. Therefore the continuous for fine of and Dair 31, $13^2 \mu$. Applications for nearing must be a fixed of the continuous formation.

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- Tis d'Allatel Dases vill de Alla Di La Alla Dan Doamacs. Examiner de Machael E. Scogner, Alternace Examiner:
- <u>wwill blid:</u> Application of Eduk (succe Esselli) ammissioners to utilize produced water, Eddy County, New Mexico.

 Applicant, in the same -- mile inches, where permission to utilize produced water for road building and maintenance on Eddy County Crack.
- Application of Earle ... Usalg, Jr. Usag. for an unorthodox well location, Lea County, New Mexico.

 Applicant, in the above-scyled sause, seeks approval of an unorthodox Morrow location 1320 feet from the North and East lines of Section 1, Township 21 South, Range 33 East, Lots 1 through 3 of said Section 1 to be dedicated to the well.
- Application of Harvey E. Tates Company for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Morrow formations underlying the W/2 of Section 8, Township 17 South, Range 29 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- LAST 3132: Continued from May 9, 1984 Examiner Hearing)

Application of Mesa Petroleum Co. for MCPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AJ Well No. 34 is above normal MCPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803 (a).

- MASE 3133: (Continued from May 9, 1984, Examiner Hearing)
 - Application of Mesa Petroleum Co. for NGPA determination, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks a determination that production from its State Com AI WEll No. 33 is above normal NGPA stripper well levels as a result of the recognized enhanced recovery techniques as defined by 18 CFR 271.803 (a).
- Application of Enserch Exploration, Inc. for a non-standard protation unit, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard Morrow protation unit comprising the SW/4, S/2 NW/4, and W/2 SE/4 of Section 13, Township 12 South, Range 31 East.
- CASE 3202: Application of Getty Oil Company for an unorthodox gas well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of an unorthodox Pennsylvanian well location
 1320 feet from the South line and 660 feet from the West line of Section 32, Township 21 South, Range
 24 East, all of said Section 32 to be dedicated to the well.
- Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formations underlying the S/2 of Section 19, Township 24 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8180: (Continued and Readvertised)

Application of OGR Operating Company, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the E/2 of Section 17, Township 16 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.