

Dockets Nos. 21-84 and 22-84 are tentatively set for May 23 and June 6, 1984. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 9, 1984

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner, Alternate Examiner:

CASE 8171: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Manvar Mining, Inc., Ohio Casualty Insurance Co., and all other interested parties to appear and show cause why the Manvar Well No. 1 located 330 feet from the North and East lines of Section 20, Township 14 North, Range 7 West, McKinley County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 8172: Application of James F. Devenport & Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Enterprise (Deep) Unit Area comprising 3,519.20 acres, more or less, of State and Federal lands in Townships 20 and 21 South, Ranges 33 and 34 East.

CASE 8173: Application of Union Oil Company of California for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Brown State Unit Area comprising 640 acres, more or less, of State land in Township 15 South, Range 32 East.

CASE 8174: Application of Bill Scott, dba Cedar Lake Oil, for an oil treating plant permit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 of Section 19, Township 17 South, Range 31 East.

CASE 8161: (Continued from April 25, 1984, Examiner Hearing)

Application of Corrida Oil Inc. for a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard proration unit comprising the SW/4 SE/4 of Section 13 and the NW/4 NE/4 of Section 24, Township 25 North, Range 13 West, Bisti-Lower Gallup Oil Pool.

CASE 8162: (Continued from April 25, 1984, Examiner Hearing)

Application of Corrida Oil Inc. for a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard proration unit comprising the E/2 SE/4 of Section 13, Township 25 North, Range 13 West, Bisti-Lower Gallup Oil Pool.

CASE 8163: (Continued from April 25, 1984, Examiner Hearing)

Application of Corrida Oil Inc. for a non-standard proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard proration unit comprising the E/2 NE/4 of Section 24, Township 25 North, Range 13 West, Bisti-Lower Gallup Oil Pool.

CASE 8175: Application of Charles E. Gillespie, Jr. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Townsend Wolfcamp (Permo-Upper Penn) formation in the perforated interval from 10,546 feet to 10,598 feet in its State "D" Well No. 3 located 3000 feet from the South line and 330 feet from the West line of Section 1, Township 16 South, Range 35 East.

CASE 8176: Application of Mesa Grande Resources, Inc. for downhole commingling and dual completion, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Greenhorn and Dakota production in the wellbore of its Howard Gavilan Well No. 1 located 1850 feet from the North line and 1650 feet from the West line of Section 23, Township 25 North, Range 2 West, and the dual completion of said well to produce oil from the Gavilan-Mancos Oil Pool and from the aforesaid commingled production through parallel strings of tubing.

CASE 8177: Application of Robert N. Enfield for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the South line and 330 feet from the East line of Section 18, Township 21 South, Range 23 East, Indian Basin-Upper Pennsylvanian Gas Pool, all of said Section 18 to be dedicated to the well.

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CASE 8165: (Continued from April 25, 1984, Examiner Hearing)

Application of Echo Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Alaka formation underlying the N/2 of Section 23, Township 9 South, Range 32 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8166: (Continued from April 25, 1984, Examiner Hearing)

Application of Energy Reserves Group, Inc. for an unorthodox well location and a non-standard proration unit, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 228.89-acre non-standard proration unit comprising the N/2 of Section 18, Township 6 South, Range 34 East, South Peterson-Pennsylvanian Associated Pool, for a well to be drilled at an unorthodox location 660 feet from the North and West lines of said Section 18.

CASE 8178: Application of Belco Development Corp. for HARDSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Union Mead Well No. 3 located in Unit J of Section 5, Township 22 South, Range 27 East, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.CASE 8143: (Continued and Readvertised)

Application of Marline Petroleum Corporation for a special gas-oil ratio limitation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a special gas-oil ratio limitation of 7,000 cubic feet of gas per barrel of oil for the Bishop Canyon-San Andres Pool and the cancellation of accrued overproduction.

CASE 8179: Application of Mabee Petroleum Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinbry, Drinkard, and Tubb production in the wellbore of its Belcher Well No. 1 located in Unit M of Section 7, Township 22 South, Range 38 East.CASE 8180: Application of OGR Operating Company, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the E/2 of Section 17, Township 6 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.CASE 8140: (Continued from April 11, 1984, Examiner Hearing)

Application of C. W. Trainer for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Wolfcamp formation underlying the SW/4 SW/4 of Section 15, Township 19 South, Range 35 East, and the W/2 SW/4 of the section in the Bone Spring formation, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8141: (Continued from April 11, 1984, Examiner Hearing)

Application of C. W. Trainer for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Wolfcamp formation underlying the NW/4 NE/4 of Section 22, Township 19 South, Range 35 East, and the W/2 NE/4 of the section in the Bone Spring formation, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8095: (Continued from April 11, 1984, Examiner Hearing)

Application of Cities Service Oil & Gas Corporation for amendment of Division Order No. R-4808, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order R-4808 which authorized the Empire-Abo Pressure Maintenance Project to abolish the present maximum daily project allowable and to establish a new maximum daily project allowable of 4 mmcf per day.

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