P. O. BOX 1468 MONAHANS, TEXAS 79756 PH. 943-3234 OR 563-1040

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

RESULT OF WATER ANALYSES

	LA	BORATORY NO	434187	
TO: Mr. Mark Mladenka		MPLE RECEIVED		
901 Petroleum Building, Midland,	m	SULTS REPORTED	/ 10 O/	
COMPANY Mabee Petroleum Corporatio	n LEASE	Belcher		
FIELD OR POOL				
SECTION 7 BLOCK SURVEY _T-22S &	COUNTY	Least/	ATE NM	
SOURCE OF SAMPLE AND DATE TAKEN -38E				
NO. 1 Produced fluid - taken from	Belcher #1.	4-17-84		
NO. 2 Produced fluid - taken from				
NO. 3				
NO. 4				
REMARKS: 1. Tubb & Dri	nkard 2.	Tubb & Bline	bry	
CHEMICAL A	ND PHYSICAL F	ROPERTIES		
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.1014	1.0990		
pH When Sampled				
pH When Received	6.64	7.47		
Bicarbonate as HCO ₃	1,354	409		
Supersaturation as CaCO3	150	65		
Undersaturation as CaCO3				
Total Hardness as CaCO ₃	44,500	29,250		
Calcium as Ca	12,600	7,100		
Magnesium as Mg	3,159	2,795	· · · · · · · · · · · · · · · · · · ·	····
Sodium and/or Potassium	43.193	47,212		
Sulfate as SO4	1.058	1,318		
Chloride as CI	96.586	92,325		
Iron as Fe	71.7	24.1		
Barium as Ba		4-1		
Turbidity, Electric	,			
Color as Pt				
Total Solids, Calculated	157,949	151,158		
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen, Winkler				
Hydrogen Sulfide	0.0	0.0		
Resistivity, ohms/m at 77° F.	0.066	0.070		
Suspended Oil				
Filtrable Solids as mg/				
Volume Filtered, ml				
Calcium Carbonate Scaling Tendency	NONE	MILD		
Calcium Sulfate Scaling Tendency	NONE	NONE		
Oil Gravity, OAPI	40.2	35.5		
	Reported As Milligram	s Per Liter	· · · · · · · · · · · · · · · · · · ·	
		of these two	waters reve	als no
evidence of any incompatibility be	tween these t	wo waters. Th	nis is to sa	y that the
combination of these waters should	not result	n any precipi	tation or so	aling
potential in the resulting combina				
			4. \ /	

Form No. 3

By Warfan C. Martin, M.A.

	THE FURNISHER STAMETS O INDERNATION DIVISION
bee	PATER NO. 9
	8179
inc.	
153	.g [[a.o.