

## INJECTION WELL DATA SHEET

Amoco Production Company		State FU	
OPERATOR	LEASE		
3	1700' FNL x 660' FWL	25	18-S
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP
			34-E
			RANGE

SchematicTabular DataSurface Casing

Size 13 3/8 " Cemented with 300 sx.  
 TOC circ. 10 sx feet determined by \_\_\_\_\_  
 Hole size 17 1/2"

Intermediate Casing

Size 9 5/8" " Cemented with 1500 sx.  
 TOC Circ. 75 sx feet determined by \_\_\_\_\_  
 Hole size 12 1/4"

Long string

Size 7 " Cemented with 1400 sx.  
 TOC 6285 feet determined by Temp. Survey  
 Hole size 8 3/4"  
 Total depth 10,802'

Injection interval

9206-9285' feet to 10,207-37' feet  
 (perforated or open-hole, indicate which)

BEFORE EXAMINER STOGNER  
 OIL CONSERVATION DIVISION

Amoco EXHIBIT NO. 5  
 CASE NO. 8167

Tubing size 2 7/8" lined with Plastic set in a  
 (material)  
Baker Lockset (Plastic Coated) packer at 9100' feet  
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Bone Springs
- Name of Field or Pool (if applicable) Airstrip (Upper Bone Springs) & (Lower Bone Springs)
- Is this a new well drilled for injection? ☐ Yes ☒ No  
 If no, for what purpose was the well originally drilled? The FU #3 was drilled with the intent to dual complete the Upper Bone Springs w/Wolfcamp
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Perforate Wolfcamp 10,574-621'x10,744-66'(No Show). Abandoned w/CIBP @10,350' covered w/35' cmt. Perf. Upper Bone Springs 9205-15'(No Show) Sqz w/250 sx Perf. Lower Bone Spring 10,207-37'. Zone currently SI due to apparent depletion.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Underlying oil & gas zone - Wolfcamp @ 10,600  
No overlying oil or gas zone.

# STATE "FU" NO. 3 (PROPOSED) AIRSTRIP - LOWER BONE SPRINGS

UNIT E, 1700' FNL X 660' FWL, SEC. 25, T-18-S, R-34-E  
LEA COUNTY, NEW MEXICO

COMPLETED: 3-20-80

ELEVATION: 3975 G.L.

13 3/8" CSA 320'  
48# K-55 ST & C.  
CMT W/300 SACKS IN  
17 1/2" HOLE CIRC. CMT.

9 5/8" CSA 4000'  
36# K-55  
CMT W/1500 SACKS IN  
12 1/4" HOLE CIRC. CMT.

PROPOSED INJECTION INTERVALS  
UBS 9206-26', 9264-68', 9277-85'  
LBS - 10,207-37'

7" CSA 10,802'  
23# S-95  
26# K-55  
29# N-80  
CMT. W/1400 SACKS IN  
8 3/4" HOLE.  
TCMT. 6258' BY  
TEMP SURVEY

INTERNALLY PLASTIC COATED  
2 7/8" 6.5# N-80 TBG LA 9100'  
IN BAKER LOCKSET  
(PLASTIC COATED)

PERFS (UPPER BONE SPRINGS):  
9205-15' X 9260-70' W/2  
JSPF. SQUEEZED 250 SACKS CMT.

PERFS (LOWER BONE SPRINGS):  
10207-37' W/2 JSPF.

CIBP @ 10,350' CAPPED  
W/ 35' CMT.

PERFS (WOLFCAMP):  
10574-621 X 10744-66  
W/ 2 JSPF

TD: 10,802'  
PBD: 10,315'