1 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 2 STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 3 22 August 1984 4 EXAMINER HEARING 5 6 7 8 IN THE MATTER OF: 9 Application of Getty Oil Company for CASE surface commingling, Rio Arriba 8256 County, New Mexico. 10 11 12 BEFORE: Michael E. Stogner, Examiner 13 14 TRANSCRIPT OF HEARING 15 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce 20 Division: Attorney at Law Oil Conservation Commission 21 State Land Office Bldg. Santa Fe, New Mexico 87501 22 For the Applicant: 23 24 25

1 2 2 MR. STOGNER: We will now call 3 Case Number 8256. 4 MR. PEARCE: That case is on 5 application of Getty Oil Company for the surface 6 commingling, Rio Arriba County, New Mexico. 7 Mr. Examiner, this case has 8 been previously heard and was re-advertised providing that 9 in the absence of objection the application would be approved based upon the prior record. 10 I would therefore at this time 11 call for additional appearances in this matter. 12 There appear to be none, Mr. 13 I therefore suggest that the case is ready to be Examiner. 14 taken under advisement. 15 MR. STOGNER: Case Number 8256 16 will be taken under advisement at this time. 17 (Hearing concluded.) 18 19 20 21 22 23 24 25

CERTIFICATE SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY I, that the foregoing Transcript of Hearing before the Oil Con-servation Division was reported by me; that the said tran-script is a full, true, and correct record of the hearing, prepared by me to the best of my ability. July W. Boyd CSR I do hereby certify that the foregoing is a complete record of the proton lings in the Encliner indiana of the second 8256 heard by me on August 22 1984. its , Examiner **Oil Conservation** Division

STATE OF NEW MEXICO 1 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 2 STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 3 11 July 1984 4 EXAMINER HEARING 5 6 7 IN THE MATTER OF 8 Application of Getty Oil Company CASE for surface commingling, Rio Arriba 8256 9 County, New Mexico. 10 11 BEFORE: Richard L. Stamets, Examiner 12 13 TRANSCRIPT OF HEARING 14 15 16 APPEARANCES 17 18 19 For the Oil Conservation Division: 20 21 William F. Carr For the Applicant: 22 Attorney at Law CAMPBELL & BLACK P.A. 23 P. O. Box 2208 Santa Fe, New Mexico 87501 24 25

INDEX A. W. LANDERS Direct Examination by Mr. Carr Cross Examination by Mr. Stamets 11 EXHIBITS Getty Exhibit One, Plat Getty Exhibit Two, List of Wells Getty Exhibit Three, Orders Getty Exhibit Four, Well Tests Getty Exhibit Five, Well Tests

1 3 2 STAMETS: We'll call now MR. 3 Case 8256. 4 Application of Getty Oil Com-5 pany for surface commingling, Rio Arriba County, New Mexico. 6 MR. CARR: May it please the 7 Examiner, my name is William F. Carr with the law firm Camp-8 bell and Black, P. A., of Santa Fe, appearing on behalf of 9 Getty Oil Company. I have one witness who needs to 10 be sworn. 11 MR. STAMETS: Any other appear-12 ances in this case? 13 14 (Witness sworn.) 15 16 MR. STAMETS: You may proceed, 17 Mr. Carr. 18 A. W. LANDERS, 19 being called as a witness and being duly sworn upon his 20 oath, testified as follows, to-wit: 21 22 DIRECT EXAMINATION 23 BY MR. CARR: 24 0 Will you state your full name and place 25 of residence?

1 4 Α My name is A. W. Landers. I reside at 2 11328 West 29th Avenue in Lakewood, Colorado, which is a su-3 burb of Denver. 4 By whom are you employed? 0 5 I am employed by Getty Oil Company as А а 6 Senior Petroleum Engineer. 7 Have you previously testified before this 0 8 Commission or one of its examiners and had your credentials 9 petroleum engineer accepted and made a matter of rea as cord? 10 Α Yes. 11 Are you familiar with the application 0 12 filed by Getty in this case? 13 Yes. Α 14 Are you familiar with the subject area? Q 15 Yes. А 16 Are the witness' MR. CARR: 17 qualifications acceptable? MR. STAMETS: They are. 18 0 Mr. Landers, will you briefly state what 19 Getty seeks to accomplish with this application? 20 Ά Well, we wish to obtain blanket approval 21 to surface commingle Pictured Cliffs-Chacra-Gallup and Dako-22 gases upon application of individual wells for administa 23 trative approval to the New Mexico Oil and Gas Conservation 24 Commission. 25 Have you prepared certain exhibits for 0

