

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVL. ☐ Other ☐

2. NAME OF OPERATOR

Kaiser-Francis Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 21468, Tulsa, OK 74121-1468

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FEL of Sec. 8

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

10/15/90

15. DATE SHUTDOW

4/28/75

16. DATE T.D. REACHED

6/5/75

17. DATE COMPL. (Ready to prod.)

11/16/90

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3242 Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10973

21. PLUG, BACK T.D., MD & TVD

4195

22. IF MULTIPLE COMPL., HOW MANY*

n/a

23. INTERVALS DRILLED BY

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4046'-4062' (Delaware)

ACCEPTED FOR RECORD

Adm

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none with plug-back

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13 3/8	48	502	17 1/2	650 SXS
8 5/8	24	2012	12 1/4	1535 SXS
5 1/2	17	10973	7 7/8	1140 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3945	3945

31. PERFORATION RECORD (Interval, size and number)

4046'-4062' 2 JSPF (32 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4046-62	1600 g. 7 1/2% HCL
"	22,000 g. 60 Q foam + 38,000#
	16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/20/90		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/4/90	5½	14/64	→	3	973	4	319,667	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1118	-	→	3	BEFORE EXAMINER CATALANO			50.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. Jan Falkenburg
Charlotte Van Valkenburg

TITLE

Technical Coordinator

DATE

1/7/91

*(See Instructions and Spaces for Additional Data on Reverse Side)