

BELCHER NO. 1
PROPOSED PROCEDURE

1. POOH with existing production equipment.
2. Run an Amerada type pressure gauge and obtain a bottom hole pressure across the Tubb and Drinkard zones.
3. Isolate the Tubb (6155-6272') and Drinkard (6805-7129') zones with a retrievable type bridge plug set at $\pm 6000'$.
4. Perforate, stimulate and test various intervals in the Blinebry pool from 5572 to 5889'.
5. Produce Blinebry pool only until production stabilizes.
6. Run an Amerada type pressure gauge and obtain a bottom hole pressure for the Blinebry pool.
7. Remove B.P. at $\pm 6000'$ and commingle all three zones within the wellbore.
8. Allocate all increased production to Blinebry pool.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
<i>Mabe</i>	EXHIBIT NO. <u>3</u>
CASE NO. <u>8179</u>	
Submitted by _____	
Hearing Date _____	