



Southland Royalty Company

February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- AZTEC 7E,
(L) SEC. 14, T28N, R11W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Section 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 9-22-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Aztec 7 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8265</u>	Exhibit No. <u>1</u>
Submitted by <u>SRC</u>	
Hearing Date <u>1-17-84</u>	

Respectfully submitted,

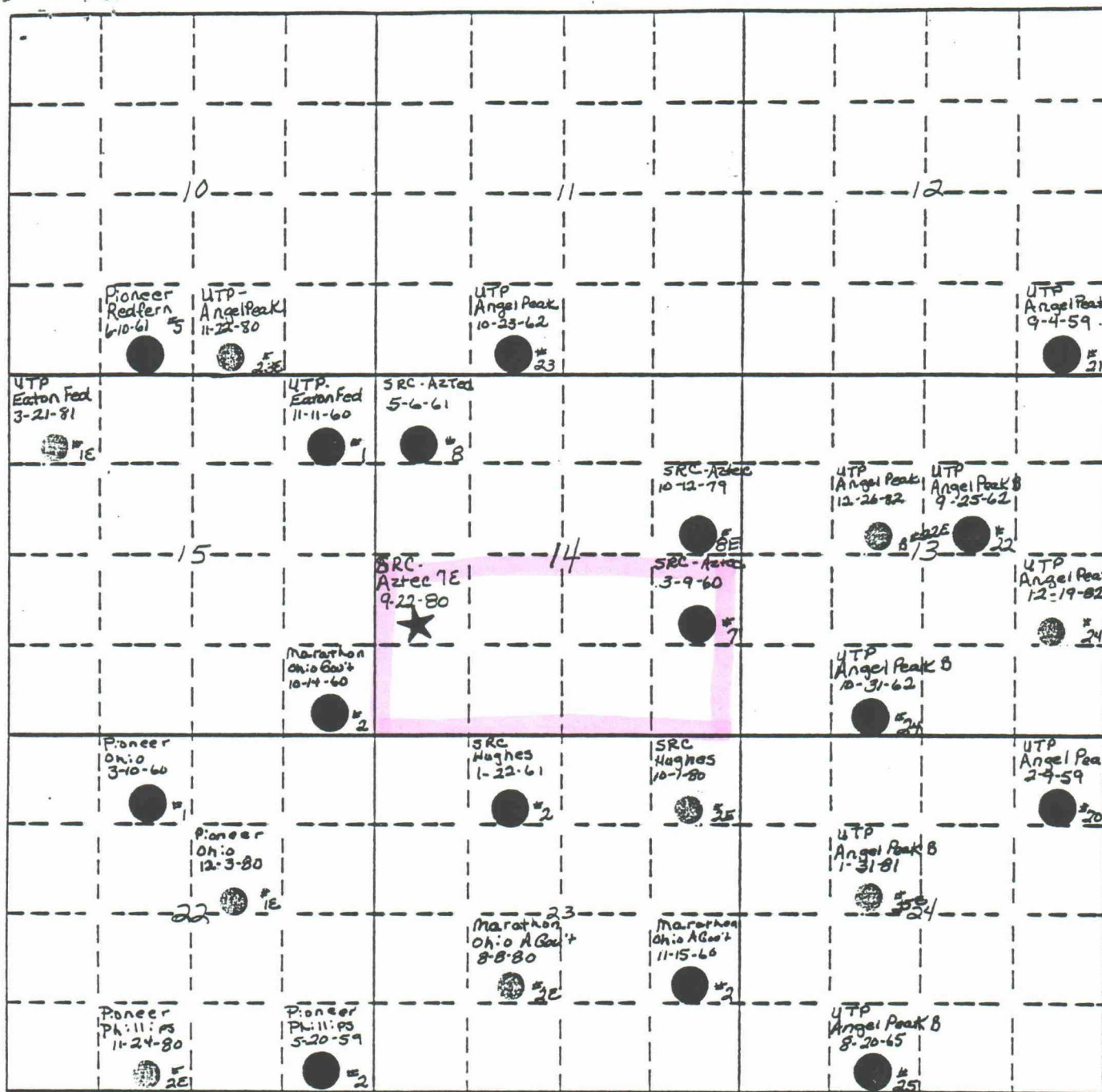
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401



S.R.C.



SUBJECT INFILL



BEFORE 9-22-80



AFTER 9-22-80

SOUTHLAND ROYALTY COMPANY

AZTEC 7E^{AREA} DK.L 14-28-11^{LOCATION}

9-22-80 SPUD DATE

CONTOURED

C.I.

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

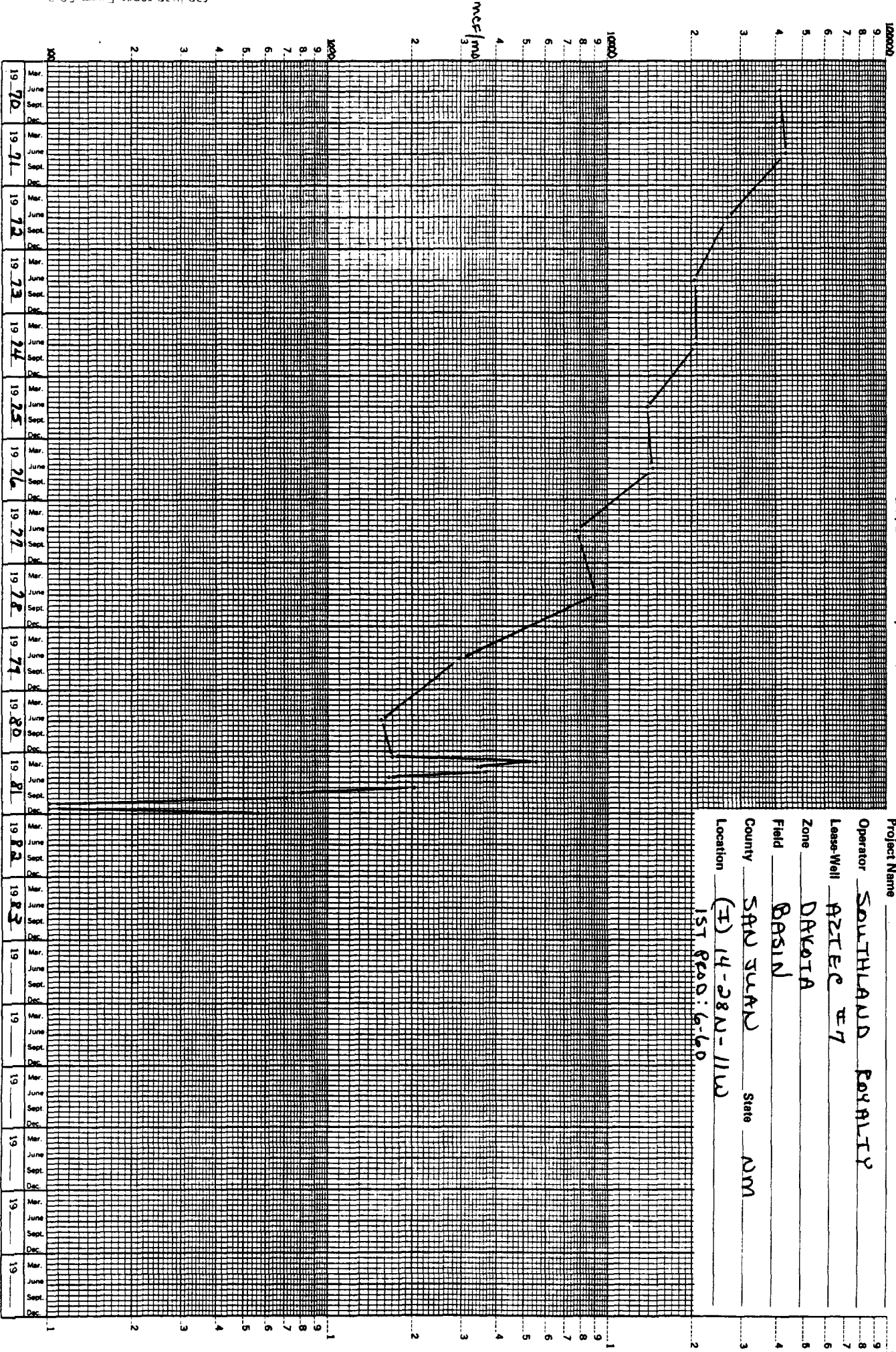
NOTES



Southland Royalty Company

CMS cum: 6,397,065

Ex. 3





Southland Royalty Company

Ex. 3A

Gas cum: 111,919

Project Name _____
Operator APC
Lease Well Antar #7E
Zone D4
Field Ensign
County D. G. State NM
Location (2) 14-28N-11E
IST Prod: 7-81

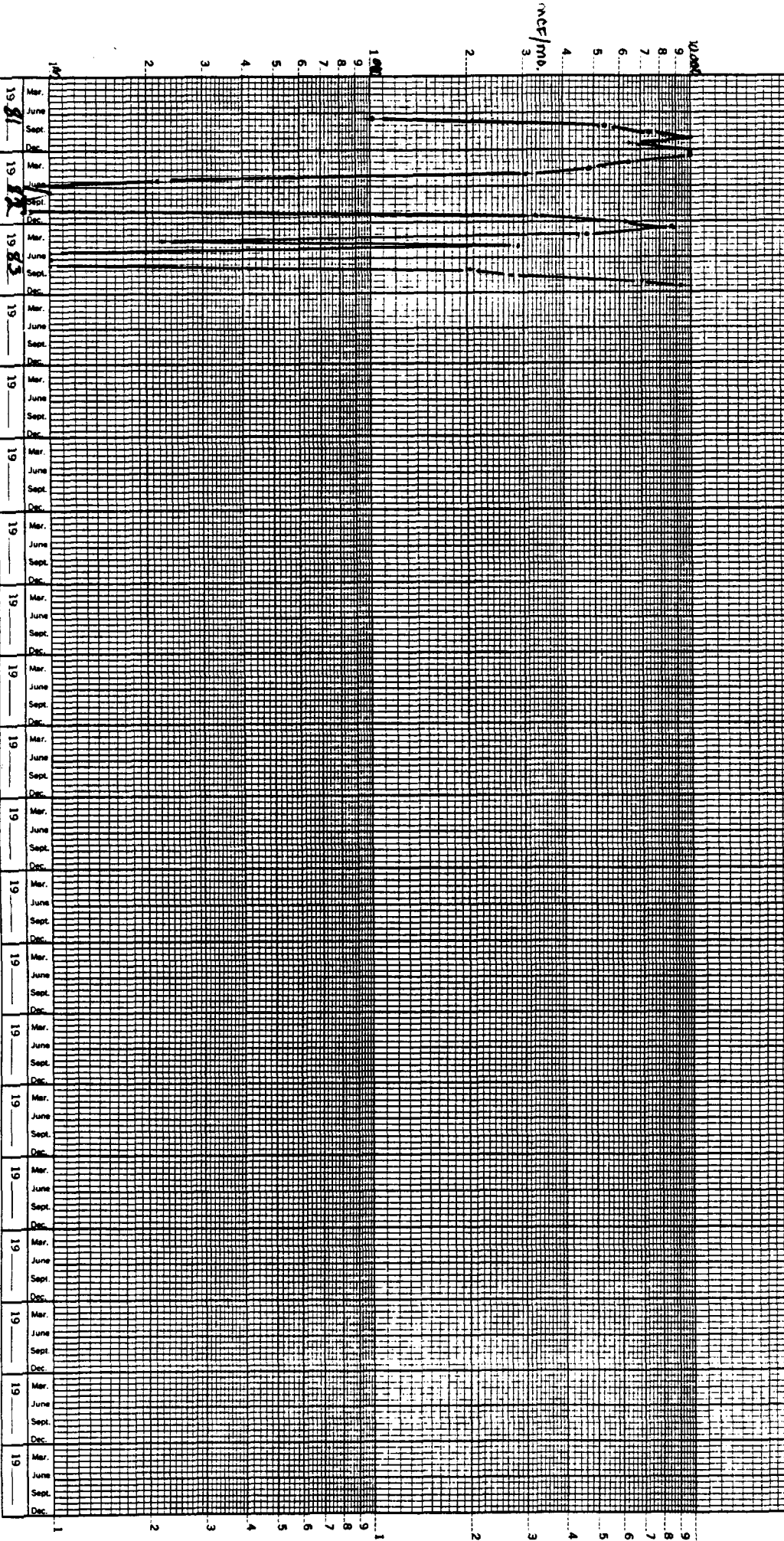


EXHIBIT #5

[illegible]

EXHIBIT #5

[illegible]



Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- CAIN 9E,
(D) SEC. 16, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 4-12-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 9 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111</u>	Exhibit No. <u>2</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

CCP/ke

Respectfully submitted,

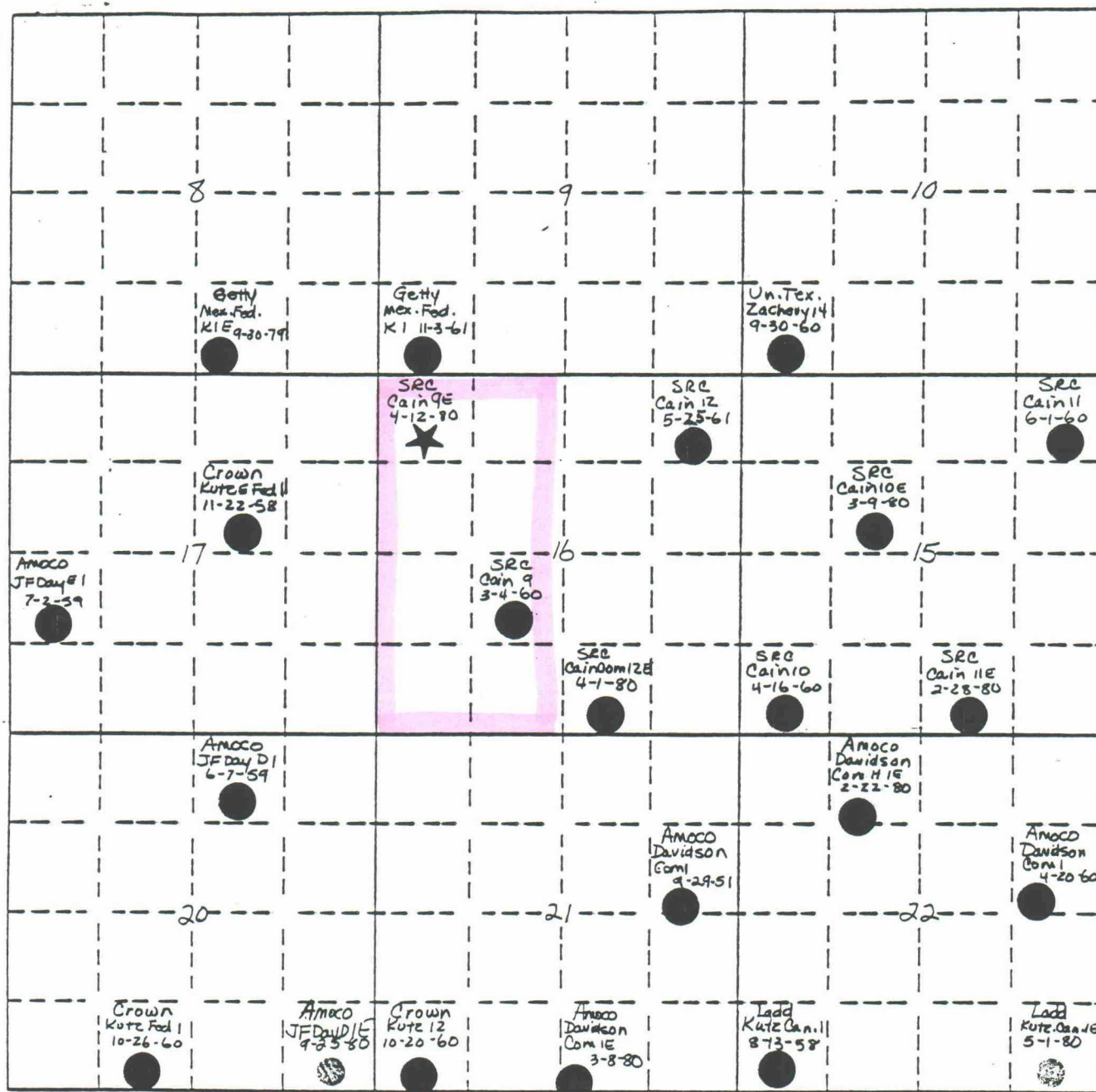
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R 10



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28

S.R.C.



SUBJECT INFILL



BEFORE 4-12-80



AFTER 4-12-80

SOUTHLAND ROYALTY COMPANY				
CAIN 9E		AREA		
D 16-28-10		LOCATION		
4-12-80		SPUD DATE		
CONTOURED			CL	
BY	DATE	REVISED BY	DATE	REFERENCE
				DATE
NOTES				

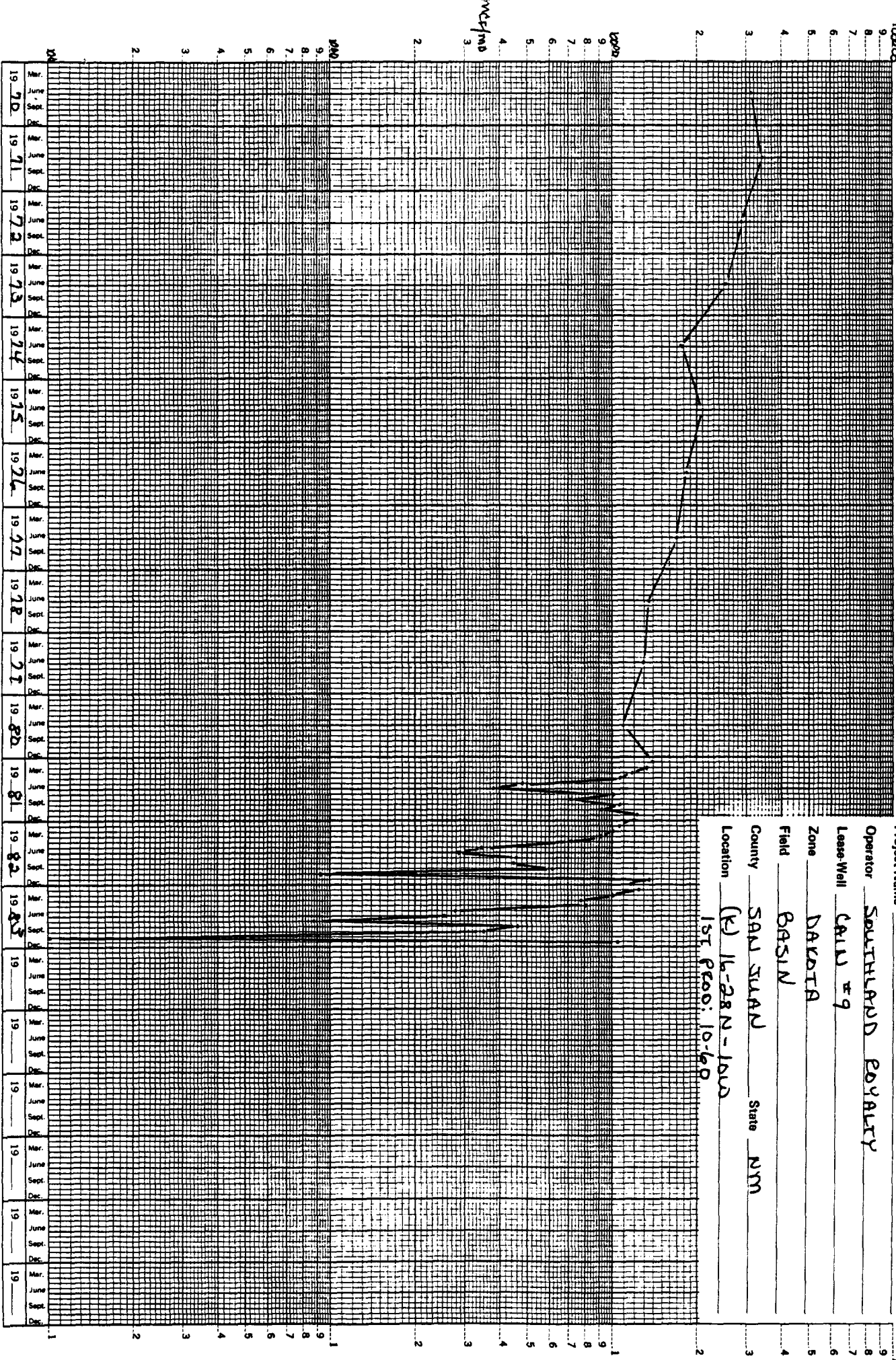


Southland Royalty Company

Ex. 3

CNS cum: 5,375,804

Project Name _____
Operator SOUTHLAND ROYALTY
Lease Well CALL #9
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (K) 16-28N-16W
1st, Sec: 10-60