1 5 introduction in this case? 2 Yes, I have. А 3 0 Would you please refer to what has been 4 identification as Getty Exhibit Number One marked for and 5 review this for Mr. Stamets? 6 Well, Exhibit Number One is a location А 7 plat showing all Getty wells on their Jicarilla "B" and "0" 8 leases. 9 producing formation is shown by the The All offset operators are shown in the white well numbers. 10 surrounding the yellow acreage. 11 lines indicate Getty's current gas The 12 gathering system connected to their compressor located on 13 the Jicarilla "C" lease at the point marked C within a cir-14 cle. 15 These are all Indian lands? Q 16 These are all Indian Tribal lands. Α 17 And what do the red dots indicate? 0 Let's see, the red dots are wells that А 18 were approved on 5-14-84 by the Oil and Gas Conservation 19 Commission. 20 0 And surface commingling was approved at 21 that date for those wells? 22 Α Yes. 23 At the time you requested approval 0 to 24 surface commingle production from the wells colored in red, 25 did you also seek approval for surface commingling of wells

1 6 from the "B" lease? 2 We had three wells we applied for. А These 3 refused because a hearing had not been held for prowere 4 rated gas units on those surface comminglings. 5 You did have an order, did you not, that 0 6 authorized administrative approval for surface commingling 7 on the "C" lease. 8 А Right. 9 And you did not have that for "B" 0 the lease. 10 We had approval only for the Gallup gas. Α 11 And you did not have that authority for 0 12 the Dakota. 13 Α Right, or the Pictured Cliffs. 14 And therefore you had to come 0 on for 15 hearing. 16 Α That's correct. 17 0 Did you at that time add the wells that are shaded in blue on the "C" lease as well? 18 At that time we did add the blue. А This 19 is wells that are of low volume, low capacity, which we an-20 ticipate should be added to the compressor system. 21 And so all the wells that are shaded 0 on 22 Exhibit are wells for which you seek surface comming-One 23 ling. 24 Α That is correct. 25 All right. Would you now refer to what Q

1 7 has been marked for identification as Exhibit Number Two and 2 explain to Mr. Stamets what that shows? 3 This is the list of wells, right? А 4 0 Yes, it is. 5 Wells, the top list indicates all wells Α 6 currently being commingled and going through the gas COM-7 pressor system. 8 second list of wells is the list The 9 which was approved on May the 14th, '84 by the Conservation Commission, and the third list is wells which we propose to 10 add at this time, which are the blue wells on the map. 11 Now I believe you indicated that Getty 0 12 has previously received commingling, or authority to com-13 mingle production from certain wells in the area. 14 That is correct. Α 15 Would you refer to Getty Exhibit Number Q 16 which is a packet of Oil Commission orders, Three, and re-17 view for Mr. Stamets the previous approvals which have been 18 received for commingling in this area? Order Number R-2607, which is dated the Α 19 20th day of November, 1963, grants an exception of Rule 21-A 20 of the General Rules and Regulations, allowing commingling 21 of the Pictured Cliff and Chacra gas with Gallup casinghead 22 and gives the Secretary-Director authority to adminisqas 23 tratively approve additional wells. 24 The next is an approval letter by Mr. 25 Porter which grants, a letter dated 5-29-68 by Mr. Α. L.

8 1 Porter, Secretary-Director, approved commingling of Gallup 2 casinghead gas from Jicarilla "B" with the Jicarilla "C", 3 subject to USGS approval and the USGS approval is attached. 4 5854, dated November Order Number the 5 14th, 1978 grants approval to commingle Gallup and Dakota 6 production downhole on certain wells and authorizes the Di-7 vision Director authority to administratively approve ad-8 ditional wells on application for all wells on the "B" and "C" leases. 9 Order Number R-5388-A, dated November the 10 14th, 1978 amends Order R-5388 to provide for administrative 11 approval to downhole commingle Pictured Cliffs and Chacra 12 "C" "В" production from any well on the Jicarilla and 13 leases. 14 Q Mr. Landers, now for the record what 15 pools are you proposing to surface commingle? 16 We propose to commingle the South Blanco Α 17 Pictured Cliff, the Otero Chacra, Otero Gallup, and the Basin Dakota Pools. 18 In the area covered by your "B" and "C" 0 19 leases is the ownership common throughout? 20 It's 100 percent Getty Oil Com-Α It is. 21 pany working interest and the royalty is all Indian Tribes. 22 How do you currently measure the produc-0 23 tion from each of these leases? 24 all We have individual meters on Α gas 25 wells.

