

CASE 8070: (Continued from April 11, 1984, Examiner Hearing)

Application of Robert M. Edsel, Inc. for directional drilling, non-standard proration unit, creation of a new oil pool, and special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the directional drilling of its Scott Well No. 2 from a surface location 2310 feet from the South line and 1980 feet from the West line of Section 1, Township 15 South, Range 36 East, to a bottomhole location in the Wolfcamp formation at an approximate vertical depth of 10,800 feet within a 100 foot radius of a point 3370 feet from the South line and 1670 feet from the West line of said Section 1 and for approval of a non-standard 80-acre proration and spacing unit consisting of the SE/4 NW/4 and the NE/4 SW/4 of said Section 1. Applicant further seeks the creation of a new Wolfcamp oil pool with special pool rules including a provision for 80-acre spacing and proration units.

CASE 8124: (Continued from April 11, 1984, Examiner Hearing)

Application of Robert M. Edsel, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp formation underlying the SE/4 NW/4 and NE/4 SW/4 of Section 1, Township 15 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8082: (Readvertised)

Application of Amoco Production Company for amendment of Division Order No. R-4934, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-4934 which authorized the Amoco South Hobbs Grayburg-San Andres Pressure Maintenance Project to provide administrative approval procedures for unorthodox locations closer than 330 feet to the outer unit boundary when covered by a lease line agreement, directional drilling, and a water injection credit allowable.

In addition, applicant seeks the amendment of Division Order No. R-4934 to include expansion of the pressure maintenance project area to include all proration units within the boundary of the South Hobbs Unit upon which a well is completed in the Hobbs Grayburg-San Andres Pool. In the absence of objection, this application will be approved based upon evidence presented in Case 8082 heard by the Division on February 29, 1984.

CASE 8181: Application of Amoco Production Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Blinbry, Drinkard, and Tubb production in the wellbores of the following four wells:

Southland Royalty "A" No. 1
1980' FNL and 1980' FEL
Unit G, Section 9, Township 21 South, Range 37 East
Southland Royalty "A" No. 2
660' FNL and 1980' FEL
Unit B, Section 9, Township 21 South, Range 37 East
Southland Royalty "A" No. 3
660' FSL and 1650' FWL
Unit V, Section 4, Township 21 South, Range 37 East
Southland Royalty "A" No. 7
660' FNL and 585' FWL
Unit A, Section 9, Township 21 South, Range 37 East

CASE 8182: Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AJ Well No. 34 is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803(a).

CASE 8183: Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AI Well No. 33 is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803(a).

CASE 8184: Application of Union Texas Petroleum Corporation for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gallup (Undesignated Gallup and BS Mesa-Gallup) and Basin-Dakota production in the wellbore of its Jicarilla "G" Well No. 1-E located 1656 feet from the North line and 1979 feet from the West line of Section 1, Township 26 North, Range 5 West.

CASE 8185: Application of Union Texas Petroleum Corporation for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gallup (Undesignated Gallup and BS Mesa-Gallup) and Basin-Dakota production in the wellbore of its Jicarilla "G" Well No. 3-E located 1710 feet from the South line and 810 feet from the East line of Section 2, Township 26 North, Range 5 West.

CASE 8136: Application of Union Texas Petroleum Corporation for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks blanket approval for downhole commingling of Blanco Mesaverde, Undesignated Gallup, Basin-Dakota and Wildhorse-Dakota production in the wellbore of all existing wells and all wells subsequently to be drilled in the Jicarilla "F" Lease located in Township 26 North, Range 4 West.

CASE 8187: Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formations underlying the E/2 of Section 33, Township 24 South, Range 33 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8188: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 17, Township 19 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 19-84

DOCKET: COMMISSION HEARING - TUESDAY - MAY 15, 1984

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7827: (Continued from April 12, 1984, Commission Hearing)

Application of Millard Deck Estate for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Langlie-Mattix and Jalmat production in the wellbore of the following three wells: Possh Wells Nos. 1 in Unit C; 3 in Unit K; and 4 in Unit B, all located in Section 36, Township 24 South, Range 36 East.

Upon application of Doyle Hartman, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8078: (Readvertised)

Application of Doyle Hartman for a non-standard proration unit and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 480-acre non-standard Jalmat gas proration unit comprising the E/2 SE/4 of Section 19 and the E/2 and E/2 NW/4 of Section 30, both in Township 25 South, Range 37 East, to be simultaneously dedicated to his Winningham Well No. 8 and Winningham Well No. 2 located in said Section 19; Winningham Well No. 1, Winningham Well No. 3, Winningham Well No. 7, and Winningham Well No. 9 located in Section 30.