Τ,	Submit to Appropriate		S	state of Nev	v Mexic	20		-	-		Para	C-105
I	District Office		Energy, Minerals	and Natur	ai Reso	urces Dep	XXXXIIIX	ent				st 1-1-89
F	to Lease - 5 copies	sef . Jun div	ISION OIL CONS	EDS/AT	: PYANI	26624	ďΑ	N W	ELL API N) .		
P	O. Box 1980, Hobbs,	NM- 8824U		DO Do	2000				30-005-			
P	DISTRICT II	4. 26 see 11	57 Santa Fe,	New Mex	tico 87	504-208 OCT -	8 19' C	_ i	. Indicate T		TATE X	FEE 🗌
Ε	DISTRICT III 000 Rio Brazos Rd., A					Q 01		1 0	. State Oil d L – 794	k Gas Lease	No.	
Г	WELL (COMPLETION (OR RECOMPLE	TION REF	PORT	ANDTO	- 	ce //				
12	Type of Well: OIL WELL			OTHER					. Louse Nan	ne or Unit A	grooment N	ime
ь	. Type of Completion		ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ					·				
	MET A CABE		BACK []	BESVR 🔲 OF	GER				Hanlad			
2.	Name of Operator	· · · · · · · · · · · · · · · · · · ·							. Well No.	· ·		
4	Stevens Operator	Stevens Operating Corporation v										
^ ا	•		11 Y V.		20000			'	. Pool sarve		\mathcal{Q}_{\cdot}	
4	Well Location	2408, Roswe	III, New Me	X1CO {	38202				Will	lat-	In	
	Unit Letter	<u>K : 198</u>	O Feet From The	South		Line a		2310	Foot	From The	West	·Line
	Section 16		m 10	a		0.75		NM	· .	•		Country
100	Date Spudded	11. Date T.D. Reach	Township 10	S mpl. (Ready t	Range		Diame		RKB, RT, C	aves	14 Floor	County
"	8-10-90	9-6-90	1/1/-	I - 9/)	o rroalj			-	901 KB	JK, BG.)	38	
15.	. Total Depth 6986 '	16. Ping Bac	k T.D.	17. If Multiple Many Zon	Compl.	How	18. [ntervals crilled By	Rotary To	ale .	Cable To	ols
10	Producing Interval(s	6986'							0-TD	20. Was Di	metional Su	nuw Made
13.	6547-98	Pennsyl				-				NO NO	IOCHOBIA SE	IVEY IVIALE
21	. Type Electric and O	ther Logs Run				* .			22. Was W	/ell Cored		
23		C, DLL, MSFI							NO			
Ľ	<u> </u>		CASING RI	ECORD	(Repo	rt all stri	ings	set in w	vell)			
L	CASING SIZE	WEIGHT LE		H SET		LE SIZE			ENTING	RECORD	AM	OUNT PULLED
┝	16"	40.5 1b	30			20"	, 		ediMix	0 6		
一	5 1/2"	17 1b.					4 3/4" Circula 8 3/4" W/420 s					
						<u> </u>			<u> </u>			
24									·			
Ľ.	SIZE	TOP	LINER RECO			SCRE	TAL	25.	SIZE	UBING R	ECORD TH SET	DACTUR CET
_			BOTTOM	SACKS CE	MEN	<u> </u>	E14	2	3/8	6584		PACKER SET None
				· ·								
26.	Perforation rec		•									JEEZE, ETC.
		52 1/2, 53 1 88, 90, 92,			, 6/	6547		KAVT	A/3000g1s 7 1/2%. F:			
	0504, 00,	00, 70, 72,	94, 90, 90,	0000		6584				els MA		
28 D	ste First Production		Production Method (F	PRODU			<u></u>		-	Well	Status /Poor	or Shut-in)
_			wing	roward, Eas n	yı, punqu	of - orse my	a i,pe	, ,		S	•	
D	ate of Test	Hours Tested	Choke Size	Prod'a Fo		Oil - Bbl.		Gas - MC		Water - Bb	L	Gas - Oil Ratio
FL	10-1-90 ow Tubing Press.	Casing Pressure	1" Calculated 24	Test Peri		Gas - 1	ACT!		L68 Ler - Bbl.	1 Oil C	aravity - AP	1 - (Corr.)
	ow rescaptions.	Caming Piessare	Hour Rate		•	100			6	. /-		
29	Disposition of Gas (Sold, used for fuel, ve	nted, etc.)			-			1	Witnessed B	У	—
30	List Attachments	· · · · · · · · · · · · · · · · · · ·	 <u>.</u>						<u></u>	- VIIV		By July 123
4-	GR-CNL-FDL	, DLL, Micro	-FSL		- !		laes so	ohe h	ad	ulades — J	hali-r	1-14:
31	. I hereby certify the	. / ///		of this jorn	1 II II 114 8	ana comp	10 Bis	und DEST	uj mij iotok	raufe and	venej	
	- <i>I</i>	en Mal XI.	Muz	Printed Do	nnald	G. St	ever	15 T:	- Presi	ident	ח	1C -2-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Oio Alamo _ T. Penn. "B". T. Canyon _ T. Salt __ _ T. Strawn _ T. Kirtland-Fruitland ___ _ T. Penn. "C". B. Salt_ T. Pictured Cliffs _____ __ T. Penn. "D"_ T. Yates __ T. Cliff House __ T. Miss ___ T. Leadville__ ____ T. Devonian T. Menefee___ _____ T. Madison ___ T. Queen ___ __ T. Silurian Fusselman 6719 T. Point Lookout ___ _ T. Elbert_ T. Grayburg _ _ T. Montoya _ _____ T. Mancos _____ _ T. McCracken _ T. San Andres 1513 T. Gallup _ T. Simpson _ _ T. Ignacio Otzte_ T. Glorieta 2560 _ T. McKee__ Base Greenhorn ______ T. Granite _____ T. Paddock T. Ellenburger_ T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard _ T. Bone Springs ___ T. Entrada 4988 T. Abo T. Wingate _ T. Wolfcamp _ T. Chinle 5716 T. _ T. T. Penn T. Permain T. _ T. Cisco (Bough C) 6039 T. T. Penn "A" Т. OIL OR GAS SANDS OR ZONES No. 3. from.....to..... No. 2, from. 6584 to 98 Gas No. 4. from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	240	24	Sand & Shale				
240	446	206	Shale & Sand	1.	. .		
446	1265	819	Anhydrite, Sand & Shale				
1265	1512	247	Salt, Anhy, Sand & Shal		Ì		
1512	2214	702	Dolomite, Anhydrite		İ		
2214	2560	346	Limestone			ł	
2560	4988	2428	Sand, Shale, Anhy, Sali				
4988	5612	624	Shale & Anhydrite				
5612	5716	104	Dolomite & Anhydrite		<u> </u>		
5716	6039	323	Lime, Shale, Sand	.]			
5039	6624	585	Lime, & Shale	1	1		
6624	6717	93	Lime, Chert, Shale		}		
6717	6986	269	Dolomite, Chert	1		-	
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RECEIVED