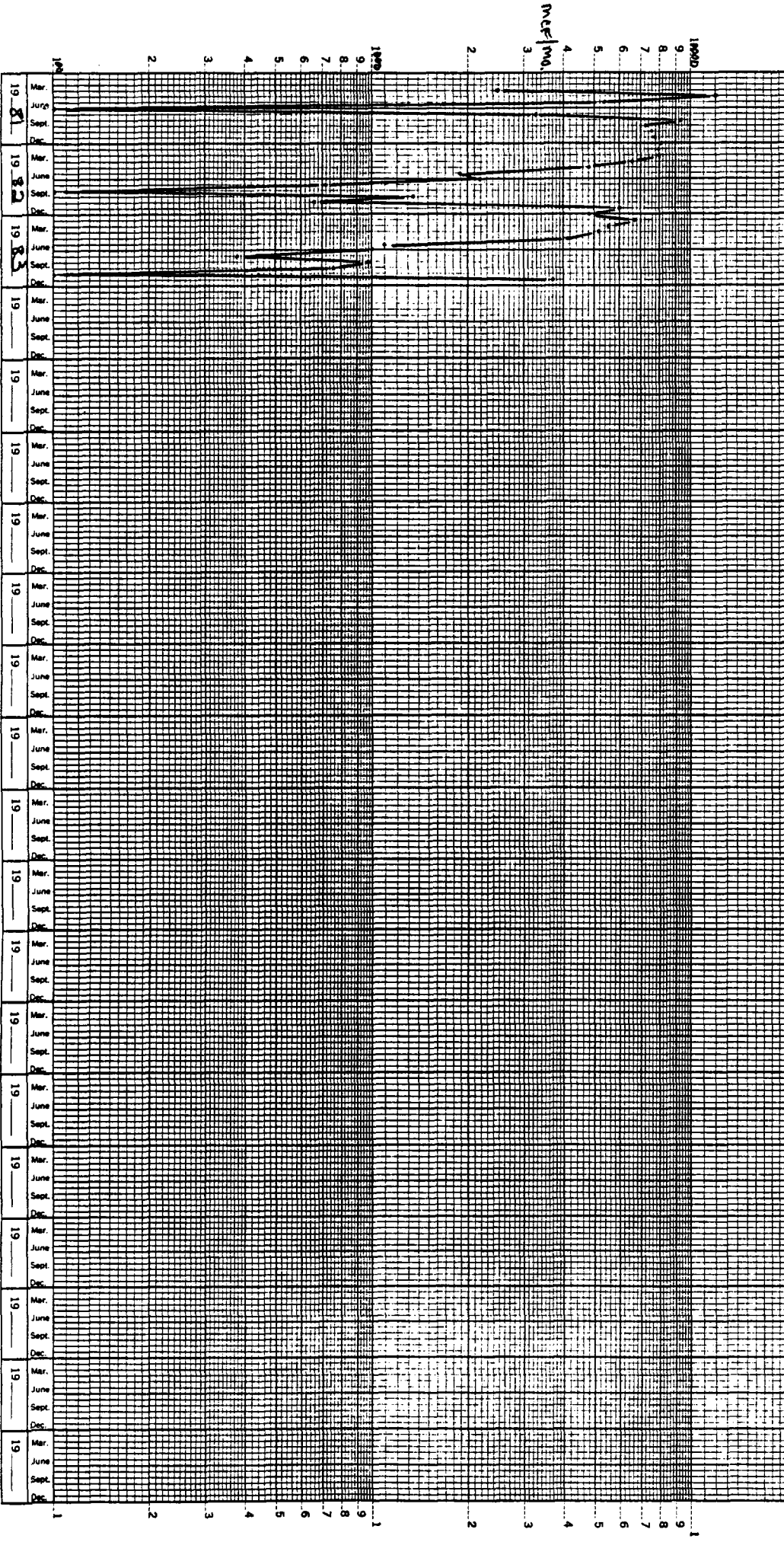


Southland Royalty Company

Ex. 3A

GAS cum: 138,130

Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well GAIN #9E
Zone DAKOTA
Field GASIN
County SAN JUAN State NM
Location (D) 16-28N-10W
1st. Prod: 3-81



WELL NAME	FORMATION
CAIN #9	BASIN DAKOTA
1st DELIVERED	

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
3/81	31	00	
4/81	30	00	
5/81	23	08	REQUIRED STATE TEST
6/81	17	13	HIGH LINE PRESSURE
7/81	31	00	
8/81	24	07	REQUIRED STATE TEST
9/81	30	00	
10/81	31	00	
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	29	01	HIGH LINE PRESSURE
5/82	24	07	HIGH LINE PRESSURE
6/82	24	06	HIGH LINE RPESSURE
7/82	28	03	HIGH LINE PRESSURE
8/82	31	00	
9/82	30	00	
10/82	05	26	NO GAS DEMAND
11/82	22	08	NO GAS DEMAND
12/82	31	00	
1/83	31	00	
2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	30	01	HIGH LINE PRESSURE
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	24	07	NO GAS DEMAND
9/83	21	09	8 DAYS REQUIRED STATE TEST, 1 DAY NO GAS DEMAND
10/83	00	31	NO GAS DEMAND
11/83	15	15	NO GAS DEMAND
12/83	22	09	RATABILITY

WELL NAME FORMATION
CAIN #9E BASIN DAKOTA
1st DELIVERED 3-20-81

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
3/81	05	00	
4/81	30	00	
5/81	20	11	9 DAYS REQUIRED STATE TEST, 2 DAYS PRESSUR BUILD UP
6/81	00	30	PRESSURE BUILD UP
7/81	06	25	PRESSURE BUILD UP
8/81	31	00	
9/81	28	02	SUG LINE REPAIR
10/81	31	00	
11/81	26	04	SUG LINE REPAIR
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	22	09	7 DAYS REQUIRED STATE TEST, 2 DAYS HIGH LINE PRESSURE
6/82	30	00	
7/82	15	16	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	03	27	NO GAS DEMAND
10/82	10	21	NO GAS DEMAND
11/82	21	09	NO GAS DEMAND
12/82	26	05	SI BY UNKNOWN PARTY
1/83	23	08	4 DAYS REQUIRED STATE TEST, 4 DAYS SUG LINE REPAIR
2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	21	09	8 DAYS REQUIRED STATE TEST, 1 DAY NO GAS DEMAND
10/83	00	31	NO GAS DEMAND
11/83	15	15	NO GAS DEMAND
12/83	22	09	RATABILITY



Southland Royalty Company

February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- CAIN 10E,
(F) SEC. 15, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 3-9-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 10 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111</u>	Exhibit No. <u>3</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

CCP/ke

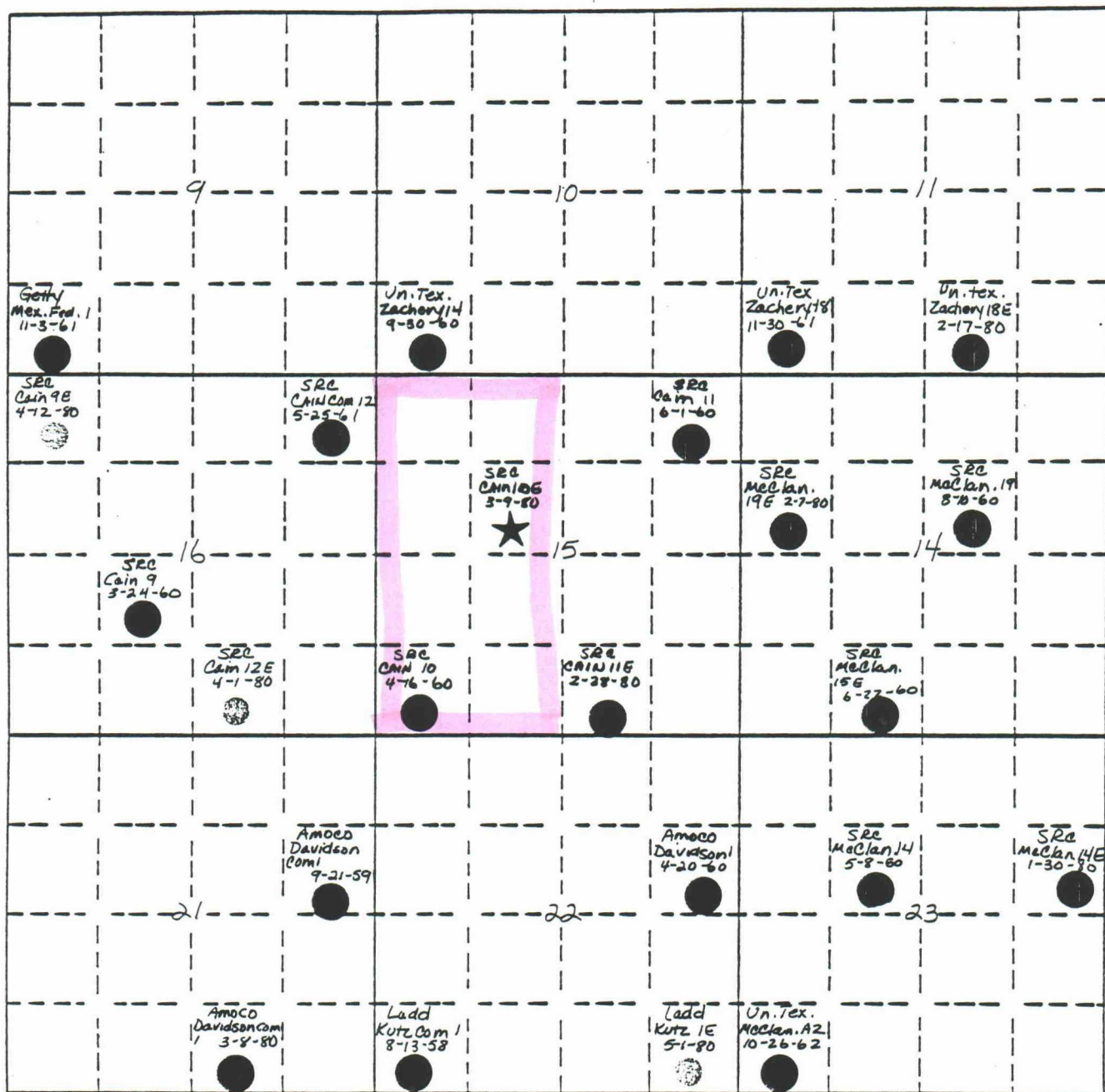
Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

attachments

T
28

S.R.C.



SUBJECT INFILL



BEFORE 3-9-80



AFTER 3-9-80

SOUTHLAND ROYALTY COMPANY

CAIN 10E AREA DK

F 15-28-10 LOCATION

3-9-80 SPUD DATE

CONTOURED

C.I.

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

NOTES

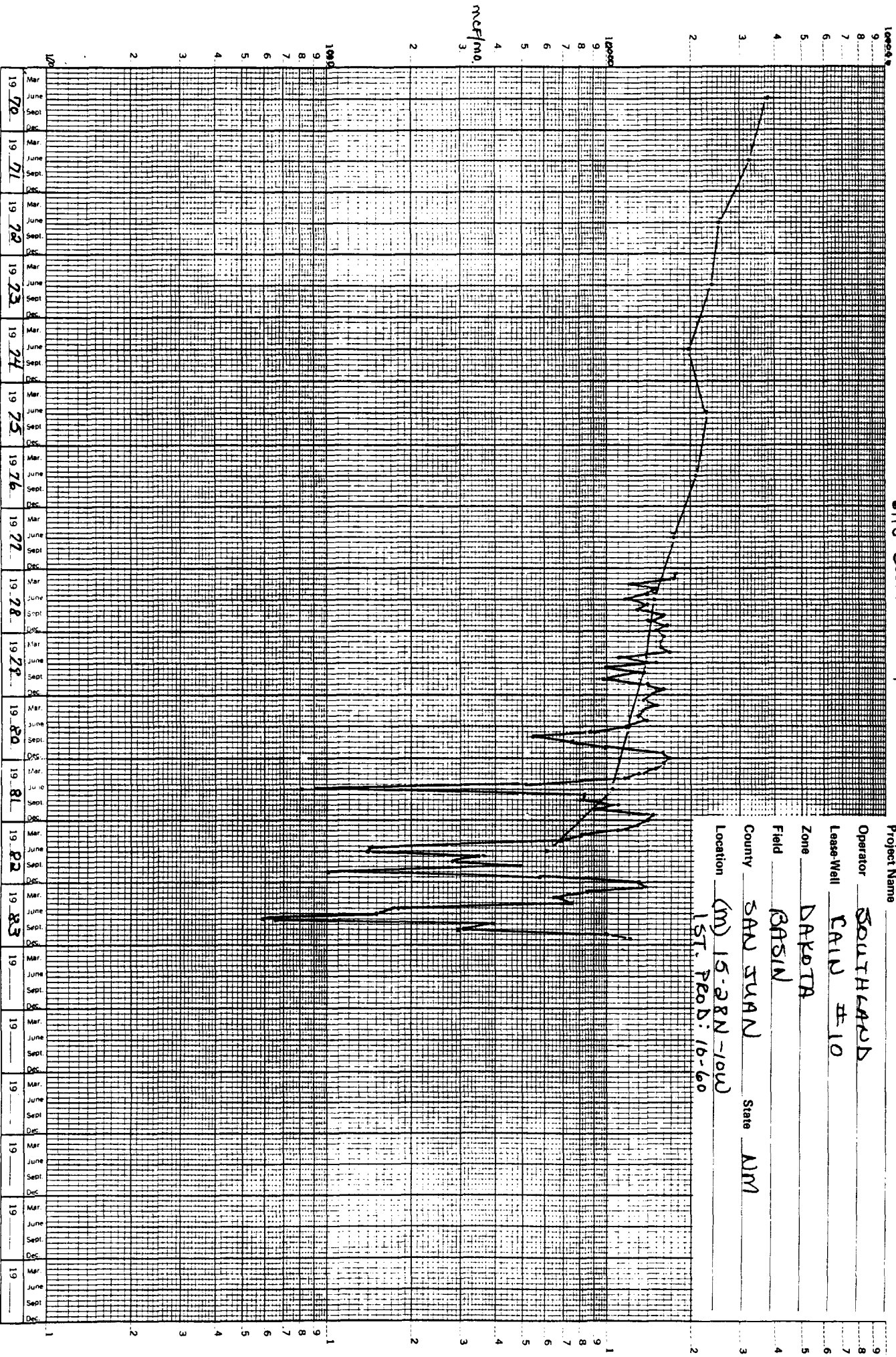


Southland Royalty Company

Ex. 3

GAS cum: 5,947,392

Project Name _____
Operator SOUTHLAND
Lease Well CRIN #10
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (M) 15-28N-10W
1ST. PROD: 16-60



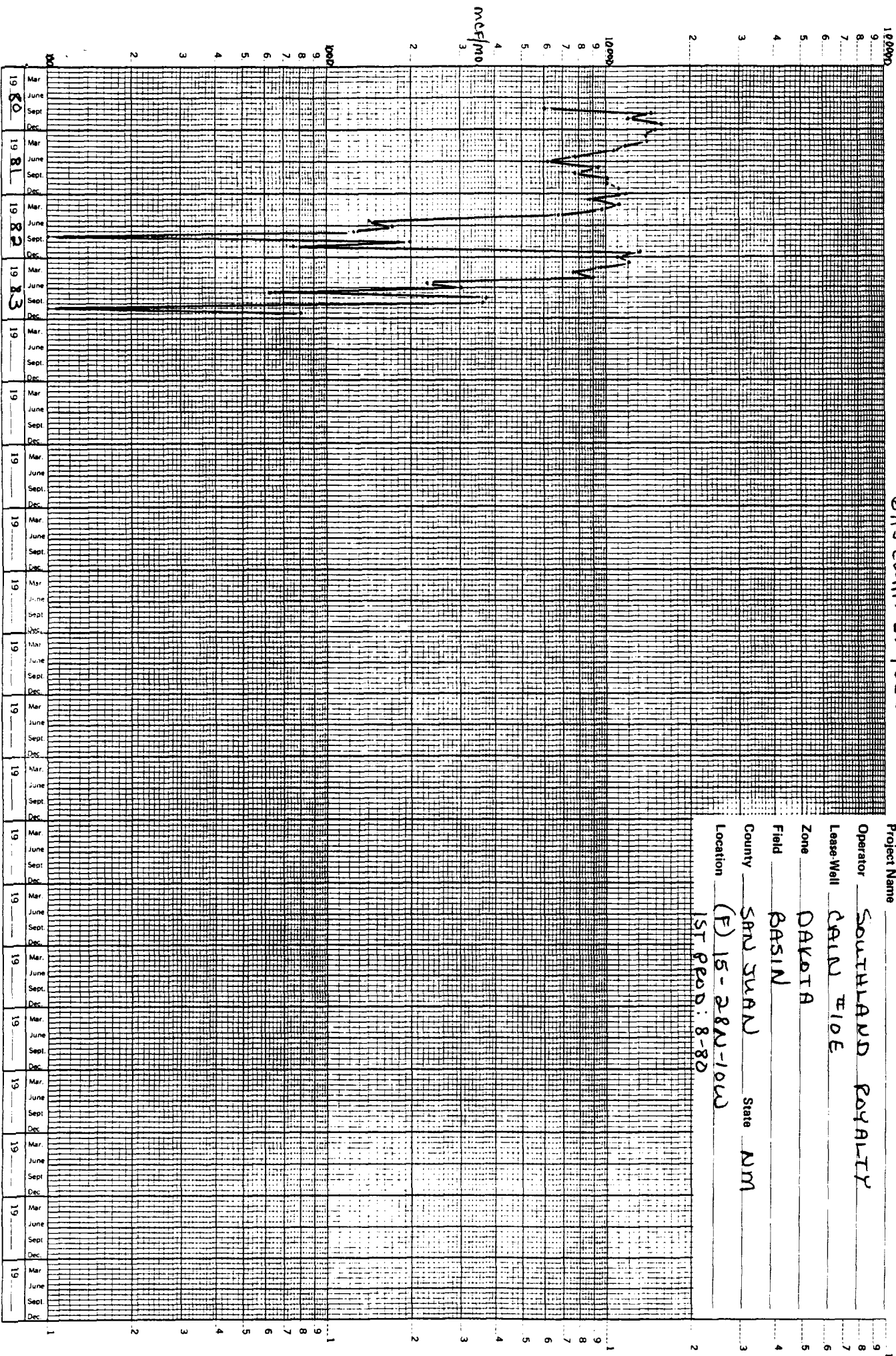


Southland Royalty Company

Ex. 3 A

GAS CUM: 310,528

Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well DAWN #10E
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (F) 15-28N-10W
1ST PROD: 8-80



WELL NAME
CRAIN #10
DELIVEREDFORMATION
BASIN DAKOTA

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	23	08	DOWNTIME N/A
9/80	10	20	DOWNTIME N/A
10/80	22	09	REQUIRED STATE TEST
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	29	01	CHEMICAL TREATMENT
5/81	31	00	
6/81	06	24	HIGH LINE PRESSURE
7/81	13	18	HIGH LINE PRESSURE
8/81	24	07	REQUIRED STATE TEST
9/81	30	00	
10/81	30	01	DOWNTIME N/A
11/81	30	00	
12/81	31	00	
1/82	29	02	SI BY UNKNOWN PARTY
2/82	28	00	
3/82	31	00	
4/82	26	04	HIGH LINE PRESSURE
5/82	23	08	HIGH LINE PRESSURE
6/82	08	22	HIGH LINE PRESSURE
7/82	31	00	
8/82	31	00	
9/82	30	00	
10/82	10	21	NO GAS DEMAND
11/82	10	20	18 DAYS NO GAS DEMAND, 2 DAYS DEHYDRATOR FREEZE
12/82	31	00	
1/83	30	01	DOWNSTREAM LINE FREEZE
2/83	28	00	
3/83	31	00	
4/83	26	04	2 DAYS TREAT WELL, 2 DAYS HIGH LINE PRESSURE
5/83	31	00	
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	23	07	REQUIRED STATE TEST
10/83	30	01	NO GAS DEMAND
11/83	30	00	
12/83	31	00	

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	10	00	
9/80	22	08	DOWNTIME N/A
10/80	22	09	REQUIRED STATE TEST
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	31	00	
6/81	23	07	HIGH LINE PRESSURE
7/81	31	00	
8/81	24	07	REQUIRED STATE TEST
9/81	28	02	SUG LINE REPAIR
10/81	31	00	
11/81	26	04	SUG LINE REPAIR
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	20	11	7 DAYS REQUIRED STATE TEST, 4 DAYS HIGH LINE PRESSURE
6/82	25	05	HIGH LINE PRESSURE
7/82	11	20	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	04	26	NO GAS DEMAND
10/82	10	21	NO GAS DEMAND
11/82	27	03	NO GAS DEMAND
12/82	31	00	
1/83	31	00	
2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	22	08	REQUIRED STATE TEST
10/83	00	31	NO GAS DEMAND
11/83	01	29	NO GAS DEMAND
12/83	31	00	



Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- CAIN 11E,
(O) SEC. 15, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 2-28-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 11 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111</u>	Exhibit No. <u>4</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

