

# NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-113  
Revised 1-1-65

Operator		Pool		County		Lease									
Getty Oil Company		Langle-Mattix Oil		Lea											
Address P.O. Box 730, Hobbs, N.M. 88240				Type of Test - (X)		Special <input checked="" type="checkbox"/>									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.	
		U	S	T						R	WATER BBLs.	CRUD. OIL BBLs.	GAS M.C.F.		
Cooper Jal Unit	301	D	18	24-S	37-E	3/15/84	P Tbg.	-	-	24	38	36	11	4	364

OFFICE OF THE  
Oil Conservation Division  
Alamy, Building No. 4  
Coro No. 9468

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.70.

Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)  
Dale R. Crockett, Area Supt. 3/22/84

**NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS**

C-118  
Revised 1-1-65

Operator <b>Getty Oil Company</b>		Pool <b>Jalmat Gas (casinghead)</b>		County <b>Lea</b>											
Address <b>P.O. Box 730, Hobbs, New Mexico 88240</b>				Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)											
				Scheduled <input type="checkbox"/>											
				Completion <input type="checkbox"/>											
				Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL	
		U	S	T						R	WATER DLS.	CRAV. OIL	OIL DLS.		GAS M.C.F.
Cooper Jal Unit	301	D	18	24-S	37-E	3/15/84	F 2"	15#	-	24	-	-	-	61	--

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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

1. Well operations and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)  
Dale R. Crockett, Area Supt. 3/22/8