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BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION DEC 12 1990

APPLICATION OF THE PETROLEUM CORPORATION  
OF DELAWARE FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

OIL CONSERVATION DIV.  
SANTA FE

No. 10269

APPLICATION

The Petroleum Corporation of Delaware hereby applies for an order pooling all interests from the surface to the base of the Morrow formation underlying the N $\frac{1}{2}$  of Section 1, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof states:

1. Applicant is an interest owner and has the right to drill a well in the N $\frac{1}{2}$  of said Section 1.
2. Applicant proposes to drill its Superior Fed. No. 9 Well in the N $\frac{1}{2}$  of Section 1, at an orthodox location 1980 feet from the East line and 1,830 feet from the North line of the Section, to a depth sufficient to test the Morrow formation (approximately 12,100 feet), and seeks to dedicate the following acreage to the well:
  - (a) The N $\frac{1}{2}$  of Section 1 for all pools or formations spaced on 320 acres;
  - (b) The NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 160 acres;
  - (c) The S $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 80 acres; and
  - (d) The SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 40 acres.

3. Applicant has in good faith sought to join all other mineral or leasehold interest owners in the N $\frac{1}{2}$  of Section 1 for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral or leasehold interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their acreage. Therefore, Applicant seeks an order pooling all mineral and leasehold interest owners underlying the N $\frac{1}{2}$  of Section 1, as described above, pursuant to N.M. Stat. Ann. § 70-2-17 (1987 Repl.).

5. Applicant requests the Division to consider the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating charges and costs charged for supervision. Applicant requests that it be designated as operator of the well and that the Division set a penalty of 200% for the risk involved in drilling the well.

6. The pooling of all interests underlying the N $\frac{1}{2}$  of Section 1, as described above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Applicant requests that this matter be heard at the January 10, 1991 Examiner hearing.

WHEREFORE, Applicant requests that the Division  
grant the relief requested above.

Dated: 12/11/90.

Respectfully Submitted,

HINKLE, COX, EATON, COFFIELD &  
HENSLEY

By   
James Bruce  
500 Marquette, N.W.  
Suite 800  
Albuquerque, New Mexico 87102  
(505) 768-1500

Attorneys for Applicant

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APPLICATION OF THE PETROLEUM CORPORATION  
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EDDY COUNTY, NEW MEXICO.

No. 10209

APPLICATION

The Petroleum Corporation of Delaware hereby applies for an order pooling all interests from the surface to the base of the Morrow formation underlying the N $\frac{1}{2}$  of Section 1, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof states:

1. Applicant is an interest owner and has the right to drill a well in the N $\frac{1}{2}$  of said Section 1.
2. Applicant proposes to drill its Superior Fed. No. 9 Well in the N $\frac{1}{2}$  of Section 1, at an orthodox location 1980 feet from the East line and 1,830 feet from the North line of the Section, to a depth sufficient to test the Morrow formation (approximately 12,100 feet), and seeks to dedicate the following acreage to the well:

(a) The N $\frac{1}{2}$  of Section 1 for all pools or formations spaced on 320 acres;

(b) The NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 160 acres;

(c) The S $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 80 acres; and

(d) The SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 40 acres.

3. Applicant has in good faith sought to join all other mineral or leasehold interest owners in the  $N\frac{1}{2}$  of Section 1 for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral or leasehold interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their acreage. Therefore, Applicant seeks an order pooling all mineral and leasehold interest owners underlying the  $N\frac{1}{2}$  of Section 1, as described above, pursuant to N.M. Stat. Ann. § 70-2-17 (1987 Repl.).

5. Applicant requests the Division to consider the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating charges and costs charged for supervision. Applicant requests that it be designated as operator of the well and that the Division set a penalty of 200% for the risk involved in drilling the well.

6. The pooling of all interests underlying the  $N\frac{1}{2}$  of Section 1, as described above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Applicant requests that this matter be heard at the January 10, 1991 Examiner hearing.

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(c) The S $\frac{1}{2}$ NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 80 acres; and

(d) The SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 1 for all pools or formations spaced on 40 acres.

3. Applicant has in good faith sought to join all other mineral or leasehold interest owners in the N½ of Section 1 for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral or leasehold interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their acreage. Therefore, Applicant seeks an order pooling all mineral and leasehold interest owners underlying the N½ of Section 1, as described above, pursuant to N.M. Stat. Ann. § 70-2-17 (1987 Repl.).

5. Applicant requests the Division to consider the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating charges and costs charged for supervision. Applicant requests that it be designated as operator of the well and that the Division set a penalty of 200% for the risk involved in drilling the well.

6. The pooling of all interests underlying the N½ of Section 1, as described above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

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