CCP/ke

Respectfully submitted,

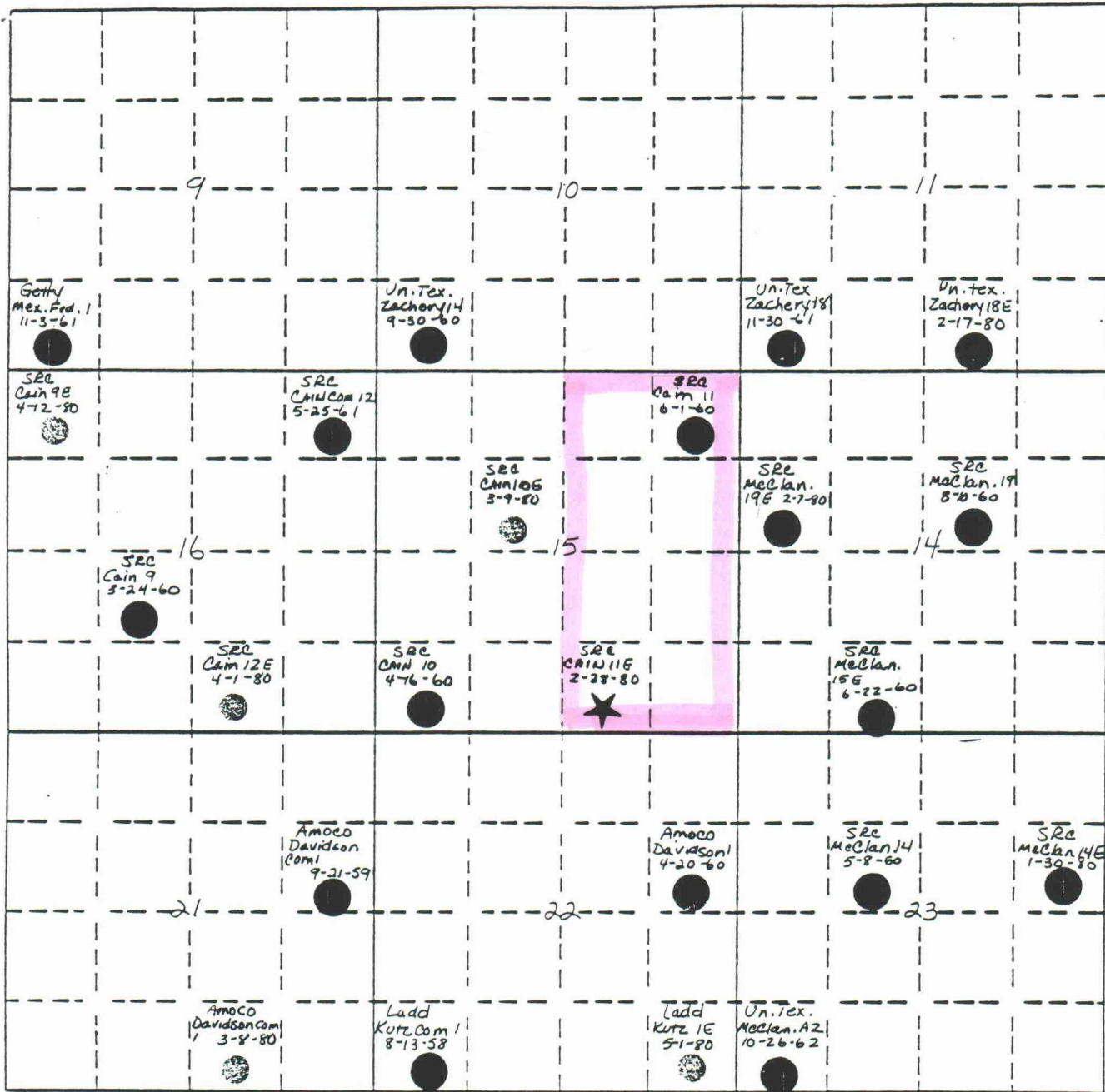
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R 10



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28

- ☐ S.R.C.
- ☒ ★ SUBJECT INFILL
- ☒ ● BEFORE 2-28-80
- ☒ ● AFTER 2-20-80
- ☐

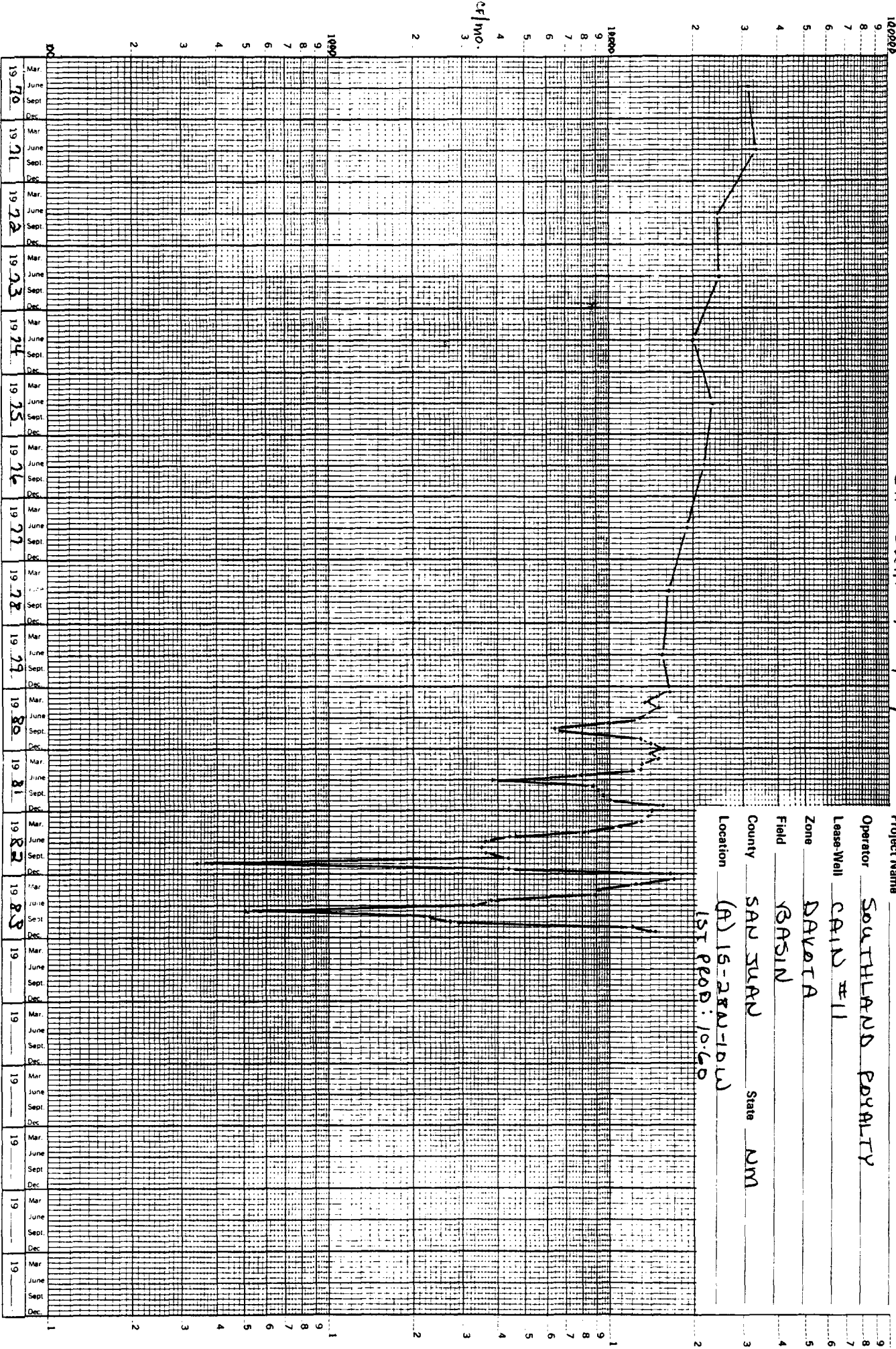
SOUTHLAND ROYALTY COMPANY			
CAIN 11E		AREA DK	
0 15-28-10 LOCATION			
2-28-80		SPUD DATE	
CONTOURED			CL
BY	DATE	REVISED BY	DATE
		REFERENCE	DATE
NOTES			



Southland Royalty Company

Ex. 3

GAS CUM: 5,392,857



Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well CARD #11
Zone DAVOTA
Field GRASIN
County SAN JUAN State NM
Location (A) 15-28N-10W
1ST PROD: 10-60



Southland Royalty Company

Ex. 3 A

GAS cum: 405,900

Project Name _____
Operator SOUTHLAND ROYALTY CO.
Lease-Well CAN #11E
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (O) 15-28N-10W
1ST 800: 9-80

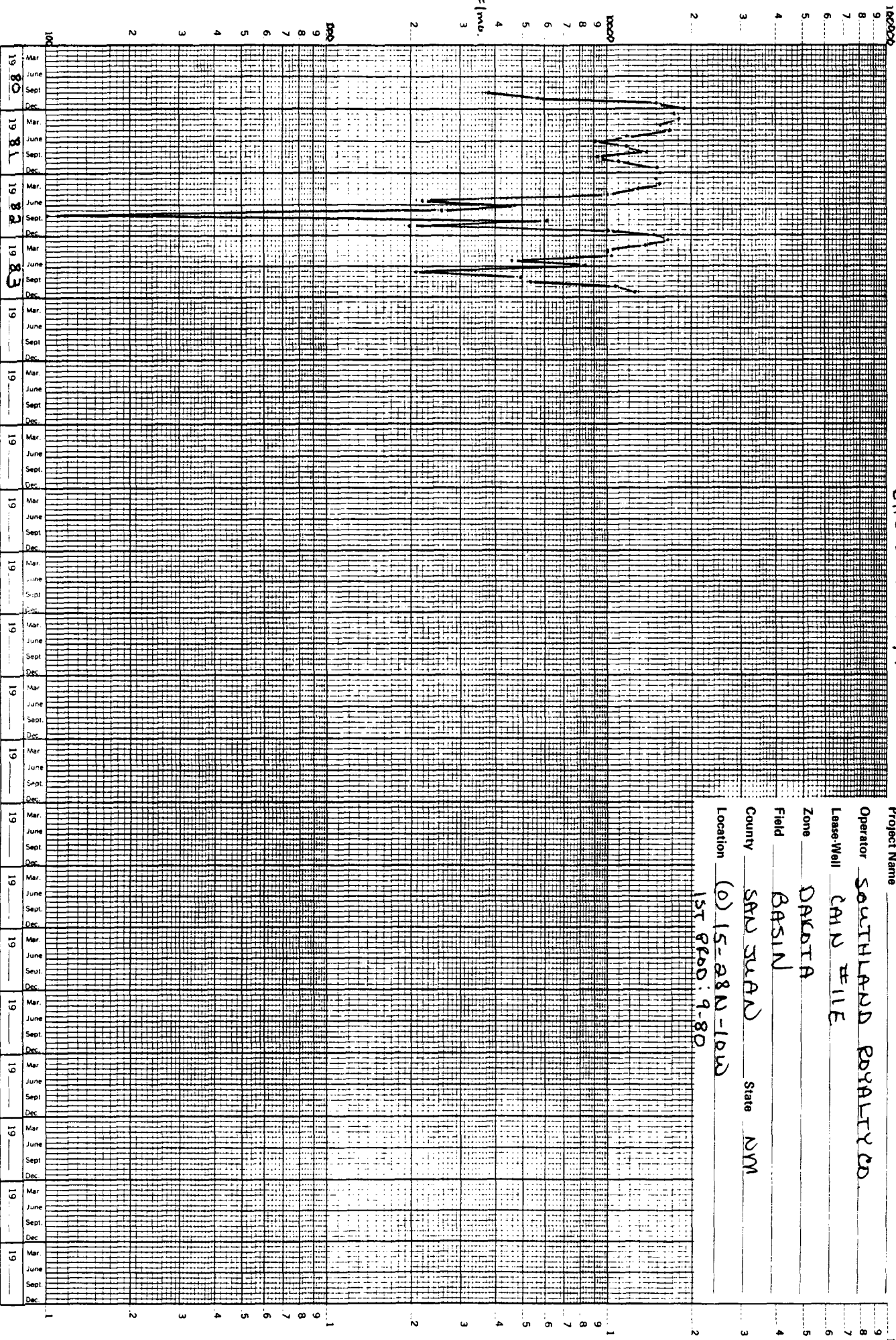


EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
9/80	10	20	DOWNTIME N/A
10/80	31	00	
11/80	23	07	REQUIRED STATE TEST
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	29	01	CHEMICAL TREATMENT
5/81	30	01	HIGH LINE PRESSURE
6/81	19	11	HIGH LINE PRESSURE
7/81	13	18	HIGH LINE PRESSURE
8/81	31	00	
9/81	19	11	7 DAYS REQUIRED STATE TEST, 4 DAYS DEHYDRATOR MALFUNCTION
10/81	27	04	REQUIRED STATE TEST
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	25	05	4 DAYS HIGH LINE PRESSURE, 1 DAY TREAT WELL
5/82	28	03	HIGH LINE PRESSURE
6/82	30	00	
7/82	28	03	HIGH LINE PRESSURE
8/82	31	00	
9/82	30	00	
10/82	04	27	NO GAS DEMAND
11/82	05	25	17 DAYS NO GAS DEMAND, 8 DAYS HIGH LINE PRESSURE
12/82	31	00	
1/83	31	00	
2/83	28	00	
3/83	31	00	
4/83	29	01	TREAT WELL
5/83	30	01	HIGH LINE PRESSURE
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	23	07	REQUIRED STATE TEST
10/83	31	00	
11/83	30	00	
12/83	31	00	

CAIN #11E BASIN DAKOTA
st DELIVERED 9-15-80

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
9/80	10	00	
10/80	31	00	
11/80	23	07	REQUIRED STATE TEST
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	30	01	SUG LINE REPAIR
6/81	27	03	HIGH LINE PRESSURE
7/81	23	08	PRESSURE BUILD UP
8/81	31	00	
9/81	23	07	REQUIRED STATE TEST
10/81	24	07	REQUIRED STATE TEST
11/81	26	04	SUG LINE REPAIR
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	22	09	7 DAYS REQUIRED STATE TEST, 2 DAYS HIGH LINE PRESSURE
6/82	30	00	
7/82	14	17	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	14	16	4 DAYS REQUIRED STATE TEST, 12 DAYS NO GAS DEMAND
10/82	10	21	NO GAS DEMAND
11/82	17	13	NO GAS DEMAND
12/82	31	00	
1/83	29	02	DOWNSTREAM LINE FREEZE
2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	23	07	REQUIRED STATE TEST
10/83	27	04	3 DAYS REQUIRED STATE TEST, 1 DAY NO GAS DEMAND
11/83	30	00	
12/83	31	00	



Southland Royalty Company

February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- CAIN 15M;
(J) SEC. 31, T29N, R9W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Section 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Blanco Mesa Verde pool. By Order R-1670-T, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 3-11-82; the well was completed for production in the Blanco Mesa Verde pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 15 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

CCP/ke

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111 8265</u>	Exhibit No. <u>5</u>
Submitted by <u>SPC</u>	
Hearing Date <u>7-17-84</u>	

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

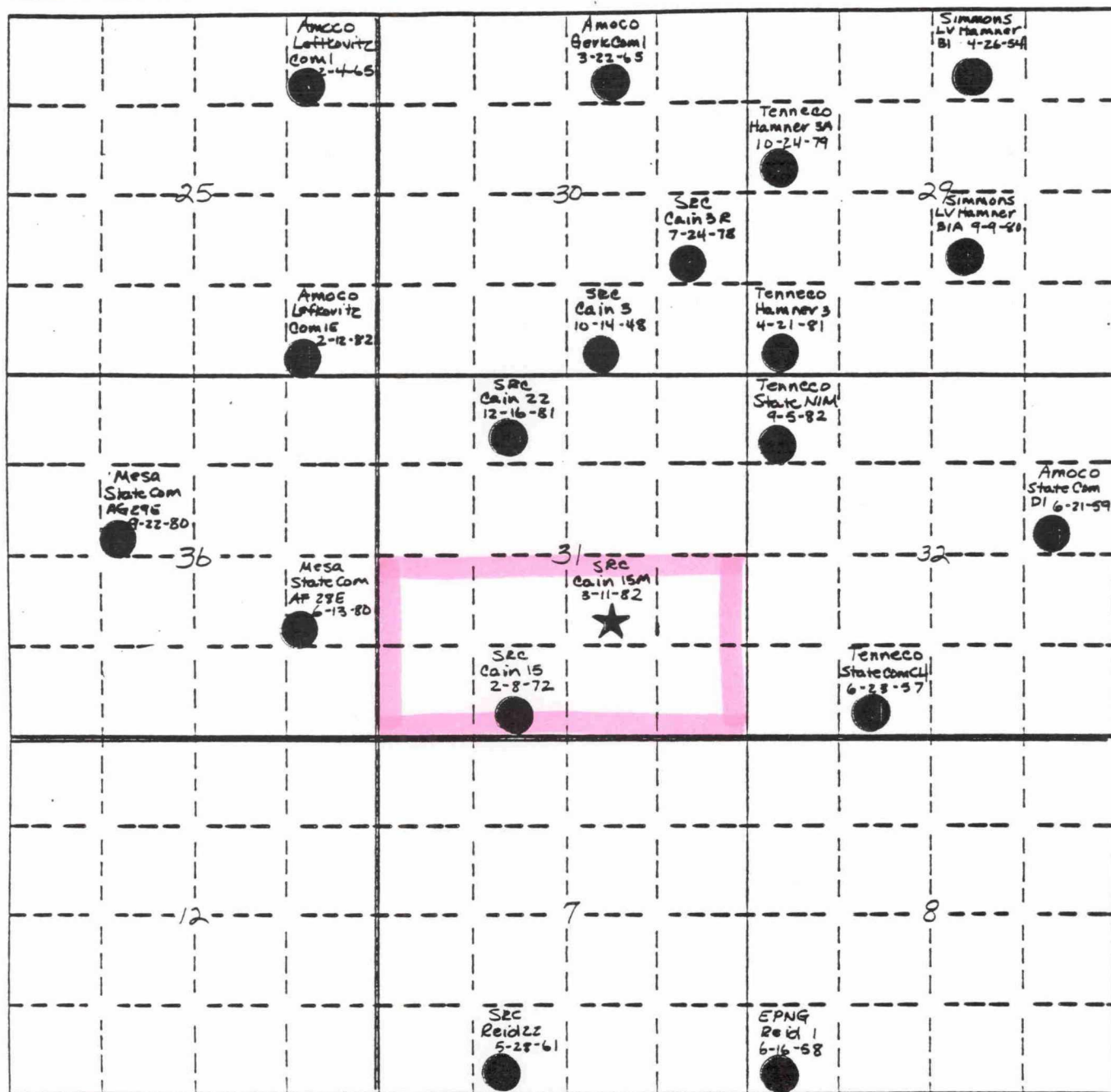
C. C. Parsons
District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R10

R9

T
29T
28

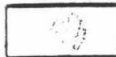
S.R.C.



SUBJECT INFILL



BEFORE 3-11-82



AFTER 3-11-82



SOUTHLAND ROYALTY COMPANY

CAIN 15M AREA MV.