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

NOY

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				Lease Well No.				
		ng Compa	ny		Hanlad	State		1
Init Letter Section K]	on L 6	Township 10 Sou	+h	Range 2.7	East		County Chave	c
ctual Footage Location of		10 300	<u> </u>	27		NMPM	Linave	3
1980 feet (outh	line and	2310		fact from	West	line
fround level Elev.	Producing	Formation	nne and	Pool			uic	Dedicated Acreage:
3889' GR	Pennsy	/lvanian			ablo //k	Penn		320 Acres
1. Outline the ac	rcage dedicated	to the subject well	by colored pen	cil or hachure i	rarks on the plat t	clow.		
2. If more than o	one lease is dedi	icated to the well, (outline each and	identify the ow	mership thereof (b	oth as to worki	ng interest and	royalty).
unitization, fo Yes If answer is "no' this form if nece	list the owners	No If ans and tract descripti	swer is "yes" typ ons which have	e of consolidat actually been o	ion consolidated. (Use	reverse side of	Ī	
No allowable wi	ill be assigned to andard unit, elin	o the well until all ninating such inten	interests have be est, has been app	en consolidated moved by the D	d (by communitiza division.	ition, unitization	n, forced-poolir	ng, or otherwise)
			<u></u>		1			TOR CERTIFICATION certify that the information
					1	1 1	contained here	in in true and complete to the viedge and belief.
							Signature O	£
	l 				<u>{</u>	1 1	Printed Name	
			İ — — — -	·	T	1 1-	Bob Fai	mer
						1 1-		tion Supt.
	i I				{ 		Company Stevens	o Oper. Corp.
	İ				Ì			st 8, 1990
					<u> </u>		SURVE	YOR CERTIFICATION
2310		7980					on this plat actual survey supervison, a correct to the belief. Date Surveyor	8 , P.1 990"; Scal 61 115
<u> </u>							Certificate N	o. POLESSIGNAL

