

CASE 8070: (Continued from April 11, 1984, Examiner Hearing)

Application of Robert M. Edsel, Inc. for directional drilling, non-standard proration unit, creation of a new oil pool, and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the directional drilling of its Scott Well No. 2 from a surface location 2310 feet from the South line and 1980 feet from the West line of Section 1, Township 15 South, Range 36 East, to a bottomhole location in the Wolfcamp formation at an approximate vertical depth of 10,800 feet within a 100 foot radius of a point 3370 feet from the South line and 1670 feet from the West line of said Section 1 and for approval of a non-standard 80-acre proration and spacing unit consisting of the SE/4 NW/4 and the NE/4 SW/4 of said Section 1. Applicant further seeks the creation of a new Wolfcamp oil pool with special pool rules including a provision for 80-acre spacing and proration units.

CASE 8124: (Continued from April 11, 1984, Examiner Hearing)

Application of Robert M. Edsel, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 NW/4 and NE/4 SW/4 of Section 1, Township 15 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8082: (Readadvertised)

Application of Amoco Production Company for amendment of Division Order No. R-4934, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-4934 which authorized the Amoco South Hobbs Grayburg-San Andres Pressure Maintenance Project to provide administrative approval procedures for unorthodox locations closer than 330 feet to the outer unit boundary when covered by a lease line agreement, directional drilling, and a water injection credit allowable.

In addition, applicant seeks the amendment of Division Order No. R-4934 to include expansion of the pressure maintenance project area to include all proration units within the boundary of the South Hobbs Unit upon which a well is completed in the Hobbs Grayburg-San Andres Pool. In the absence of objection, this application will be approved based upon evidence presented in Case 8082 heard by the Division on February 29, 1984.

CASE 8181: Application of Amoco Production Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinbry, Drinkard, and Tubb production in the wellbores of the following four wells:

Southland Royalty "A" No. 1
1980' FNL and 1980' FEL
Unit G, Section 9, Township 21 South, Range 37 East
Southland Royalty "A" No. 2
660' FNL and 1980' FEL
Unit B, Section 9, Township 21 South, Range 37 East
Southland Royalty "A" No. 3
660' FSL and 1650' FWL
Unit V, Section 4, Township 21 South, Range 37 East
Southland Royalty "A" No. 7
660' FNL and 585' FWL
Unit A, Section 9, Township 21 South, Range 37 East

CASE 8182: Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AJ Well No. 34 is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803(a).

CASE 8183: Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AI Well No. 33 is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803(a).

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