J 31-29-9 LOCATION

3-11-82 SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

NOTES

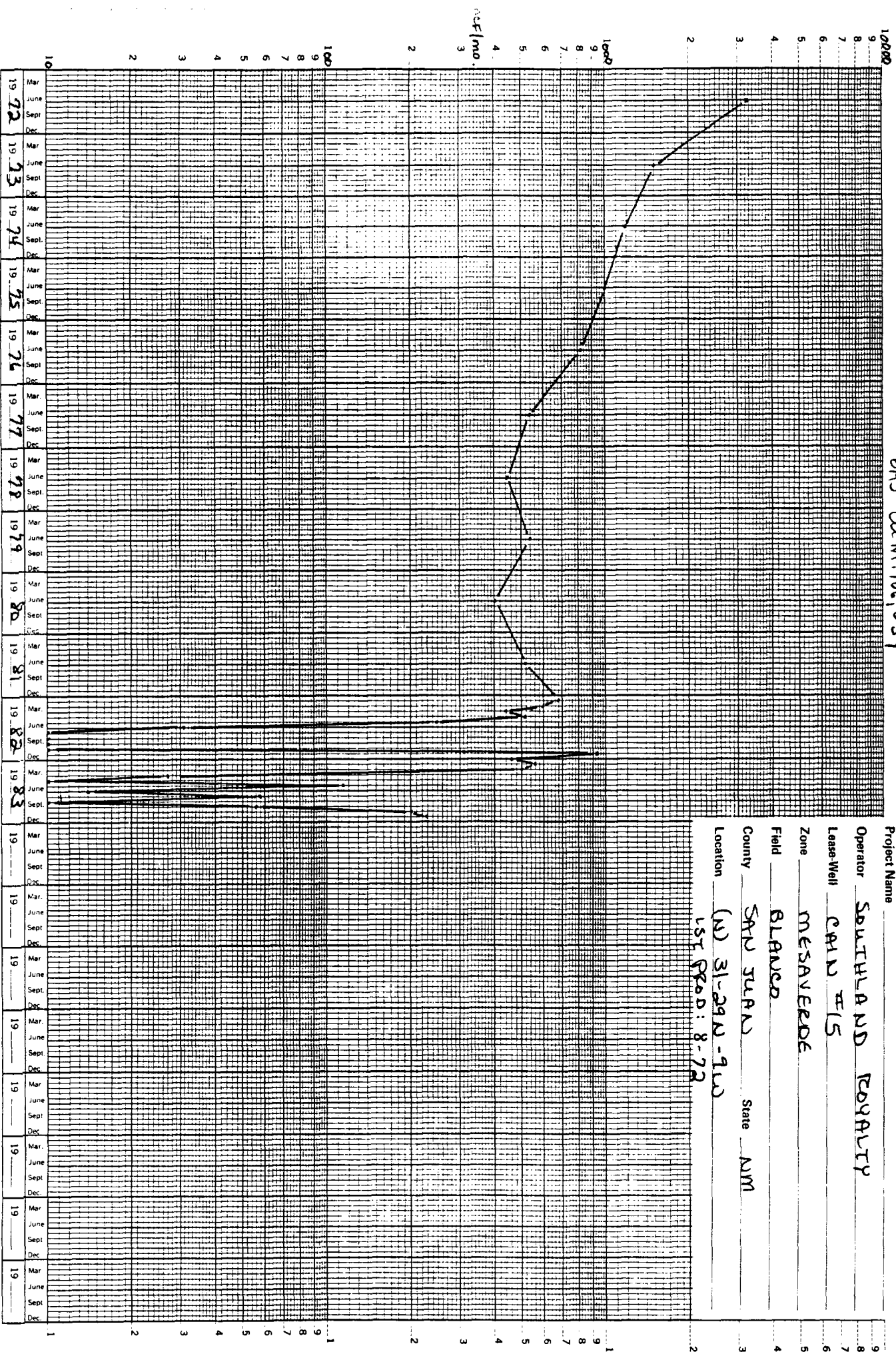


Southland Royalty Company

Ex. 3

6AS Cum. 106,054

Project Name _____
Operator SOUTHLAND ROYALTY
Lease Well CRAN #15
Zone MESAVERDE
Field BLANCO
County SAN JUAN State NM
Location (N) 31-29N-7W
1st Prod: 8-72

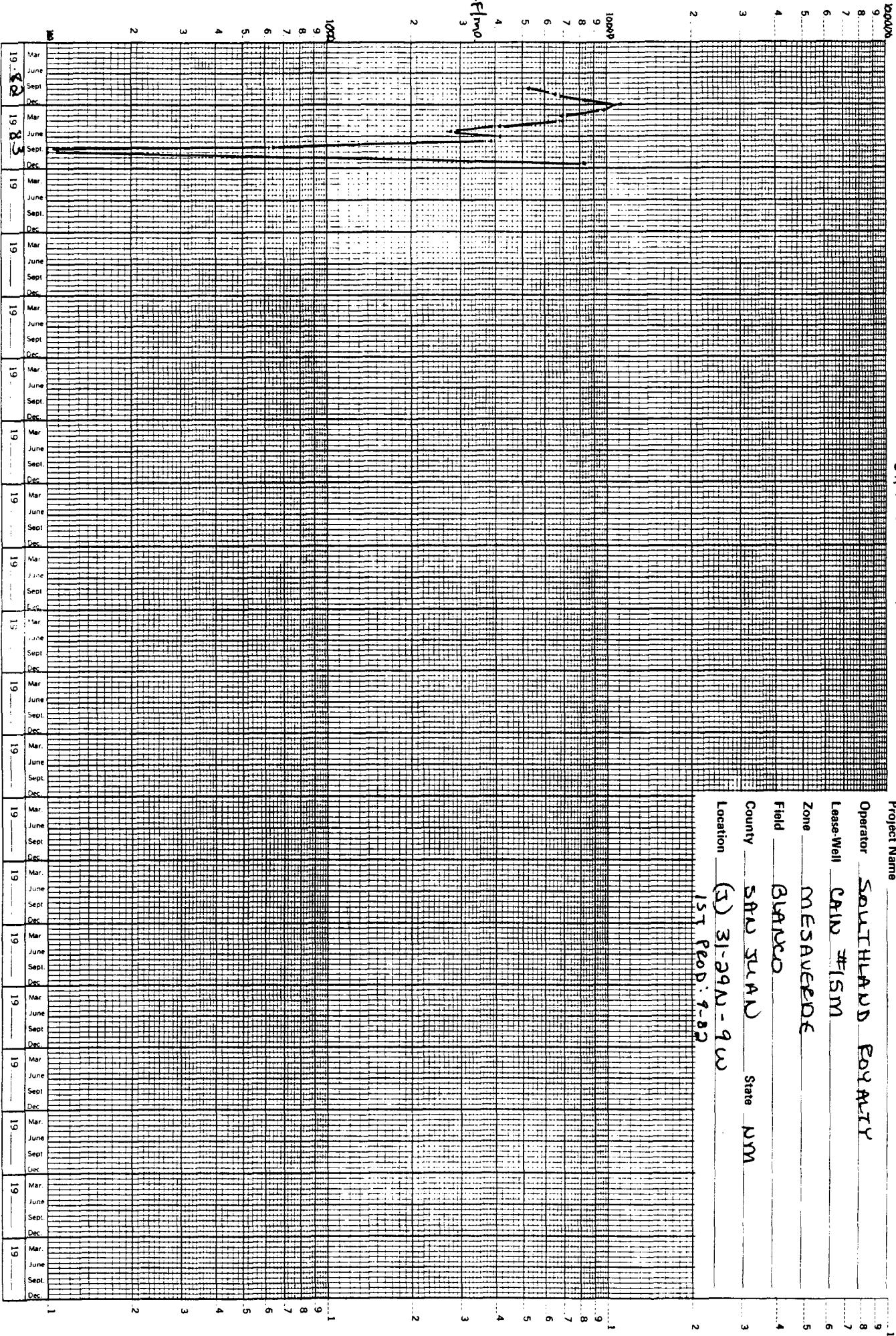




Southland Royalty Company

CAS CUM: 72,133

Ex. 3A



Project Name

Operator SOUTHLAND ROYALTY

Lease-Well CAL #15M

Zone MESAVERDE

Field GRANCO

County SAN JUAN State NM

Location (S) 31-29N-9W

15T R00:9-82

WELL NAME FORMATION
CAIN #15 BLANCO MESAVERDE
st DELIVERED

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
9/82	00	30	SUG LINE REPAIR
10/82	00	31	SUG LINE REPAIR
11/82	29	01	HIGH LINE PRESSURE
12/82	23	08	REQUIRED STATE TEST
1/83	29	02	SUG LINE REPAIR
2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	30	01	HIGH LINE PRESSURE
6/83	30	00	
7/83	31	00	
8/83	07	24	NO GAS DEMAND
9/83	06	24	19 DAYS NO GAS DEMAND, 5 DAYS REQUIRED STATE TEST
10/83	31	00	
11/83	30	00	
12/83	31	00	

WELL NAME FORMATION
CAIN #15M BLANCO MESAVERDE
1st DELIVERED 9-15-82

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
9/82	08	02	
10/82	27	04	HIGH LINE PRESSURE
11/82	21	09	REQUIRED STATE TEST
12/82	31	00	
1/83	30	01	DOWN STREAM LINE FREEZE
2/83	25	03	STORAGE TANK FULL
3/83	31	00	
4/83	16	14	4 DAYS STORAGE TANK FULL, 5 DAYS DOWN STREAM LINE FREEZE, 5 DAYS DOWNTIME N/A
5/83	31	00	
6/83	30	00	
7/83	24	07	REQUIRED STATE TEST
8/83	02	29	NO GAS DEMAND
9/83	00	30	NO GAS DEMAND
10/83	00	31	NO GAS DEMAND
11/83	08	22	17 DAYS NO GAS DEMAND, 5 DAYS REQUIRED STATE TEST
12/83	31	00	



Southland Royalty Company
February 24, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- CAIN 16E,
(I) SEC. 30, T29N, R9W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 6-24-83; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 16 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8265</u>	Exhibit No. <u>6</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
C. C. Parsons
District Production Manager

CCP/ke

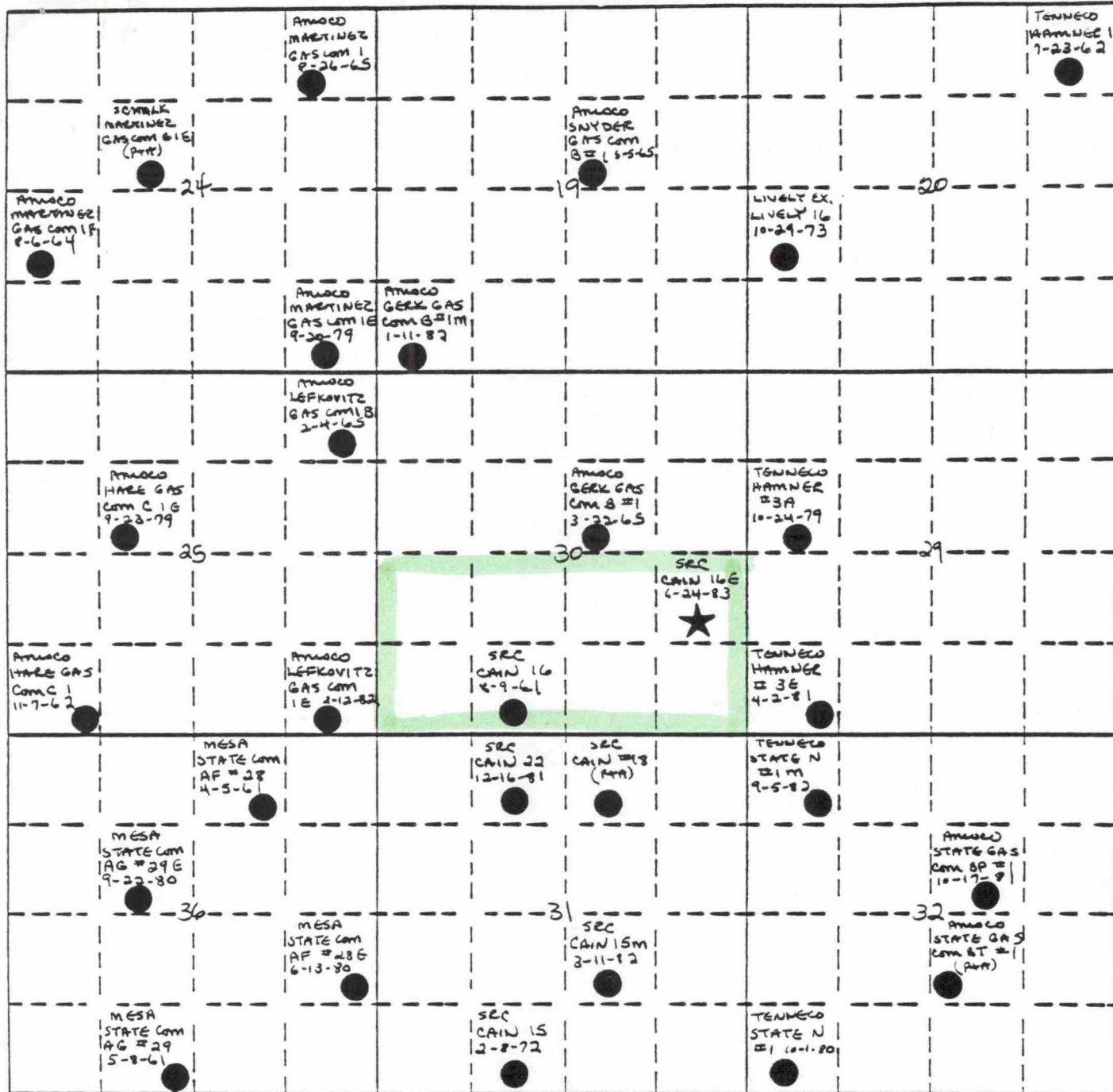
attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

10W

EXHIBIT 1

9W



29N

S.R.C.



WELLS DRILLED BEFORE
SPUD DATE 6-24-83



WELLS DRILLED ON OR AFTER
SPUD DATE 6-24-83



SOUTHLAND ROYALTY COMPANY

AREA
CAIN #16ELOCATION
(F) 30-29N-9WTYPE OF MAP
BASIN DAKOTA

ST

CONTOURED

CI

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

NOTES

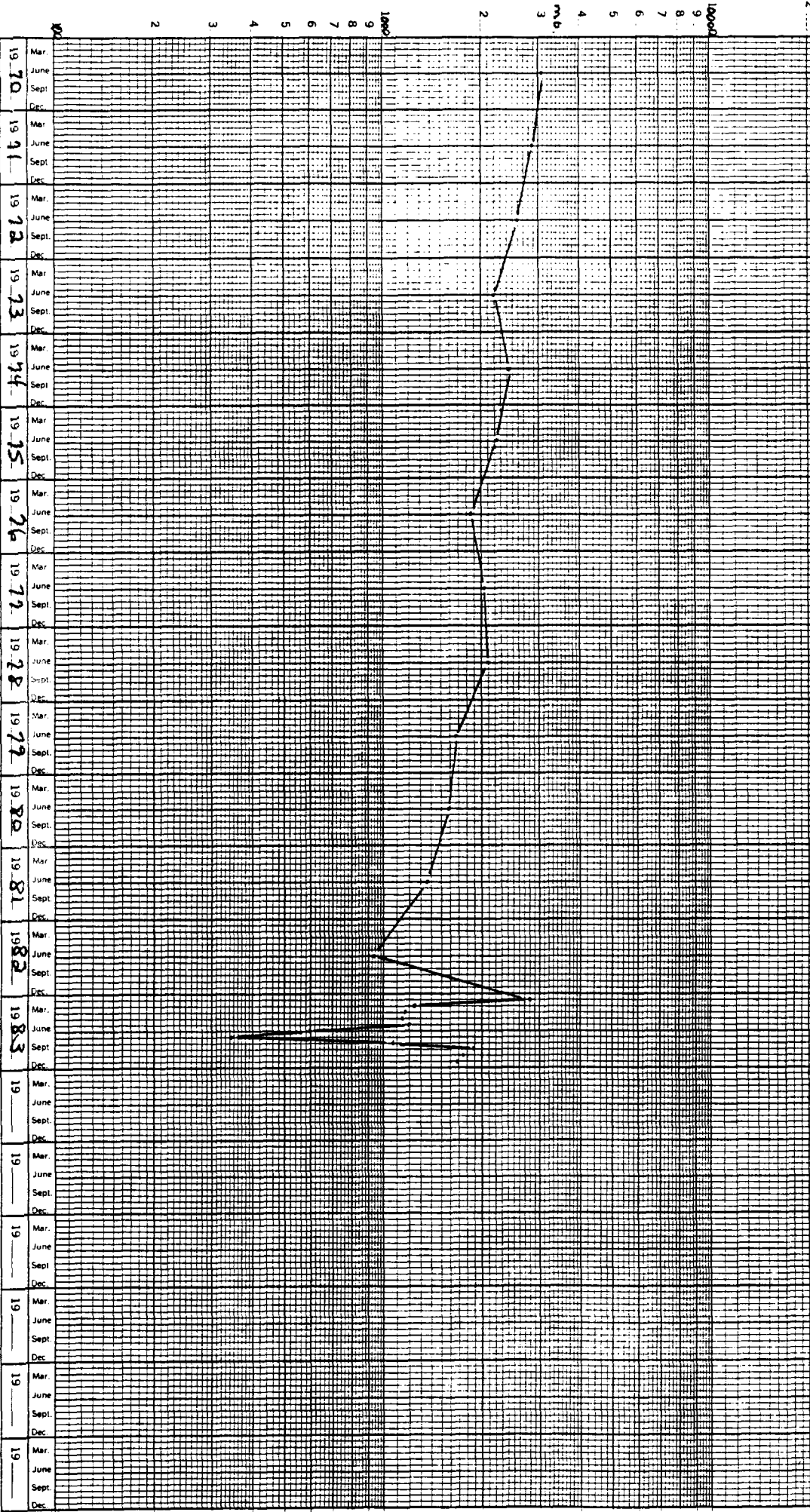


Southland Royalty Company

Gas cum: 767,084

EX. 3

Project Name _____
Operator SOUTHLAND ROYALTY
Lease Well CARD ELL
Zone DAKOTA
Field GASLIN
County SAN JUAN State NM
Location (N) 30-29N-7W
1ST PRD: 12-61





EX. 3A

Gasumio

Project Name _____

Operator SOUTHLAND ROYALTY

Lease Well CARD FILE

Zone DAKOTA

Field BASIN

County SAN JUAN State NM

Location (T) 30-29N-9W

155 PROD: 11-83

[illegible]

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
11/83	30	0	
12/83	31	0	

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
11/83	21	0	
12/83	30	1	Storage Tank Full.



Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- HANKS 11E,
(E) SEC. 7, T27N, R9W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 10-19-79; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Hanks 11 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico Case No. <u>8111</u> <u>8265</u> Exhibit No. <u>7</u> Submitted by <u>SRC</u> Hearing Date <u>7-17-84</u>

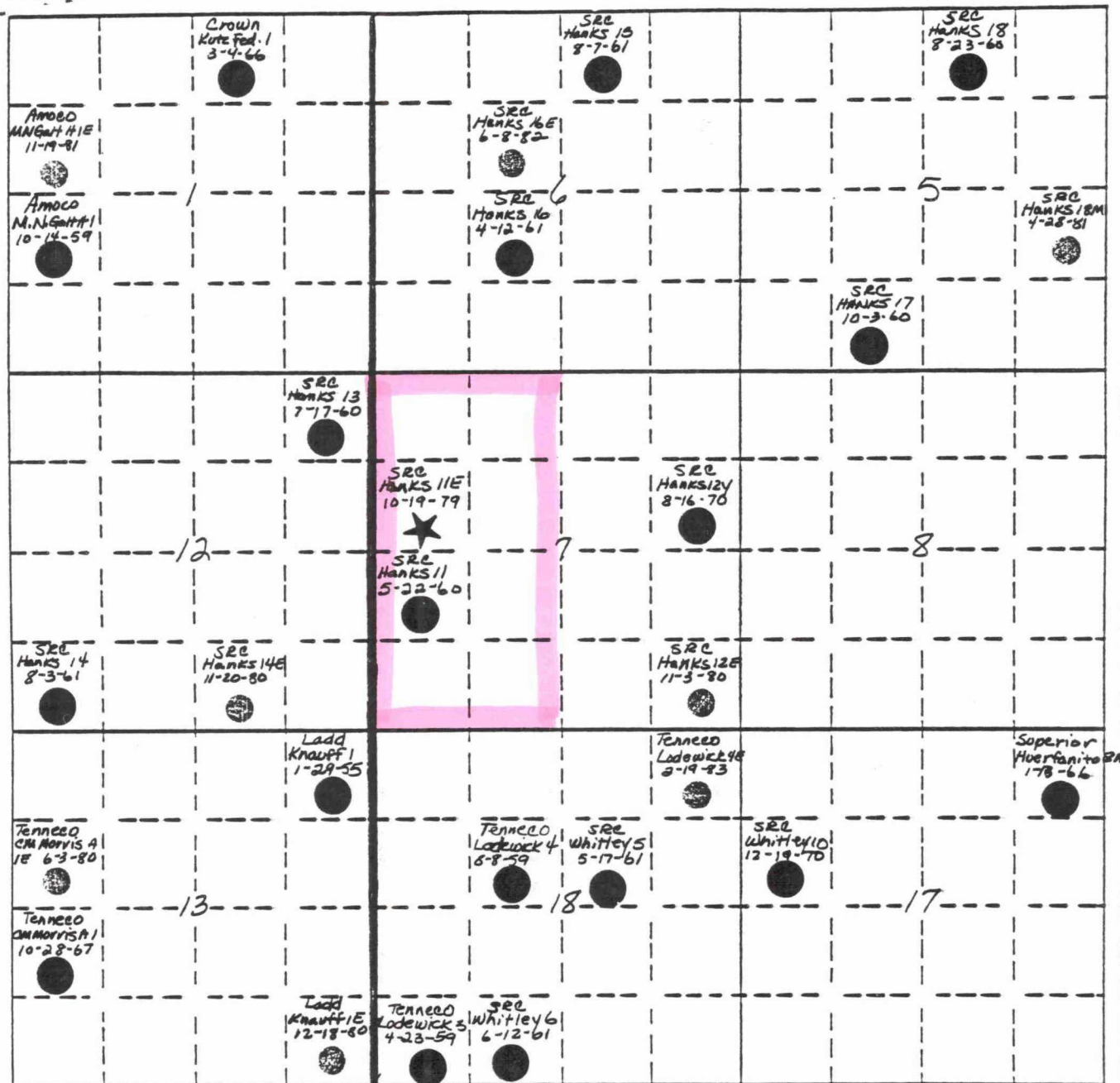
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R 10

R 9

T
27

S.R.C.



SUBJECT INFILL



BEFORE 10-19-79



AFTER 10-19-79



SOUTHLAND ROYALTY COMPANY

HANKS 11E^{AREA} DKE 7-27-9^{LOCATION}

10-19-79 SPUD DATE

CONTOURED

C.I.