Submit 3 Copies to A. propriate District Office Submit 3 Copies to A. propriate District Office Submit 3 Copies to A. propriate District Office	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88249 90 NO 20 Fill P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088	WELL API NO. 30-005-62794
DI) Designer DD Arteria NM XX710	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. L-794
(FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Weil: Oil GAS WELL X OTHER	Hanlad State
	8. Well No.
Stevens Operating Corporation 3. Address of Operator	9. Pool name or Wildcat
P. O. Box 2408, Roswell, New Mexico 88202	Diable WC Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3889 GR, 3901 KB 11. Check Appropriate Box to Indicate Nature of Notice, Rep NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF CASING TEST AND CEM OTHER: OTHER: Completion	COUNTY COUNTY
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. Ran 5 1/2 17# casing to TD 6986, cemented with 420 sxs 63/35 5# salt, 3# gilsonite, Plug down 12:40 pm 9-7-90, Temp. surv WOC 72 hours. Perf 6547-67, A/1500g 7 1/2%, Frac 1200#, Per Frac 3000#.	5 POZ, w 10 Halad-4, 3/10 CFR3

This space for State Use)

TYPE OR PRINT NAME

SUPERVISOR, DISTRICT II

NOV 1 6 1990

TELEPHONE NO. 622-7273

State of New Mexico Energy, Minerals and Natural Resources Departmenton RESE VED

Form C-103
Revised 1-1-89

DISTRICTI		
P.O. Box 1980.	Hobbs NM	88240

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			
DISTRICT II	Pala	SE20887 REFIT TO 07	WELL API NO.
	Sania ce. New M	lexico 87504-2088	30-005-62794
P.O. Drawer DD, Artesia, NM 882	10		5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410	SEP 05 '90	6. State Oil & Gas Lease No. L-794
SUNDRY	NOTICES AND REPORTS OF	N WELLS D.	
(DO NOT USE THIS FORM FO DIFFERENT!	OR PROPOSALS TO DRILL OR TO D RESERVOIR. USE "APPLICATION F DRM C-101) FOR SUCH PROPOSAL:	PEEPEN OR PLUG BACK TOTA	7. Lease Name or Unit Agreement Name
1. Type of Well:		 ,	-
WELL X WEL	Z OTHER		Hanlad State
2. Name of Operator			8. Well No.
Stevens Operating 3. Address of Operator	Corporation /	 ·	1
•	Pogyo11 Non Mari	00000	9. Pool name or Wildcat
4. Well Location	Roswell, New Mexico	88202	Diablo
	1980 Feet From The South	1 Line and 2310	Feet From The West Line
Section 16	Township 10S	Range 27E	NMPM Chaves County
	<i>(</i>	whether DF, RKB, RT, GR, etc.) , 3901 KB	
11. Ch	neck Appropriate Box to Indi		eport, or Other Data
	FINTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	3 OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CI	EMENT JOB X
OTHER:		OTHER:	
- · · · - · · · ·			
	Operations (Clearly state all pertinent de	etails, and give pertinent dates, inclu	ding estimated date of starting any proposed
12. Describe Proposed or Completed	Rig up Frank's Rat H	Nole Service, spud @	ding estimated date of starting any proposed 1:25 a.m. 08/10/90. Drilled rface Csg., sealed in w/2 1/2
12. Describe Proposed or Completed work) SEE RULE 1103.	Rig up Frank's Rat H 40' of 20" surface h	dole Service, spud @ dole, ran 40º/16" su	1:25 a.m. 08/10/90. Drilled rface Csg., sealed in w/2 1/2
12. Describe Proposed or Completed work) SEE RULE 1103. August 10, 1990	Rig up Frank's Rat H 40' of 20" surface h yards Ready Mix. L & M Rig #1 - Rig u Ran 25 Jts 10 3/4" 4 "C" cmt., 1/2# flo s flo seal, 10# gilson cmt., 2% CaCl2. Plu	Nole Service, spud @ nole, ran 40 ¹ /16" su sp, commenced drilli 0.6# Csg, set @1006 real, 10# gilsonite, ite and 2% CaCl2 an	1:25 a.m. 08/10/90. Drilled rface Csg., sealed in w/2 1/2
12. Describe Proposed or Completed work) SEE RULE 1103. August 10, 1990 August 12, 1990	Rig up Frank's Rat H 40' of 20" surface h yards Ready Mix. L & M Rig #1 - Rig u Ran 25 Jts 10 3/4" 4 "C" cmt., 1/2# flo s flo seal, 10# gilson cmt., 2% CaCl2. Plu to surface. Ran 1" pipe & Cmt. w	dole Service, spud @ nole, ran 40'/16" su p, commenced drilli 0.6# Csg, set @1006 real, 10# gilsonite, ite and 2% CaCl2 and g down 5:00 a.m. 08	1:25 a.m. 08/10/90. Drilled rface Csg., sealed in w/2 1/2 mg 5:00 p.m. ', Cmt. w/100 sxs thick set clas 3%CaC12 + 450 sxs halite, 1/2# d tail in w/250 sxs class "C"
12. Describe Proposed or Completed work) SEE RULE 1103. August 10, 1990 August 12, 1990 August 13, 1990 August 14, 1990	Rig up Frank's Rat H 40' of 20" surface h yards Ready Mix. L & M Rig #1 - Rig u Ran 25 Jts 10 3/4" 4 "C" cmt., 1/2# flo s flo seal, 10# gilson cmt., 2% CaCl2. Plu to surface. Ran 1" pipe & Cmt. w	dole Service, spud @ nole, ran 40'/16" su p, commenced drilli 0.6# Csg, set @1006 real, 10# gilsonite, ite and 2% CaCl2 and g down 5:00 a.m. 08 r/225 sxs class "C" 1000# for 30 min.	1:25 a.m. 08/10/90. Drilled rface Csg., sealed in w/2 1/2 mg 5:00 p.m. ', Cmt. w/100 sxs thick set clas 3%CaC12 + 450 sxs halite, 1/2# d tail in w/250 sxs class "C" /14/90. Cmt. did not circulate cmt., 2% CaC12 1 1/2 hrs, WOC
12. Describe Proposed or Completed work) SEE RULE 1103. August 10, 1990 August 12, 1990 August 13, 1990 August 14, 1990	Rig up Frank's Rat H 40' of 20" surface h yards Ready Mix. L & M Rig #1 - Rig u Ran 25 Jts 10 3/4" 4 "C" cmt., 1/2# flo s flo seal, 10# gilson cmt., 2% CaCl2. Plu to surface. Ran 1" pipe & Cmt. w 18 hrs., Pressure up	dole Service, spud @ nole, ran 40'/16" su p, commenced drilli 0.6# Csg, set @1006 real, 10# gilsonite, ite and 2% CaCl2 and g down 5:00 a.m. 08 r/225 sxs class "C" 1000# for 30 min.	1:25 a.m. 08/10/90. Drilled rface Csg., sealed in w/2 1/2 mg 5:00 p.m. ', Cmt. w/100 sxs thick set clas 3%CaC12 + 450 sxs halite, 1/2# d tail in w/250 sxs class "C" /14/90. Cmt. did not circulate cmt., 2% CaC12 1 1/2 hrs, WOC logging no pressure decrease.