1 Q. And how -- how is oil well gas? Q 2 Oil well gas is metered at the tank bat-Α 3 tery and allocated back on GOR basis to individual wells. 4 Would you now refer to what has been 0 5 marked as Getty Exhibits Four and Five and explain to Mr. 6 Stamets what these show? 7 This -- each lease, the Jicarilla "B" and А 8 the Jicarilla "C", these are well tests indicating the volumes of gases which these wells produce at this time. 9 You'll note that the volumes are quite 10 low except on new wells. This is one reason we're applying 11 for these for compression purposes. 12 Are you having any problems with fluids 0 13 at this time? 14 There are some fluids that we have to А 15 The wells will quickly build up and we have to blow down. 16 blow the wells down in order to get them back on the lines. And when you blow these wells down, what 17 0 do you do with the -- with the gas, or the liquids? 18 liquids are all saved through The Α а 19 stackpack, which is a separation facility, and goes into a 20 separate tank. 21 What benefits will Getty derive from the 0 22 pfoposed surface commingling? 23 We can -- we can produce wells which will А 24 stay on the line and be nonproductive. Line pressures are 25 sufficiently high that we're unable to produce against them

10 1 and by allowing us to -- to commingle the surface and com-2 press them, we can produce the wells full time and save ad-3 ditional gas and not waste any gas that's blown down when we 4 go off the liquids. 5 When you blow off the liquids, 0 is that 6 gas just vented to the atmosphere or --7 Yes, it is. А 8 Do you anticipate any compatibility prob-Ο resulting from the surface commingling? lems 9 А I see no problems; they're all about the 10 same BTU content and same gravity gases. 11 0 In your opinion will granting the appli-12 cation result in the increased recovery of hydrocarbons? 13 We certainly hope so and believe it will. А 14 0 That's because you won't be having to let 15 any of it escape --16 Right. Α -- to the atmosphere. 17 0 Will granting the application be in the 18 best interest of conservation, the prevention of waste, and 19 the protection of correlative rights? 20 Yes, it will. Α 21 Were Getty Exhibits One through Five pre-0 22 pared by you or under your direction and supervision? 23 That's correct. А 24 MR. CARR: At this time, Mr. 25 Stamets, we would offer Getty Exhibits One through Five into

11 1 evidence. 2 MR. STAMETS: These exhibits 3 will be admitted. 4 MR. CARR: I have nothing fur-5 ther on direct. 6 7 CROSS EXAMINATION 8 BY MR. STAMETS: I'd like a little clarification on what 9 0 you're seeking here. 10 You're seeking the amendment of Order 11 5388-A to provide that all three or all four of these forma-12 tions, the Pictured Cliff, Chacra, Gallup and Dakota be 13 authorized for administrative approval? 14 On both leases. We have -- see, Α 5388 15 does not apply to the Jicarilla "B" lease. 16 Jicarilla "B" we only have the letter ap-17 proval --Okay. Q 18 -- for it. In other words, we have Α а 19 master meter on the Jicarilla "B" so all gases are metered 20 before they go to the Jicarilla "C" compressor. 21 If we make that change, then, 0 then you 22 would file for individual wells --23 That is correct. Α 24 Q -- as provided in the order. 25 Absolutely correct. Α

1 12 So this order would not authorize Q any 2 particular wells to be commingled. 3 Unless you -- we did list these wells un-А 4 der Exhibit Two. 5 Uh-huh. 0 6 At the bottom of the page, which we -- we А 7 wish to administratively approve if this order is -- it is 8 approved. 9 MR. CARR: Let's go off the record for a minute. 10 11 (Thereupon a discussion was had off the record.) 12 13 MR. STAMETS: Are there any 14 other questions of this witness? He may be excused. 15 Anything further you wish to 16 add in this case? 17 MR. CARR: Nothing further, Mr. Stamets. 18 STAMETS: The case will be MR. 19 taken under advisement. 20 21 (Hearing concluded.) 22 23 24 25

CERTIFICATE I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Con-servation Division was reported by me; that the said tran-script is a full, true, and correct record of the hearing, prepared by me to the best of my ability. Jally W. Boyd Core I do hereby cartify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case to. 8256 heard by me on **84**. Examiner Oil Conservation Division