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

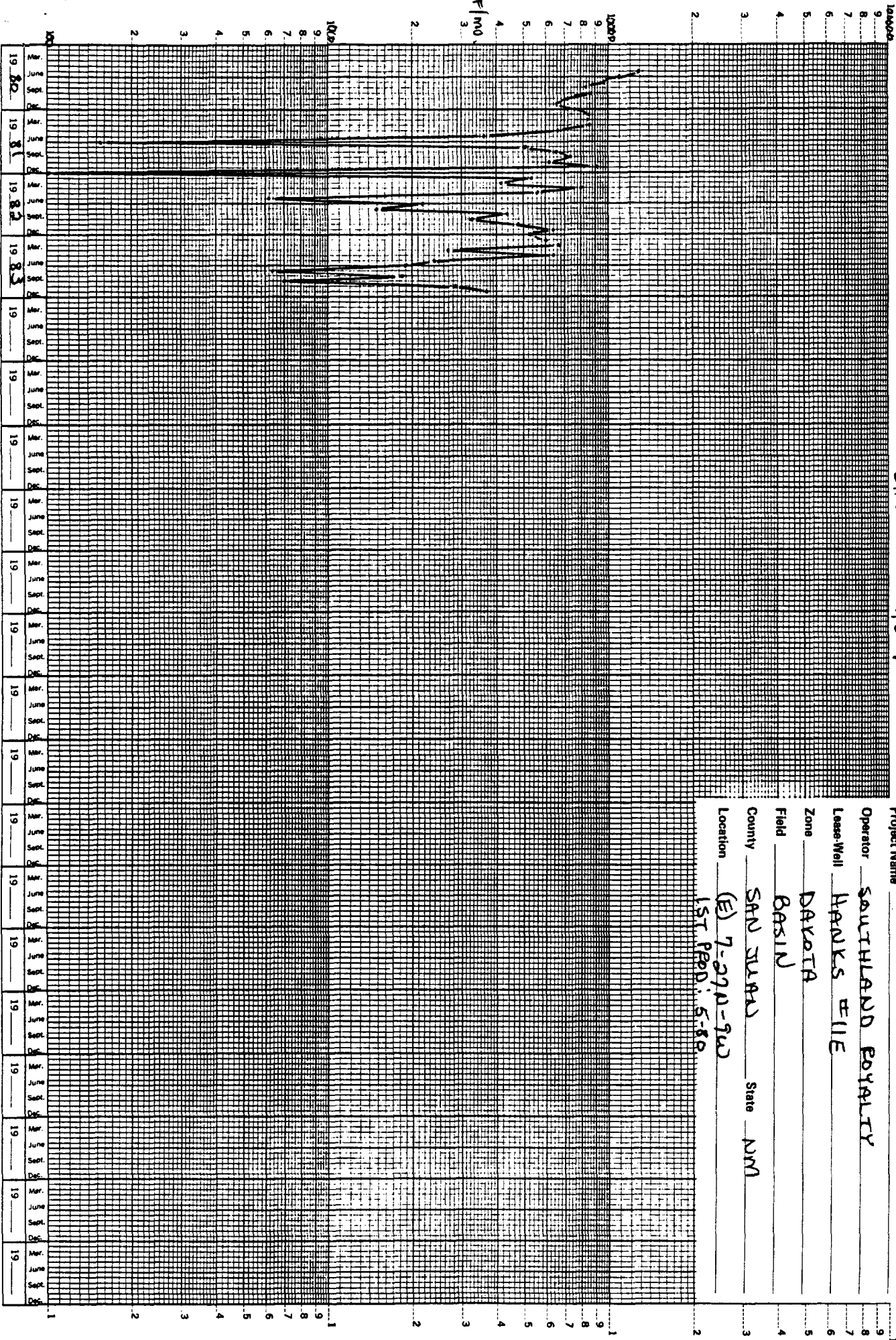
NOTES



Southland Royalty Company

CHS 00001 231, 209

Ex. 3 A



Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well HANKS #11E
Zone DACOTA
Field BASIN
County SAN JUAN State NM
Location (E) 7-270-740
1ST PRD: 5-80

EXHIBIT #5

BASIN DAKOTA

[illegible]

EXHIBIT #5

[illegible]



Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- HANKS 12E,
(P) SEC. 7, T27N, R9W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 11-3-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Hanks 12 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

CCP/ke

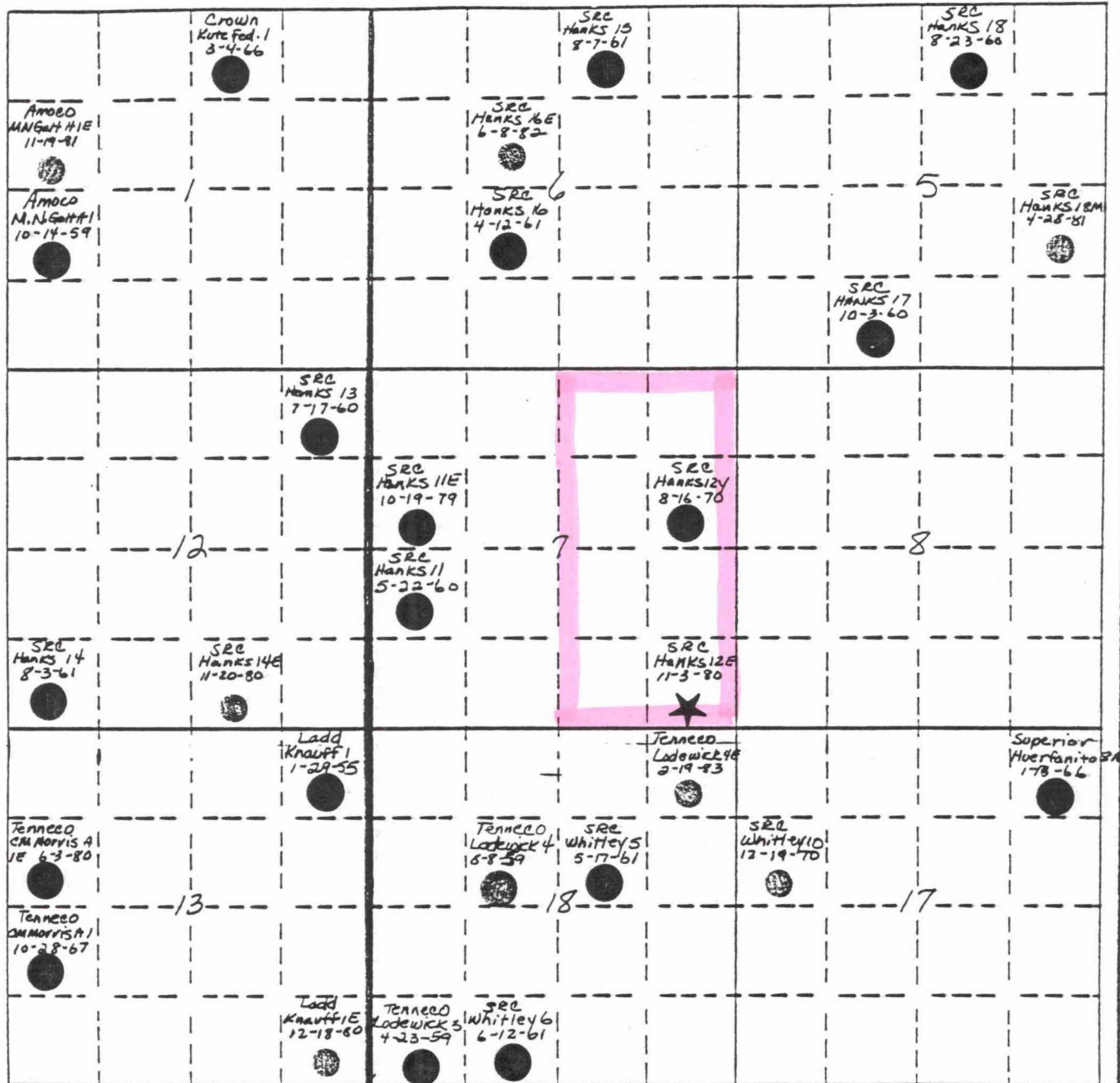
BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8265</u>	Exhibit No. <u>8</u>
Submitted by <u>SR</u>	
Hearing Date <u>7-17-84</u>	

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R 10

R 9

T
27

S.R.C.



SUBJECT INFILL



BEFORE 11-3-80



AFTER 11-3-80

SOUTHLAND ROYALTY COMPANY

HANKS 12E^{AREA} DKP 7-27-9^{LOCATION}

11-3-80 SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

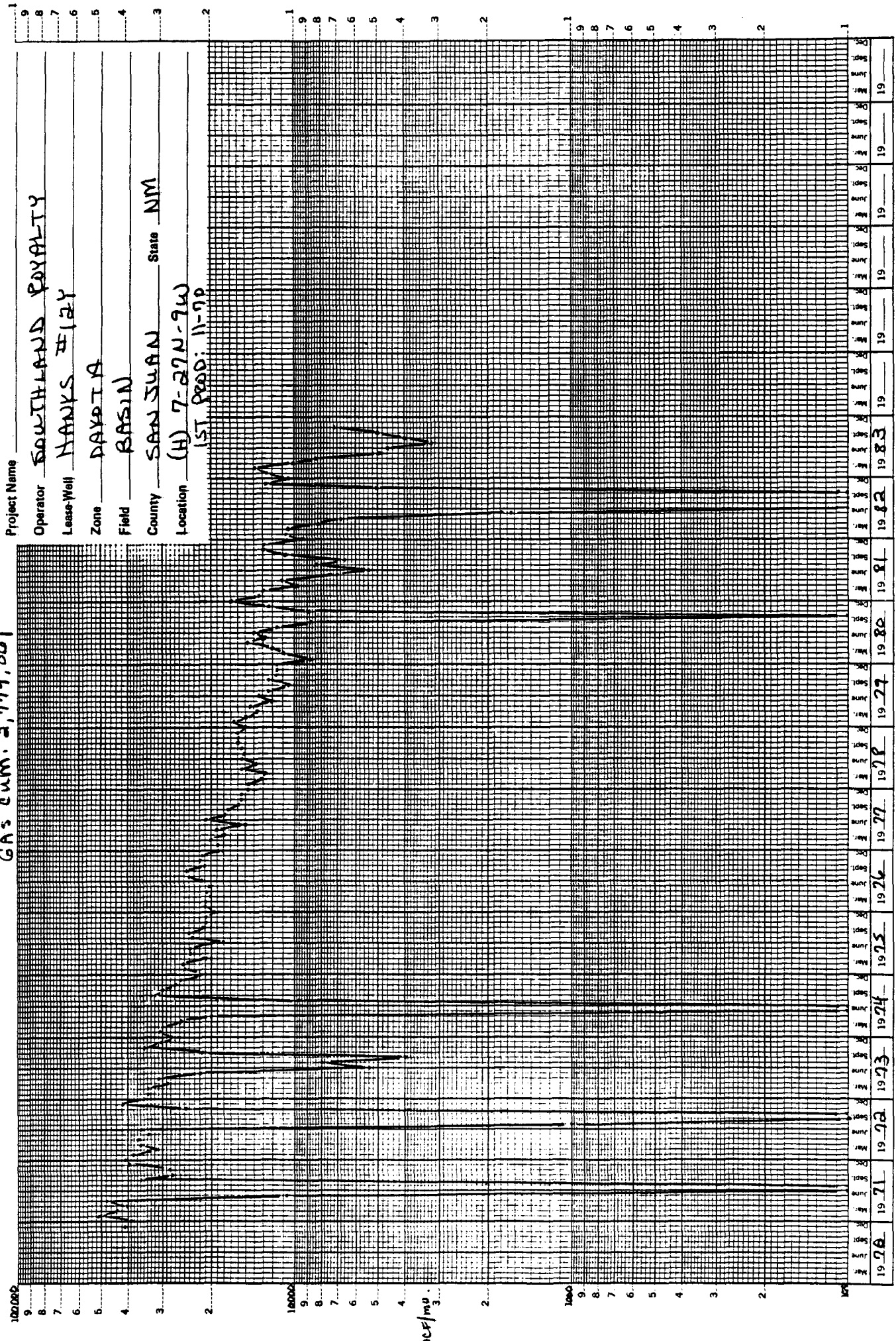
NOTES



Southland Royalty Company

Ex. 3

GAS cum: 2,779,061



Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well HANKS #124
Zone DAVITA
Field BASIN
County SAN JUAN State NM
Location (H) 7-27N-9W
1st Prod: 11-78



Southland Royalty Company

Ex. 3A

GAS cum: 53,062

Project Name _____
Operator SOUTHLAND ROYALTY
Lease/Well HANKS #12E
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (P) 7-27N-9W
1ST PROD: 9-81

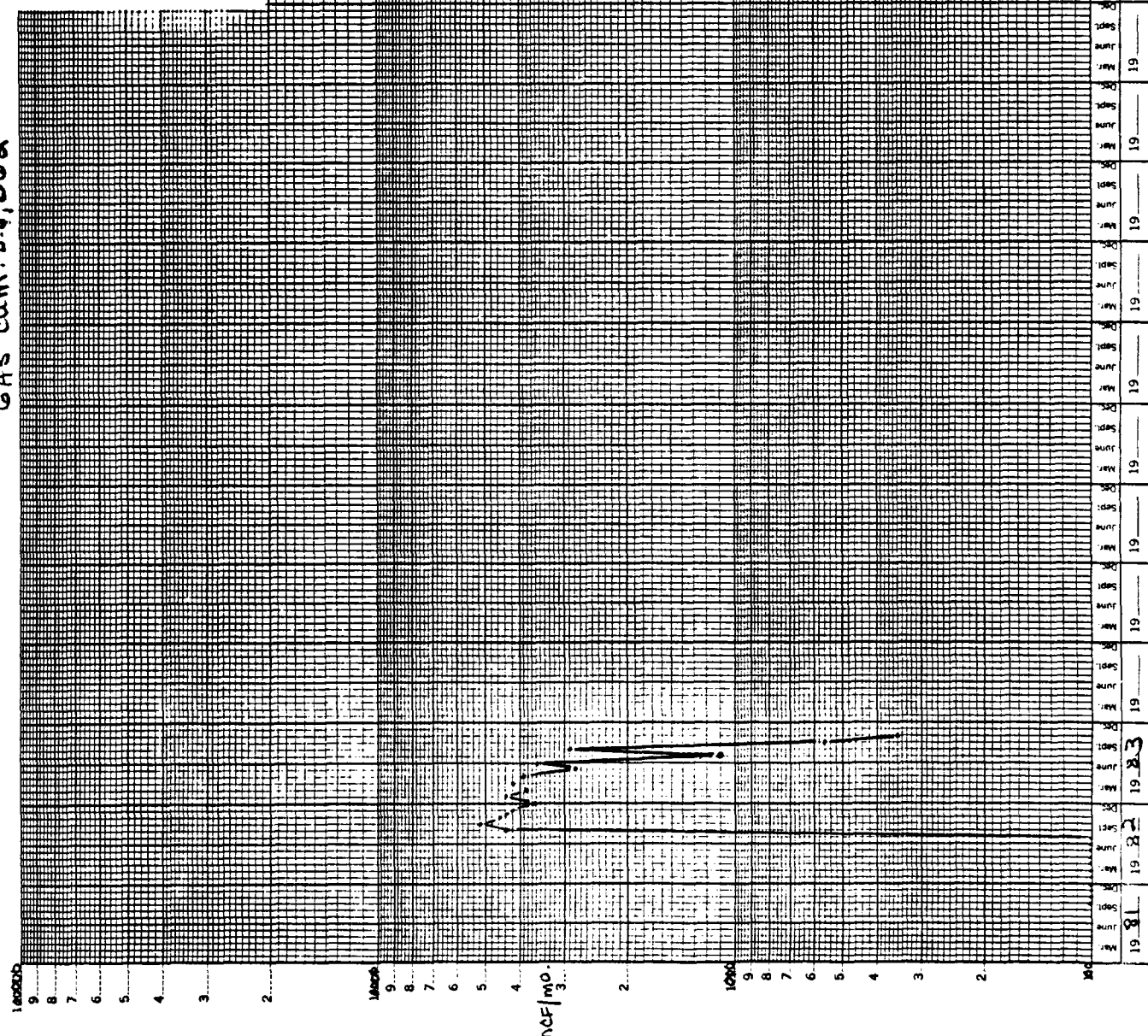


EXHIBIT #5

BASIN DAKOTA

9/16/81

[illegible]

EXHIBIT #5

BASIN DAKOTA

1st DELIVERED

[illegible]

Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- HANKS 18M,
(I) SEC. 5, T27N, R9W,
SAN JUAN CO., NM

RECEIVED

JUL 6 1984

FEB 11 1984

FARMINGTON DISTRICT

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 4-28-81; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Hanks 18M well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
C. C. Parsons
District Production Manager

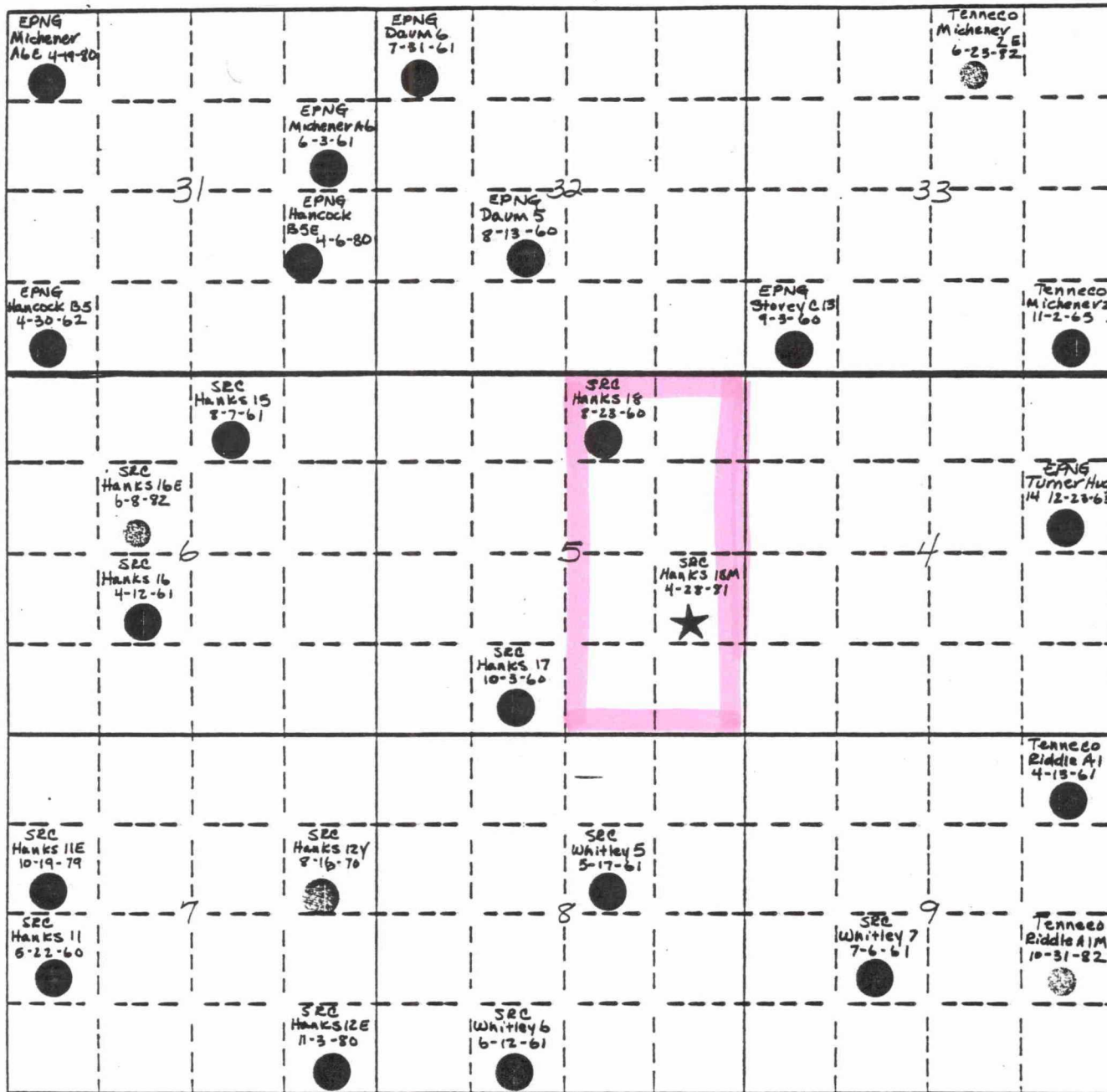
BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111</u>	Exhibit No. <u>9</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1641 FARMINGTON, NEW MEXICO 87401

R 9



S.R.C.