SUPERVISOR, DISTRICT II

CONDITIONS OF AFFROVAL, IF ANY:

Submit to Appropriate
District Office OLL COMSERY
State Lease - Scopies
RECE VED Energy, M.
Foe Lease - Scopies State of New Mexico REUE VED Energy, Minerals and Natural Resources Department Form C-101 Revised 1-1-89 Fee Lease - 5 copies ANOIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) P.O. Box 1980, mgg, RNG 8240 P.O. Box 2088 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 STATE X AIIG - 9 '90 FEE | DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. L-794 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: Hanlad State MULTIPLE 20NE STNOLE ZONE METT X WELL OTHER 2. Name of Operator 8. Well No. Stevens Operating Corporation , #1 91 Pool name or Wildcat 3. Address of Operator P. O. Box 2203, Roswell, New Mexico 88201 Diablo 4. Well Location K: 1980 Feet From The South Feet From The West Line and 2310 Line 16 10S 27E Section Chaves Township **NMPM** County 10. Proposed Depth 12. Rotary or C.T. 6800' Fusselman Rotary 16. Approx. Date Work will start 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor 3889 GR Statewide L & M Drilling August 10, 1990 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING **WEIGHT PER FOOT** SETTING DEPTH SACKS OF CEMENT **EST. TOP** 20" 16" 30' Redi mix 14 3/4" 10 3/4" 40.5# 1000' Circ to Surface 8 3/4" 23#-26# 6800' 2000 sxs 1. Proposed to drill to a depth of 6800'. All potential zones will be evaluated. If commercial production is indicated, well will be cased, cemented 2 stage back to surface casing with cement plug on bottom and tested. APPROVAL VALID FOR 200 DAYS PERMIT EXPIRES _ Z/G UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED IN THE PROPOSED NEW PRODUCTIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Production Supt. PATE August 8, 1990 SIGNATURE THEORPRINT NAME Bob Farmer 505-622-7273 TELEPHONE NO. () its space for State Use) AUB SUFERYISOR, DISTRICT'II