SUBJECT INFILL



BEFORE 4-28-81



AFTER 4-28-81

SOUTHLAND ROYALTY COMPANY

HANKS 18M AREA DK

I5-27-9 LOCATION

4-28-81 SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

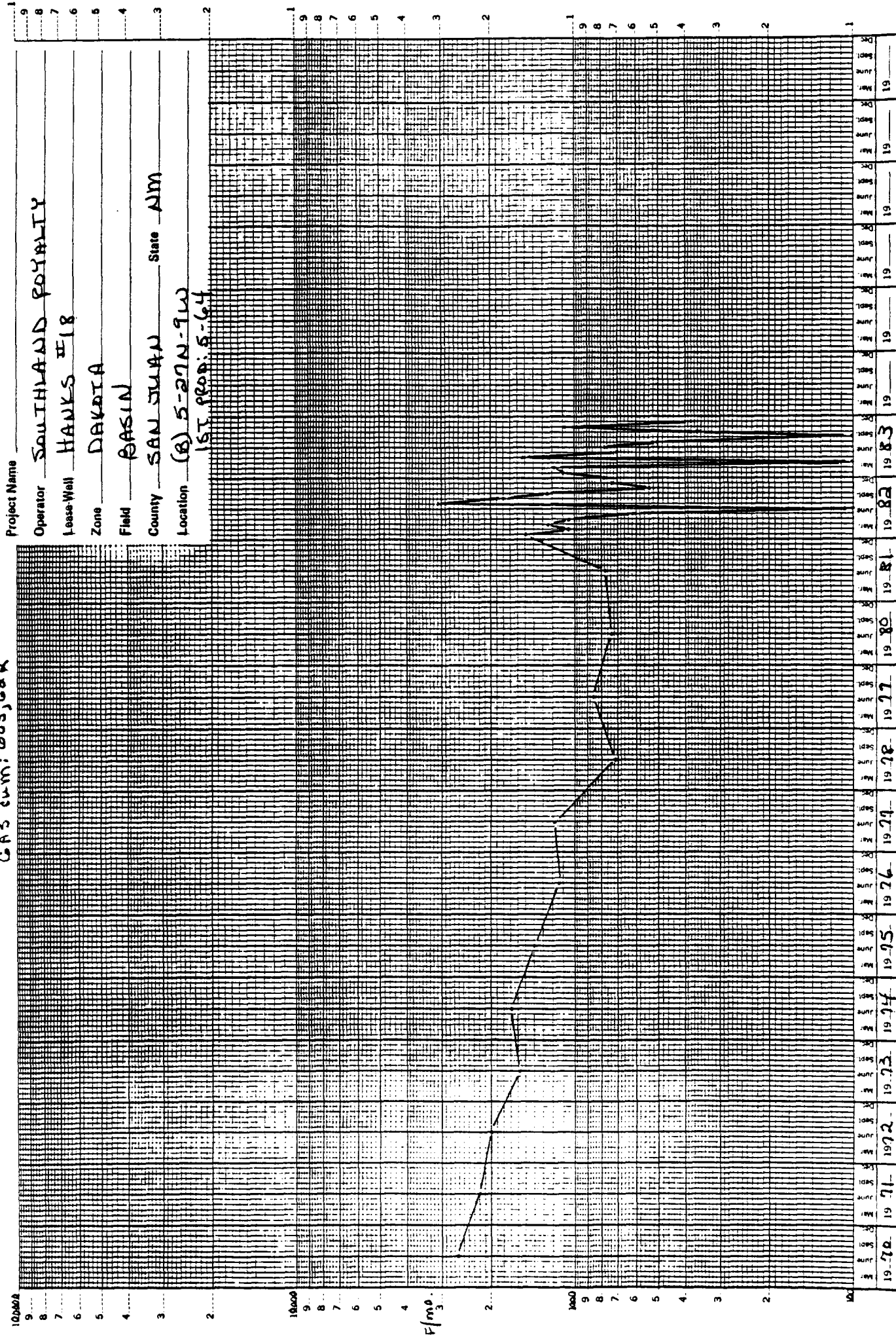
NOTES



Southland Royalty Company

Ex. 3

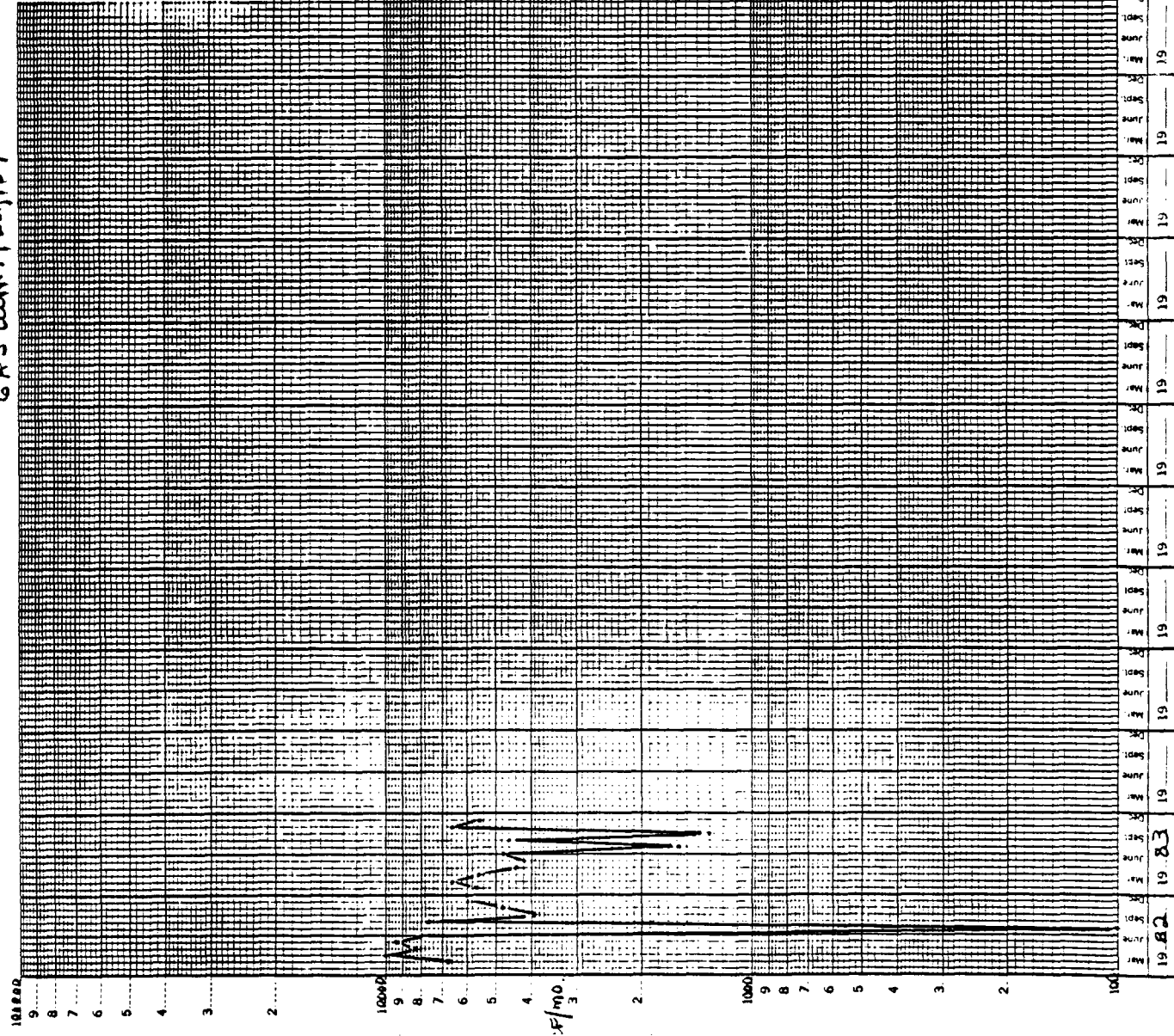
Gas cum: 603,682





GAS cur: 122,167

Project Name _____
Operator SEWTHLAND PETALITY
Lease Well HANKS #18M
Zone DAKOTA
Field BASIN
County SANDHILL State WY
Location (E) 5-27N-9W
ST. 888-2-12



HANKS - #18M

BASIN DAKOTA

2/11/82

[illegible]



Southland Royalty Company
February 24, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- JICARILLA 101 1A,
(I) SEC. 1, T26N, R4W,
RIO ARriba CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Blanco Mesa Verde pool. By Order R-1670-T, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.


The drilling of the subject well was commenced on 9-28-78; the well was completed for production in the Blanco Mesa Verde pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Jicarilla 101 1 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

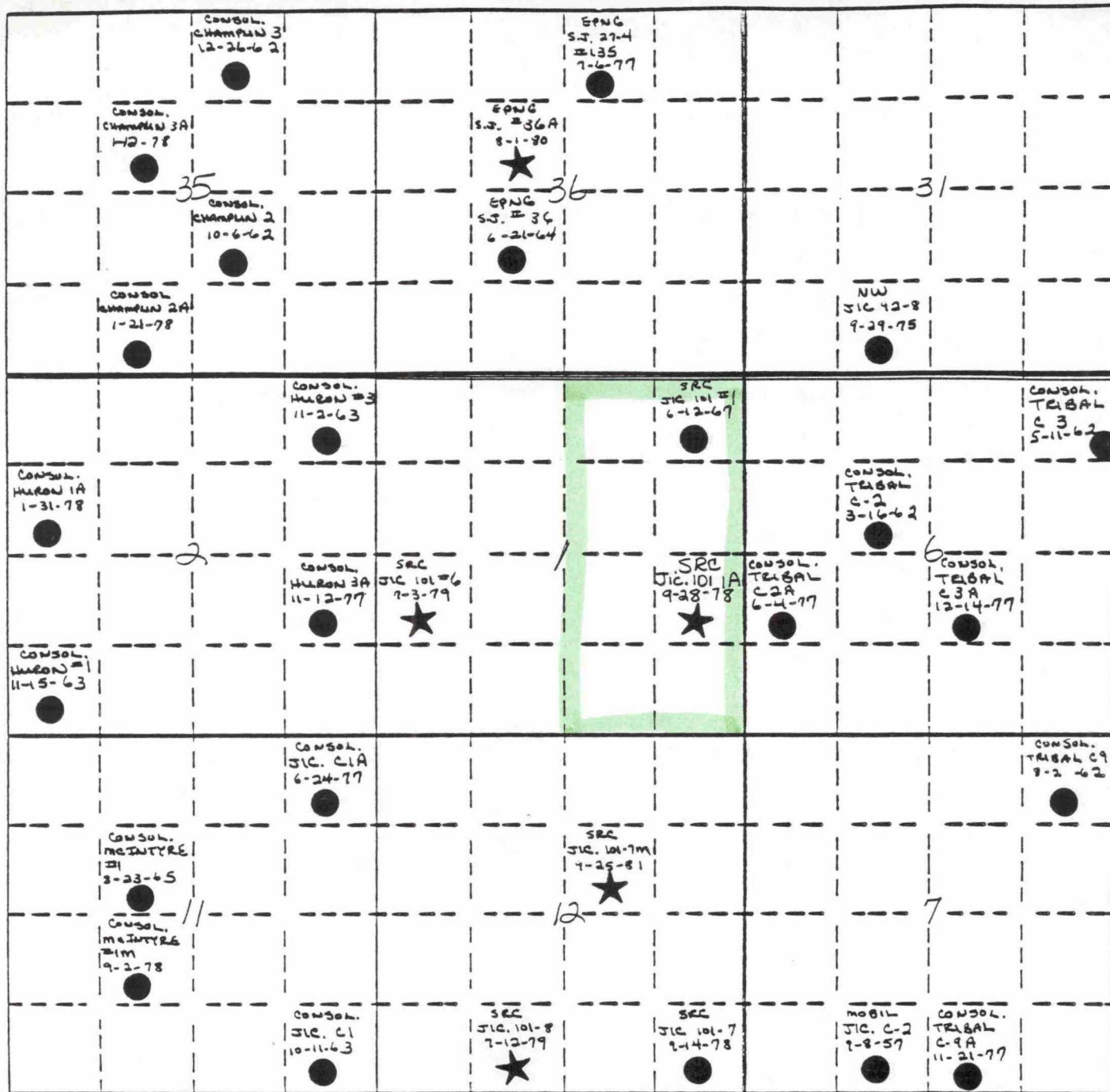

C. C. Parsons
District Production Manager

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8265</u>	Exhibit No. <u>10</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

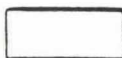
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

T
27T
26

S.R.C.

WELLS DRILLED BEFORE
SPUD DATE 9-28-78WELLS DRILLED ON OR AFTER
SPUD DATE 9-28-78

SOUTHLAND ROYALTY COMPANY

gicarella 101 1A		AREA	MV
I 1-26-4		LOCATION	Rio Arriba
spud date		TYPE OF MAP	9-28-78
CONTOURED			CI
BY	DATE	REVISED BY	DATE
		REFERENCE	SITE
NOTES			



Southland Royalty Company

Ex. 3

GAS cum: 123,629

Project Name _____

Operator SOUTHLAND ROYALTY

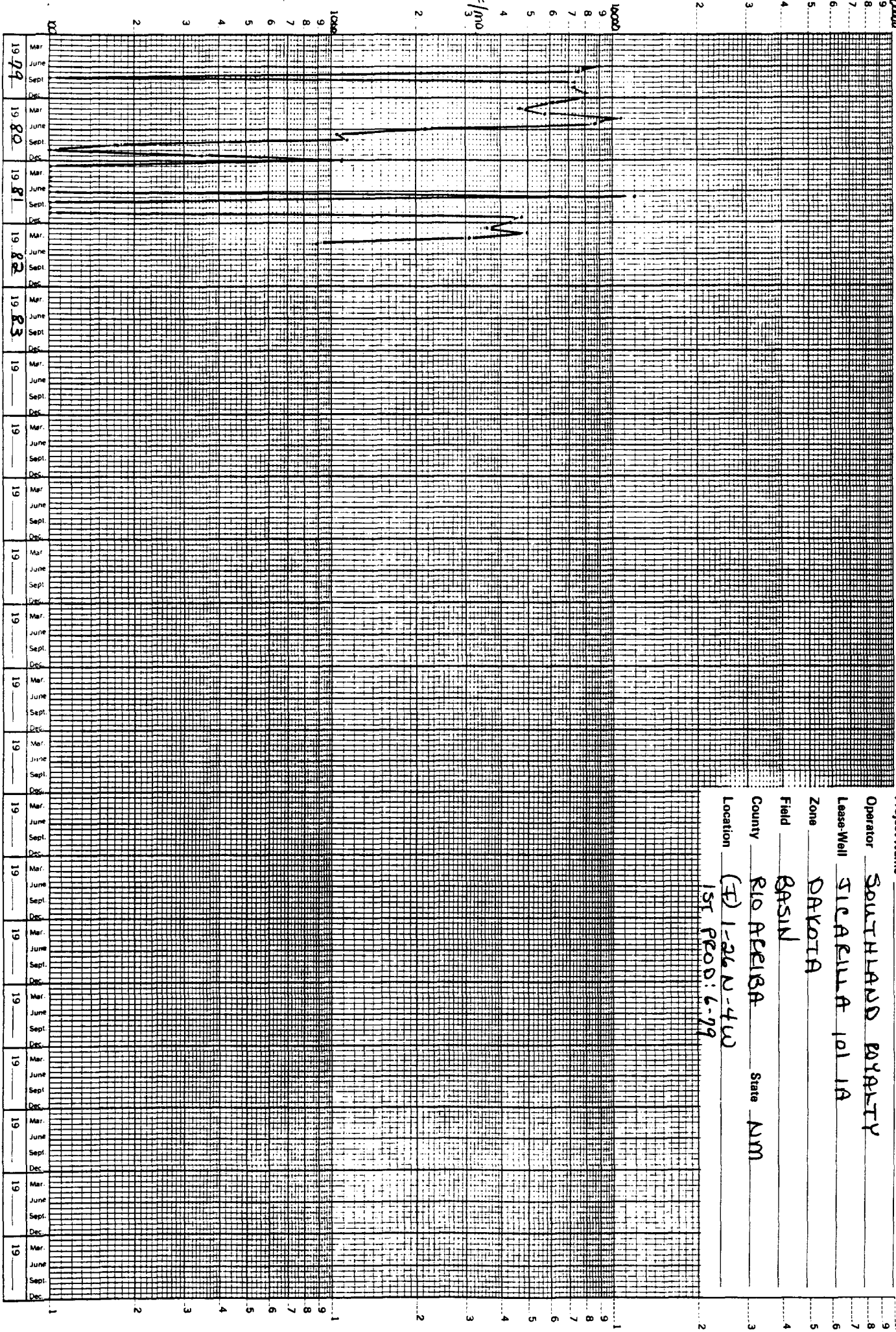
Lease Well SICAGLIA 101 1A

Zone DAKOTA

Field BASIN

County RIO ARriba State NM

Location (T) 1-26 N-4 W
1st PRD: 6-79



WELL NAME FORMATION
JICARILLA 101 #1 BLANCO MESAVERDE
1st DELIVERED

EXHIBIT #5

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
5/79 thru 12/83			Status - Well Shut In. Non Commercial. Not Connected To Pipeline.

JICARILLA 101 #1A BLANCO MESAVERDE
DELIVERED 5/23/79

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
5/79	02	00	
6/79	30	00	
7/79	22	09	REQUIRED STATE TEST
8/79	30	01	DOWNTIME N/A
9/79	28	02	DOWNTIME N/A
10/79	28	03	DOWNTIME N/A
11/79	26	04	DOWNTIME N/A
12/79	30	01	DOWNTIME N/A
1/80	31	00	
2/80	29	00	
3/80	22	09	DOWNTIME N/A
4/80	00	30	DOWNTIME N/A
5/80	00	31	DOWNTIME N/A
6/80	22	08	REQUIRED STATE TEST
7/80	25	06	DOWNTIME N/A
8/80	31	00	
9/80	25	05	DOWNTIME N/A
10/80	31	00	
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	29	02	
4/81	25	05	DOWNTIME N/A
			3 DAYS STORAGE TANK FULL, 2 DAYS PRESSURE BUILD UP
5/81	24	07	PRESSURE BUILD UP
6/81	07	23	8 DAYS REQUIRED STATE TEST, 15 DAYS OVER PRODUCED
7/81	08	23	OVER PRODUCED
8/81	16	15	OVER PRODUCED
9/81	23	07	DOWNTIME N/A
10/81	31	00	
11/81	30	00	
12/81	31	00	
1/82	22	09	4 DAYS STORAGE TANK FULL, 5 DAYS REQUIRED STATE TEST
2/82	26	02	REQUIRED STATE TEST
3/82	23	08	STORAGE TANK FULL
4/82	07	23	STATE REQUEST-DOWN HOLE FAILURE
5/82	00	31	STATE REQUEST-DOWN HOLE FAILURE
6/82	00	30	STATE REQUEST-DOWN HOLE FAILURE
7/82	00	31	STATE REQUEST-DOWN HOLE FAILURE
8/82	00	31	STATE REQUEST-DOWN HOLE FAILURE
9/82	00	30	STATE REQUEST-DOWN HOLE FAILURE
10/82	10	21	STATE REQUEST-DOWN HOLE FAILURE
11/82	00	30	WELL WORKOVER
12/82	03	28	WELL WORKOVER
1/83	31	00	
2/83	20	08	REQUIRED STATE TEST
3/83	31	00	
4/83	30	00	
5/83	20	11	STATE REQUEST-LATE DELIVERABILITY TEST
6/83	25	05	HIGH LINE PRESSURE
7/83	29	02	OVER PRODUCED
8/83	01	30	OVER PRODUCED

EXHIBIT #5

[illegible]



Southland Royalty Company
February 24, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- JICARILLA 101 3E,
(E) SEC. 1, T26N, R4W,
RIO ARRIBA CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 11-20-80; the well was completed for production in the Basin Dakota pool.

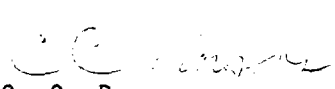
CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Jicarilla 101 3 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111</u>	Exhibit No. <u>11</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY


C. C. Parsons
District Production Manager

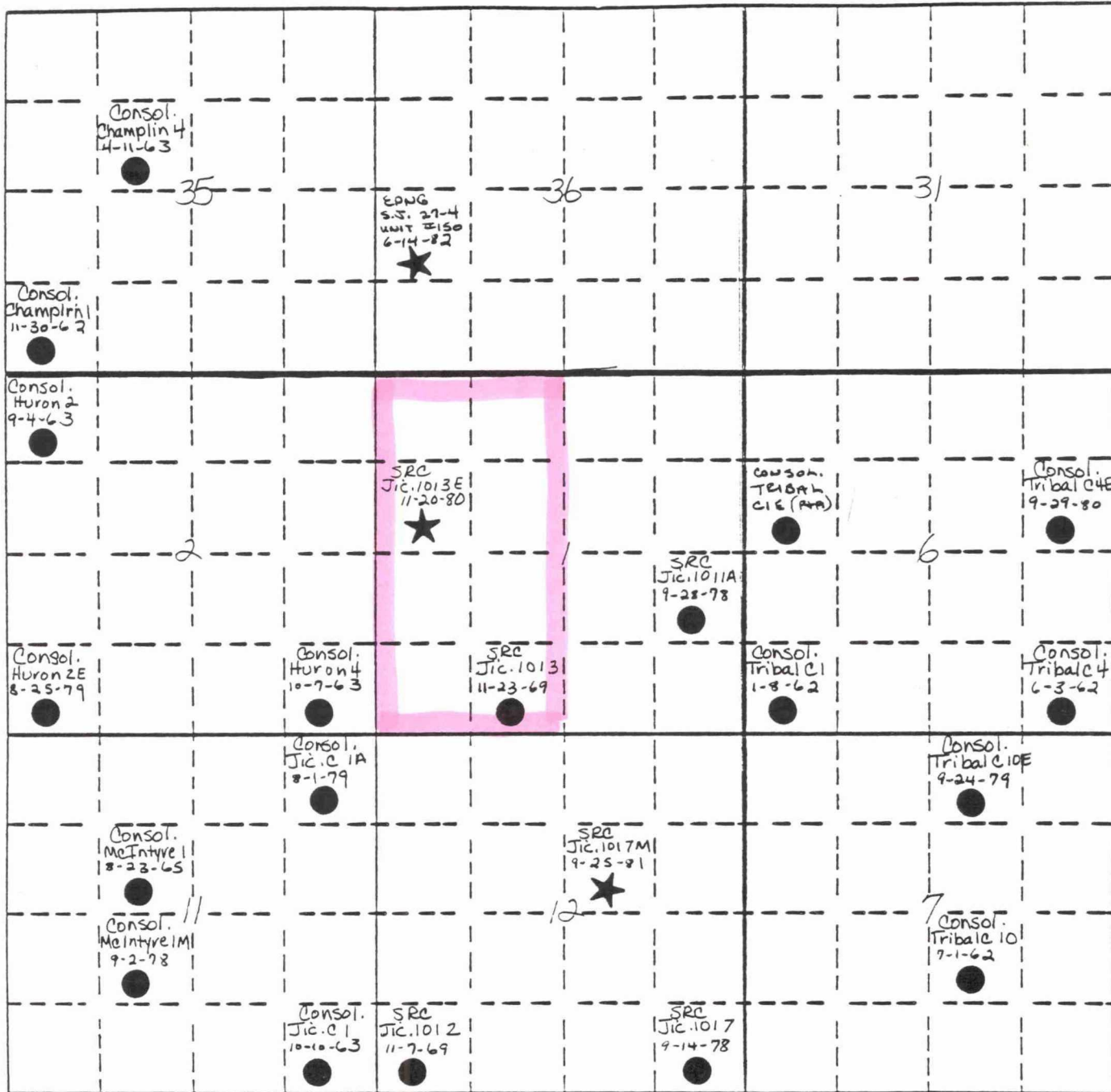
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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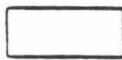
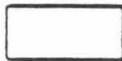
S.R.C.



WELLS DRILLED BEFORE
SPUD DATE 11-20-80



WELLS DRILLED ON OR AFTER
SPUD DATE 11-20-80



SOUTHLAND ROYALTY COMPANY

Gicarilla 1013E (DK.)

E 1-26-4

spud date 11-20-80

CONTINGENT		CL	
BY	DATE	REVISED BY	DATE
REFERENCE		DATE	
NOTES			

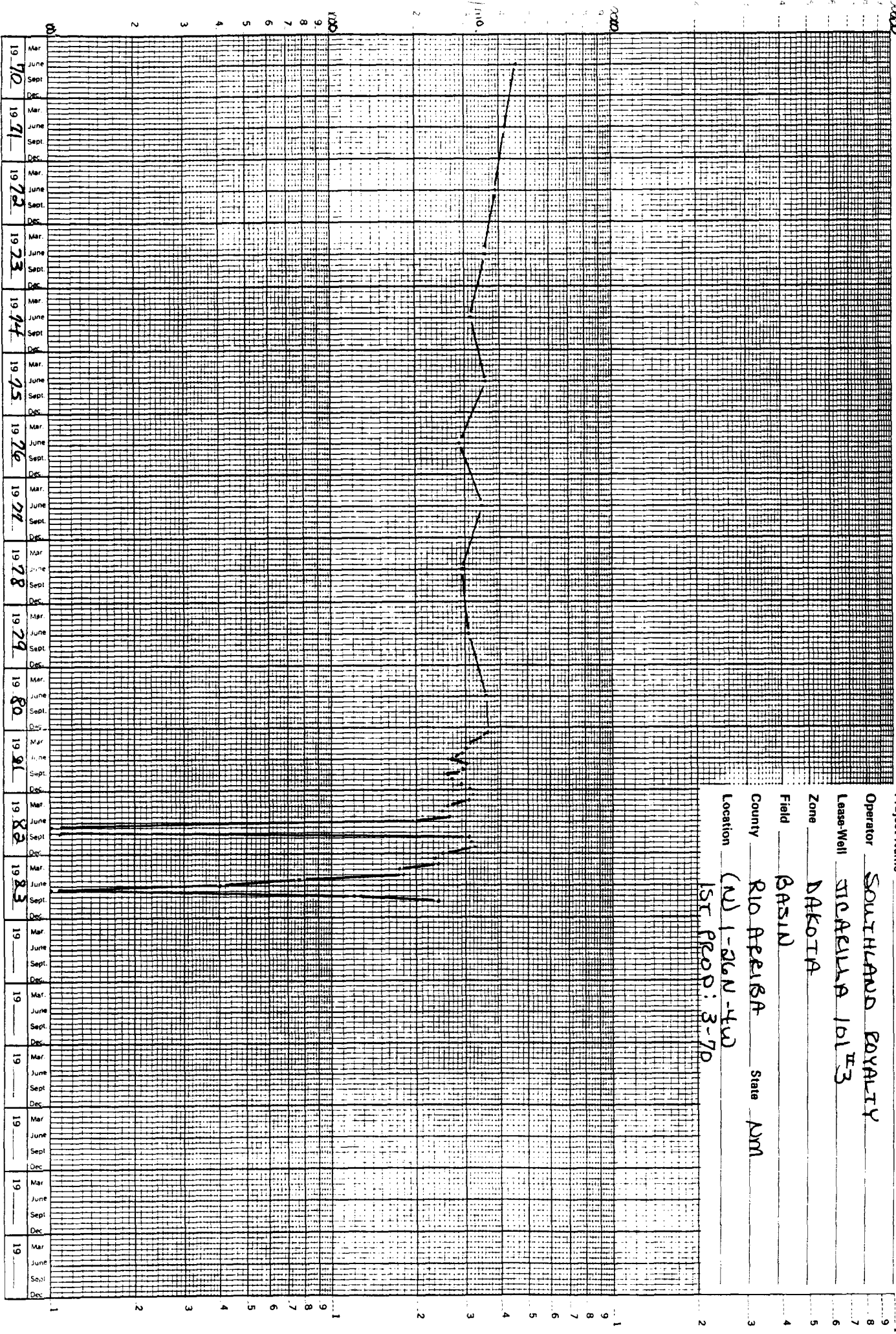


Southland Royalty Company

Ex. 3

GAS CUM: 536,692

Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well MCATELLA 101TH
Zone DAKOTA
Field BASIN
County RIO ARriba State NM
Location (N) 1-26N-4W
1st PROD: 3-70





Southland Royalty Company

EX. 3 A

Gas cum: 154,799

Project Name _____
Operator SOUTHLAND ROYALTY
Lease Well SICAGUUA 101 3E
Zone DAKOTA
Field BASIN
County RIO ARriba State NM
Location (E)-1-26N-4W
1ST PPD: 7-81

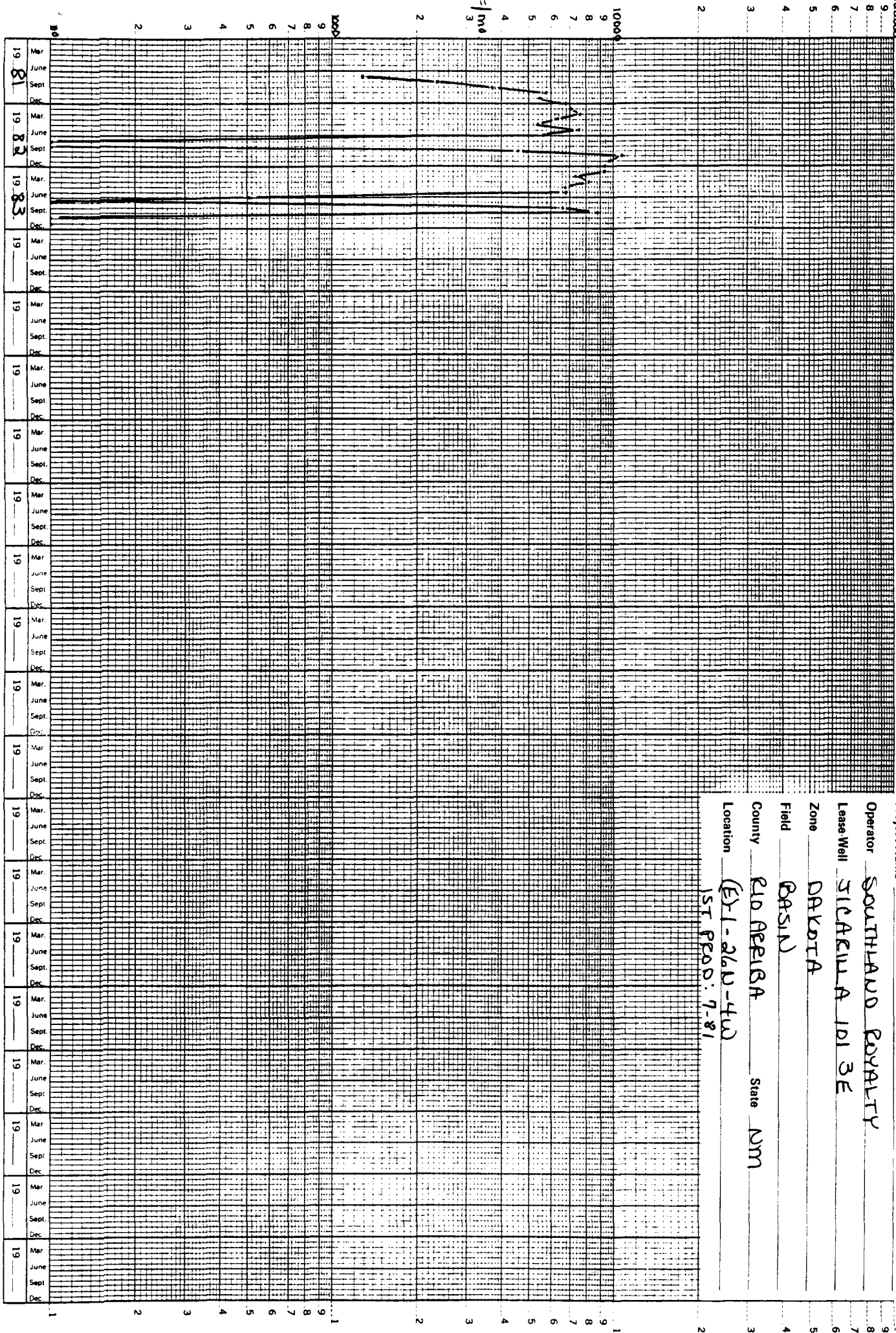


EXHIBIT #5

[illegible]

EXHIBIT #5

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Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 14E,
(H) SEC. 23, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 1-30-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 14 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE CONSERVATION COMMISSION Santa Fe, New Mexico Bill No. <u>8265</u> Exhibit No. <u>12</u> Filed by <u>SRC</u> Filing Date <u>7-17-84</u>

CCP/ke

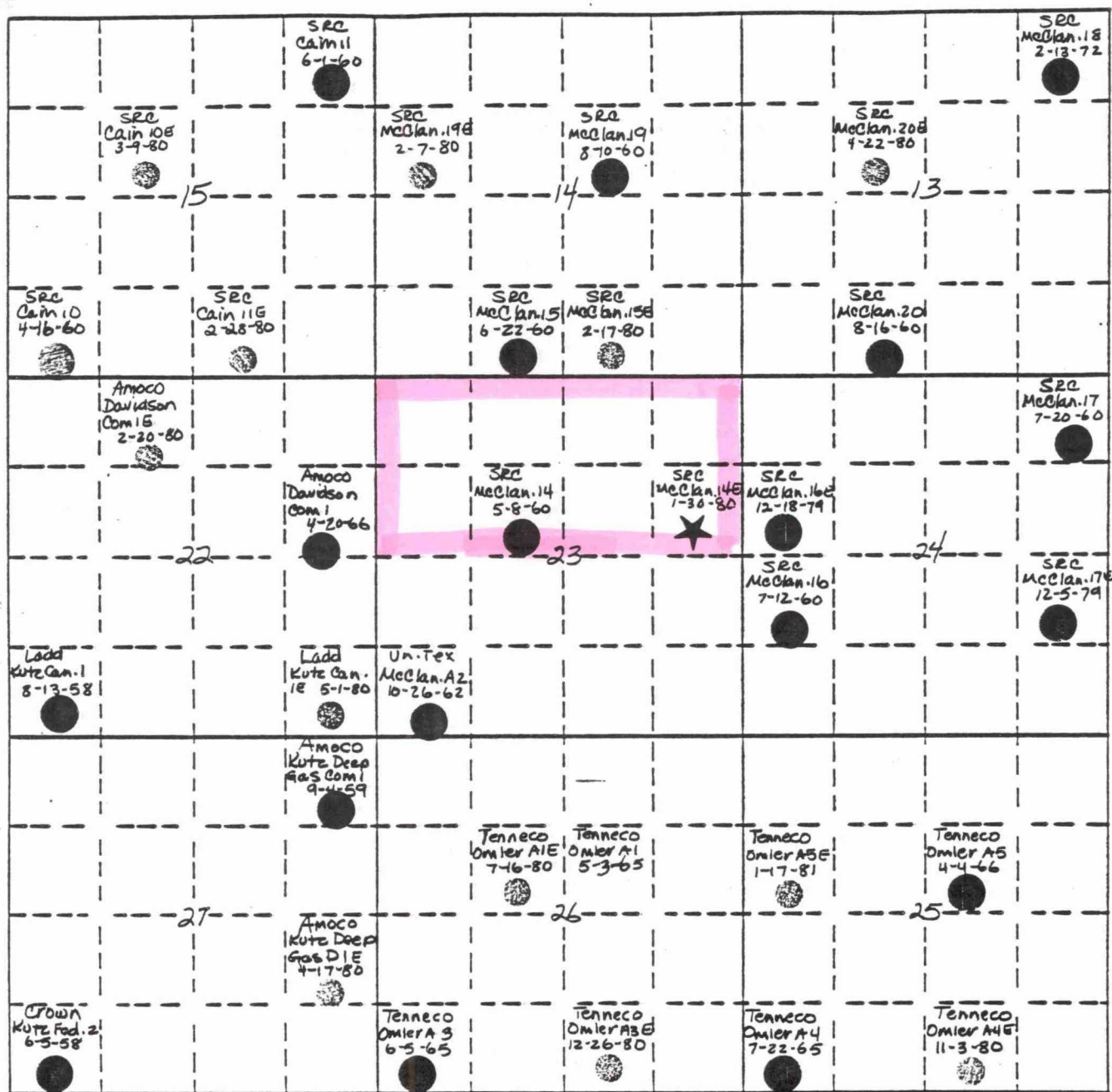
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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S.R.C.



SUBJECT INFILL



BEFORE 1-30-80



AFTER 1-30-80

SOUTHLAND ROYALTY COMPANY

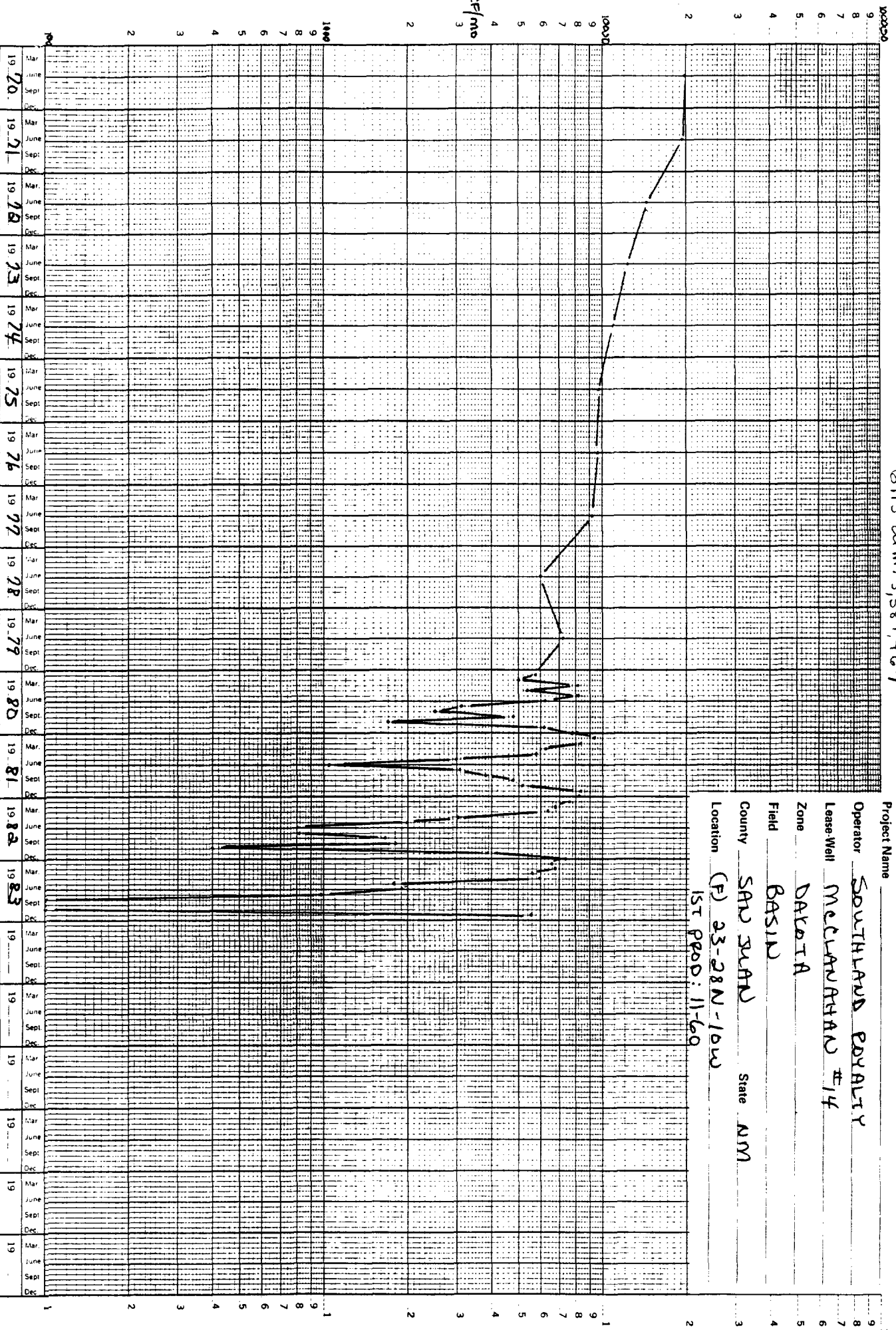
AREA	
McCLANAHAN 14E DK	
LOCATION	
H 23-28-10	
1-30-80 SPUD DATE	
CONTOURED	CL
BY	DATE
REVISED BY	DATE
REFERENCE	SAYE
NOTES	



Southland Royalty Company

GA5 00013,581,467

Ex. 3

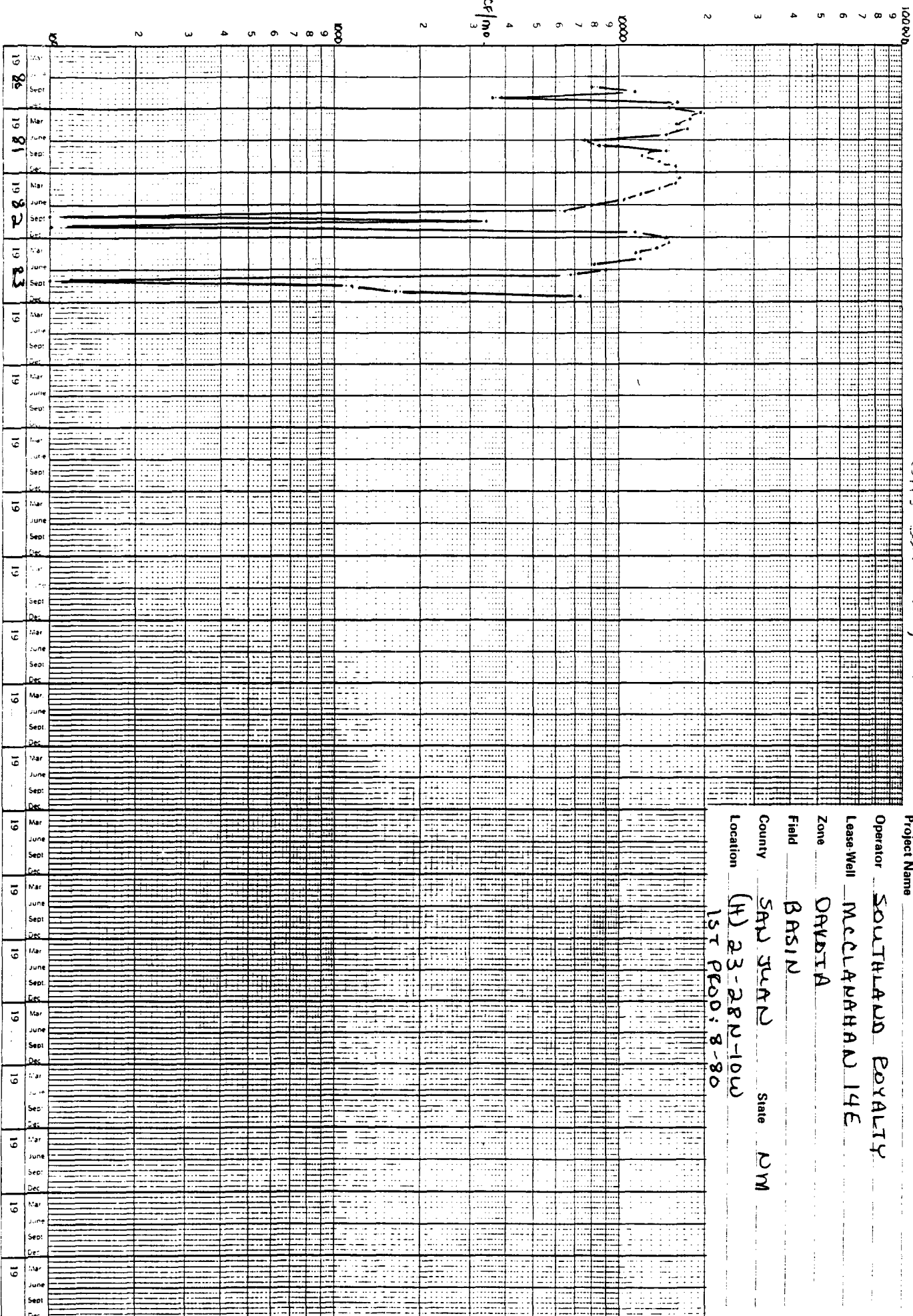




Southland Royalty Company

SAN JUAN: 429, 649

Ex. 3A



Project Name

Operator SOUTHLAND ROYALTY

Lease Well MCCLANAHAN 14E

Zone DAVIDA

Field BASIN

County SAN JUAN State NM

Location (H) 23-28N-10W

1st Prod: 8-80

EXHIBIT #5

[illegible]