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

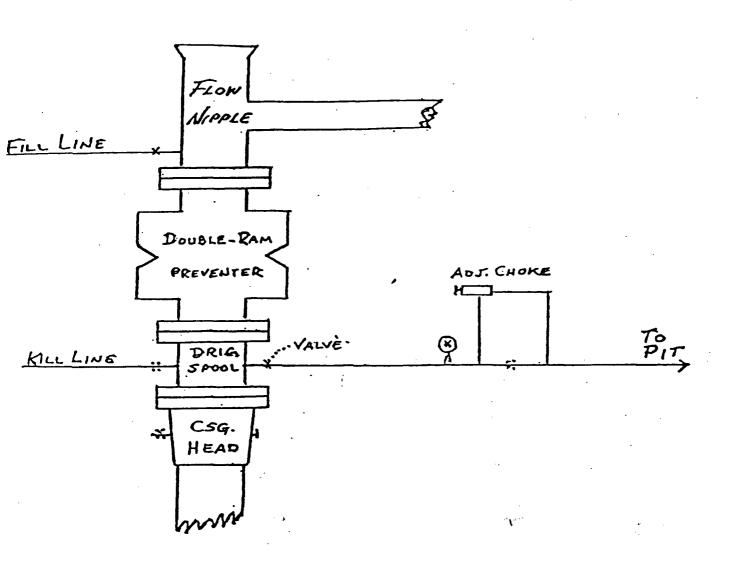
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.
Stev	ens O	peratin	ng Compar	ıy		Hanla	d State		1
Unit Letter	Section		Township		Range			County	
K	16	1	10 Sout	:h	27	East	NMPN	Chave	S
Actual Footage Loc									
198	O feet from	n the SOU	ıth	line and	2310		feet from	, West	line
Ground level Elev.		Producing	Formation		Pool			<u>, </u>	Dedicated Acreage:
3889' G	R	Fusseli	man		D	iablo			80 Acres
1. Outlin	ne the acrea	ige dedicated t	o the subject well	by colored per	cil or hachun	marks on the	plat below.		
2. If mo	re than one	lease is dedic	ated to the well, o	outline each and	l identify the	ownership there	of (both as to worl	cing interest and	royalty).
3. If mo	re than one	lease of differ	rent ownership is	dedicated to the	well, have th	ne interest of all	owners been cons	olidated by com	munitization,
unitiz	ation, force	-pooling, etc.?	•					_	
If answe	Yes	ci the courses	No If ans	wer is "yes" typ	pe of consolid	ation	<u> </u>		
this form	n if neccess	sarv.	ma tract description	ons which have	actually beef	consolicates.	(Use reverse side	OI .	
			the well until all i	interests have b	cen consolida	ted (by commu	nitization, unitizati	on, forced-pooli	ng, or otherwise)
or until	a non-stand	lard unit, elimi	nating such intere	st, has been ap	proved by the	Division.			
Γ 								OPER A	TOR CERTIFICATION
		!				ļ			certify that the information
		1				1		contained here	ein in true and complete to the
		Į	!			1		best of my know	wledge and belief.
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		-				- 		SURVE	YOR CERTIFICATION
1 1		1	Ę			İ			tify that the well location shown
1		Ţ.	ſ			i			was platted from field notes of
]] _		il				i		actual surve	ys made by me or under my and that the same is true and
	2310	"				i		correct to	the best of my knowledge and
		D				i		belief.	• •
[]		i i				i	-	Date Survey	M
1		_iL				_Ŀ		August	8, RI 9907
						,		Signature &	Scal of
		r.				į		Professional	Surveyor
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17000 以2. 动物分析中

B O P & CHOKE MANIFOLD Sexies 900



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30 29	28	27	26	25
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31 - 32 -	33	34	35	36
			·	

DESC: 5/2 SEC 21 N/2 SEC 28 (R-9131 3-2-90)									
DESC: 5/2 SEC 21, N/2 SEC 28 (R-9131, 3-2-90) Ext: N/2 Sec. 21 (R-9241, 7-31-90)									