FORMATION

McCLANAHAN #14E
1st DELIVERED

BASIN DAKOTA
-1-80

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Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 15E,
(O) SEC. 14, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 2-17-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 15 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. ^{Bill} <u>8265</u>	Exhibit No. <u>13</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

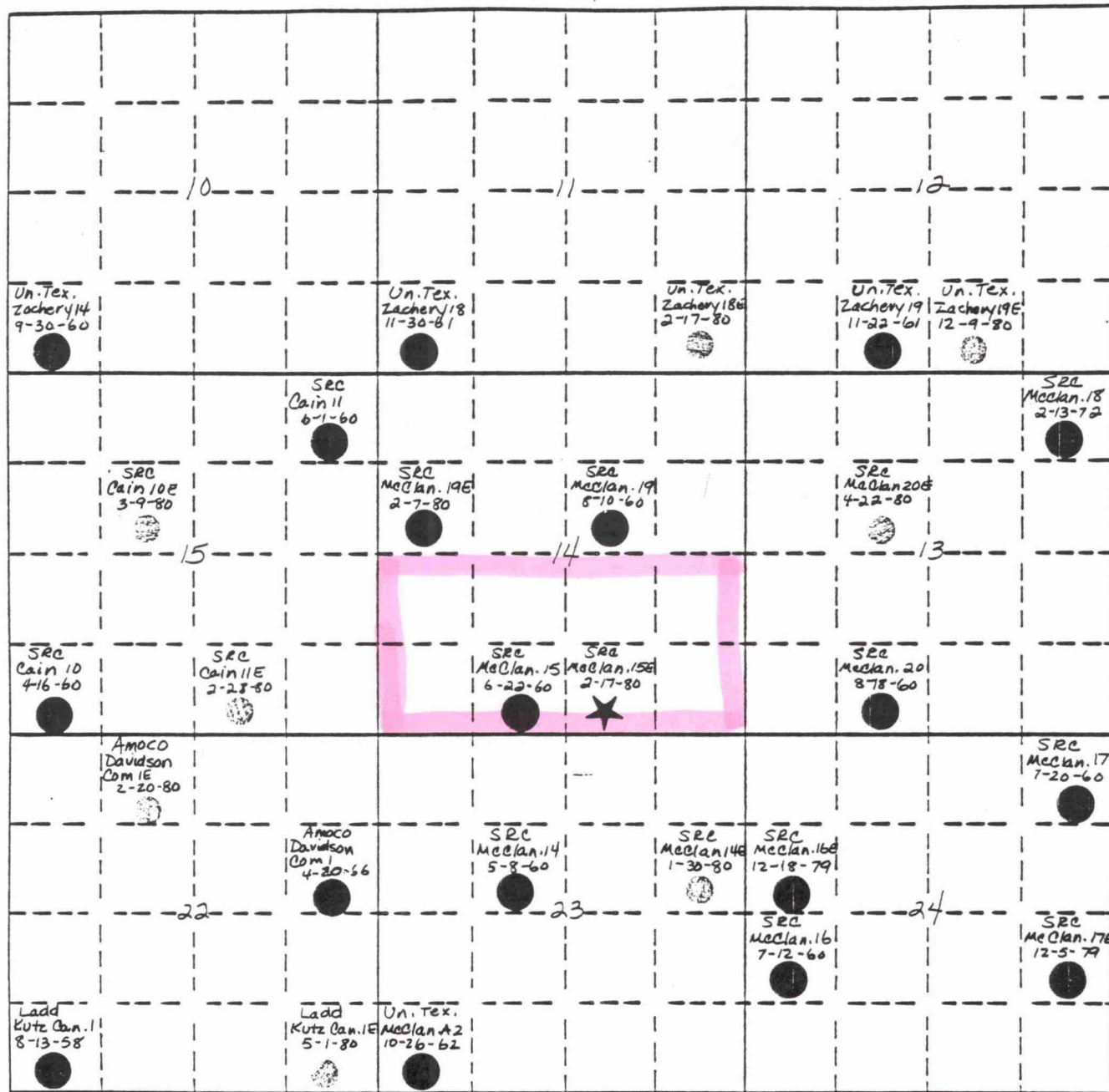
C. C. Parsons
District Production Manager

CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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S.R.C.



SUBJECT INFILL



BEFORE 2-17-80



AFTER 2-17-80



SOUTHLAND ROYALTY COMPANY

AREA
McCLANAHAN 15E DKLOCATION
0 14-28-10

2-17-80 SPUD DATE

CONTOURED

C1

BY

DATE

REVISED BY

DATE

REFERENCE

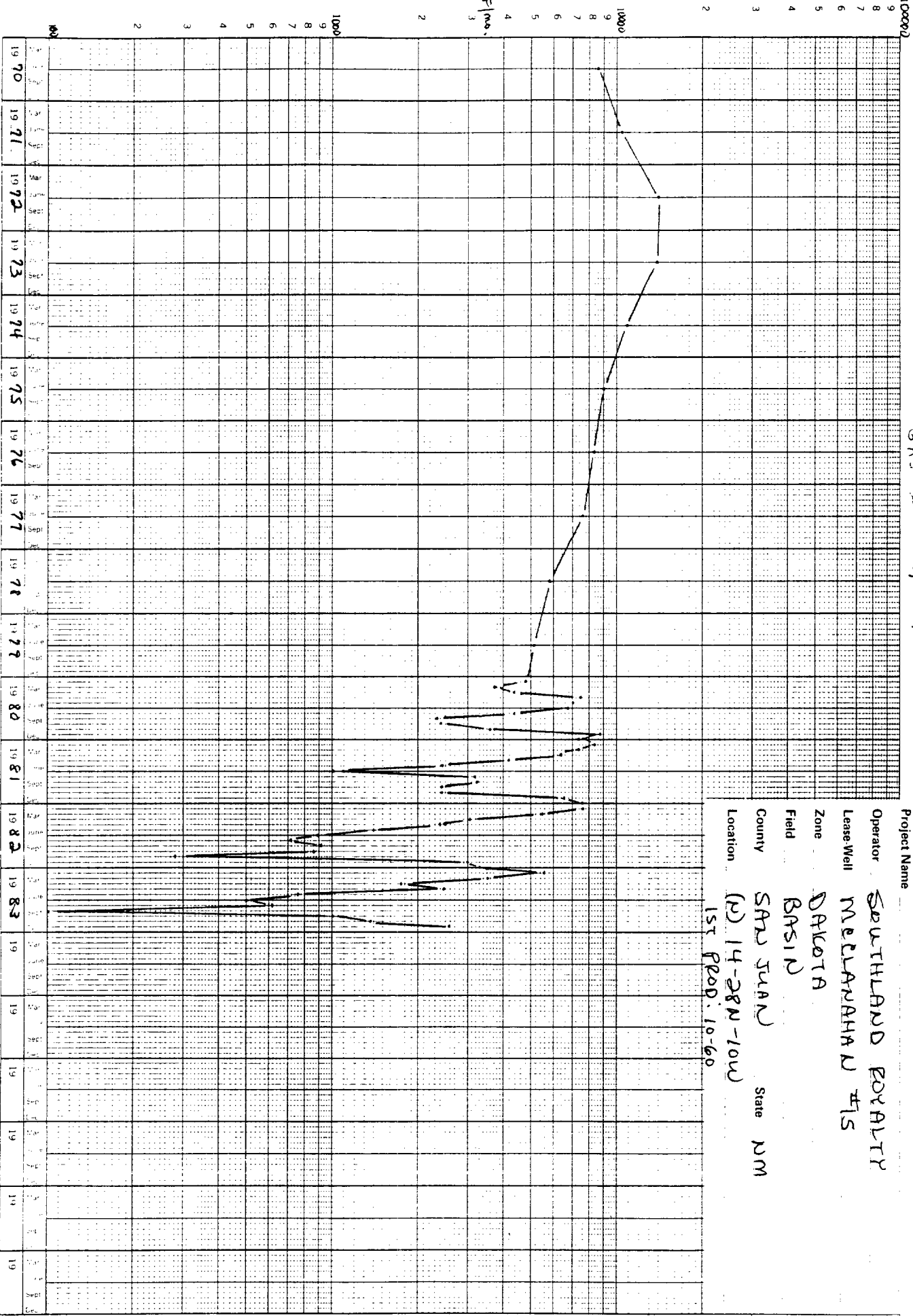
DATE

NOTES



Southland Royalty Company

SA 3, 375, 358



Project Name
Operator
Lease Well
Zone
Field
County
Location

SOUTHLAND ROYALTY
MELANAHAW #15
Dakota
BASIN
SAN JUAN
NM
1st Prod: 10-60



Southland Royalty Company

GAS cum: 359,845

Project Name

Operator

Lease Well

Zone

Field

County

Location

SOUTHLAND ROYALTY

McCLANAHAN 15E

DAKOTA

BASIN

SAN JUAN

(0) 14-28N-10W

State

15T 800: 8-80

AM

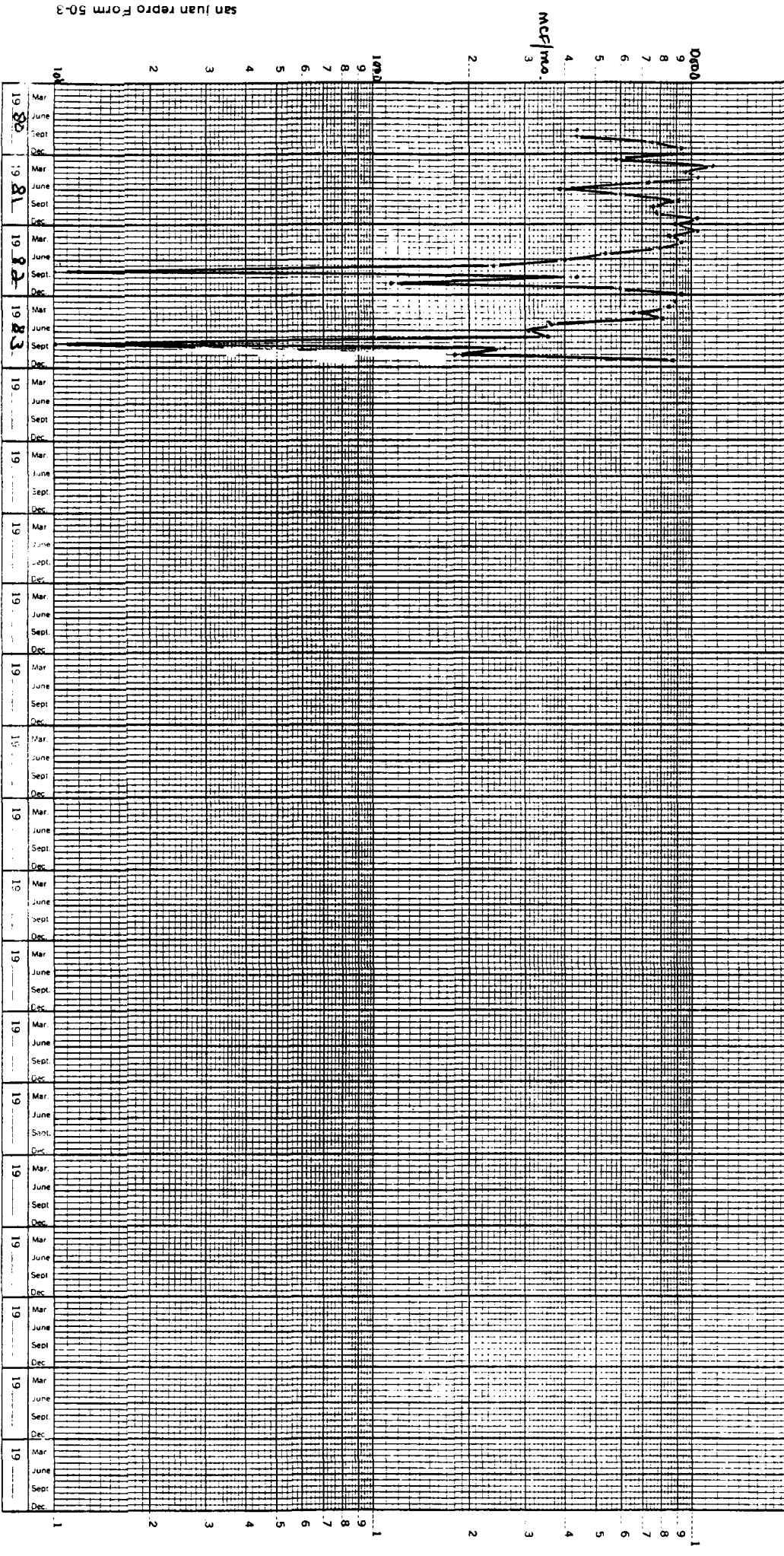


EXHIBIT #5

[illegible]

EXHIBIT #5

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Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 16E,
(E) SEC. 24, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 12-18-79; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 16 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8265</u>	Exhibit No. <u>14</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

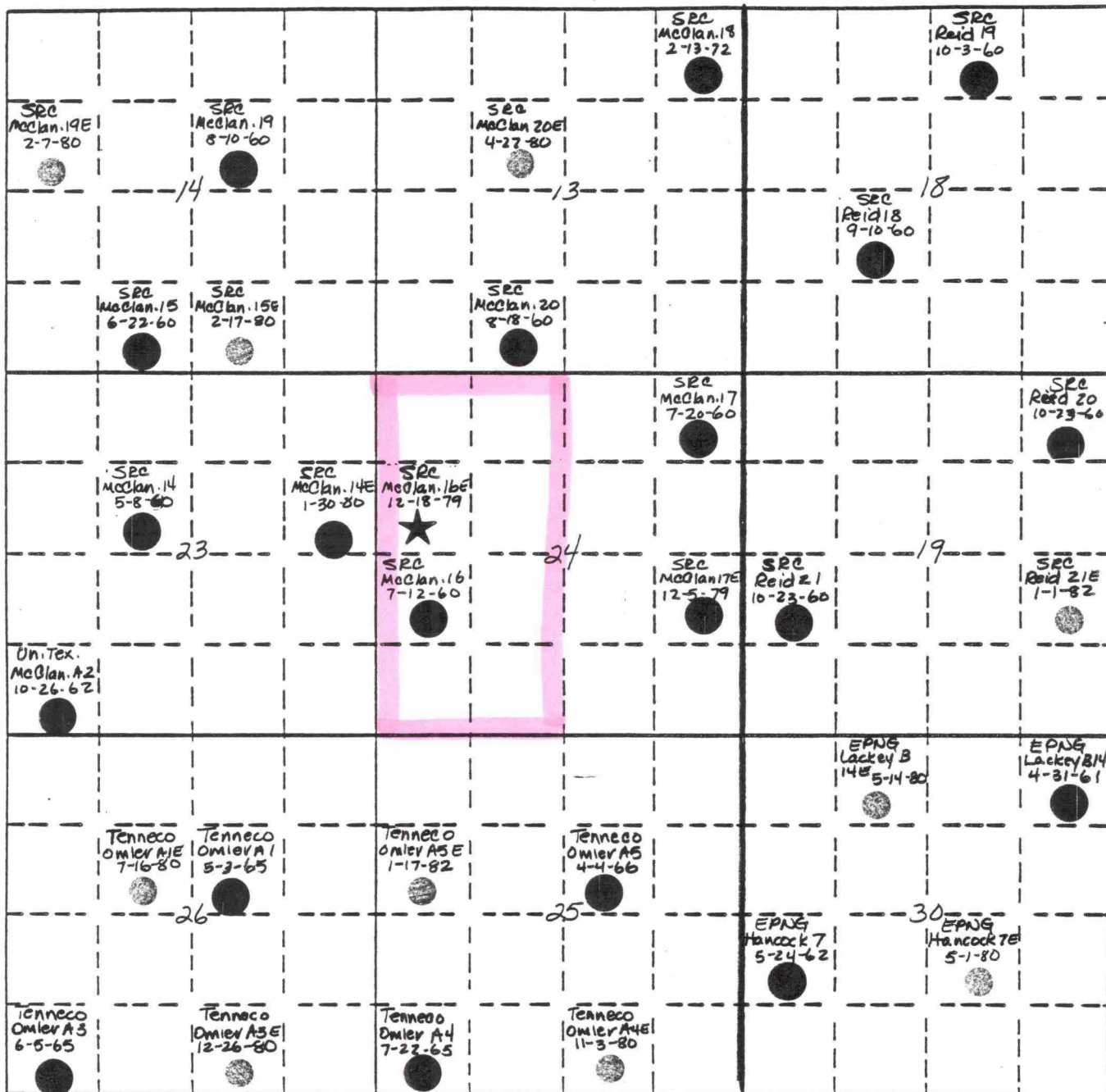
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R10

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S.R.C.



SUBJECT INFILL



BEFORE 12-18-79



AFTER 12-18-79

SOUTHLAND ROYALTY COMPANY

AREA
McCLANAHAN 16E DKLOCATION
E 24-28-10TYPE OF MAP
12-18-79 SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

NOTES

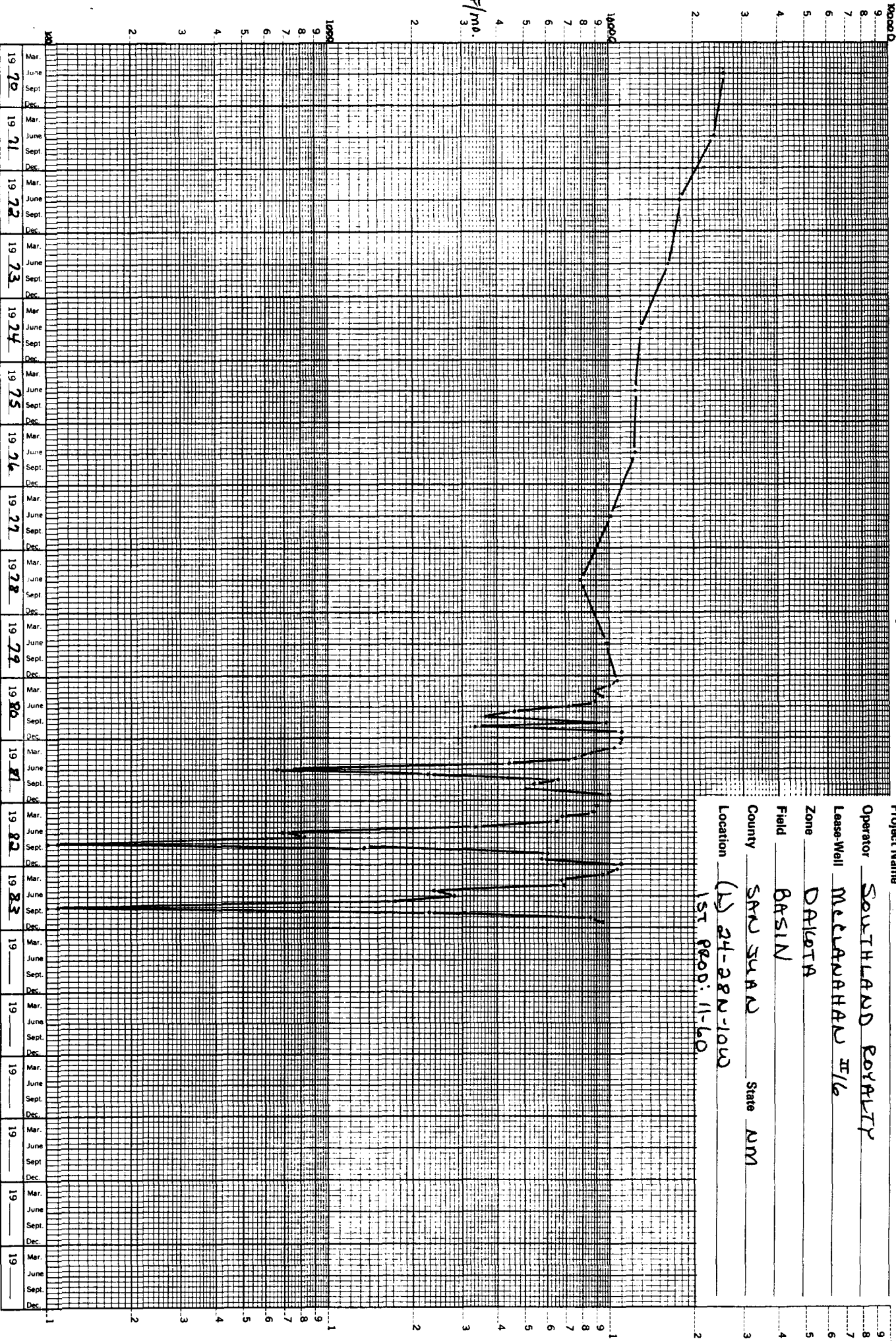


Southland Royalty Company

Ex. 3

Gas cum: 4,181,681

Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well MELANATHAN II/6
Zone DALWORTH
Field BASIN
County SAN JUAN State NM
Location (b) 24-28N-10W
1ST 8000: 11-60





Southland Royalty Company

EX. 3A

Gas cum: 165,043

Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well MILLANAHAN 16E
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (E) 34-28N-10W
1ST PROD: 8-80

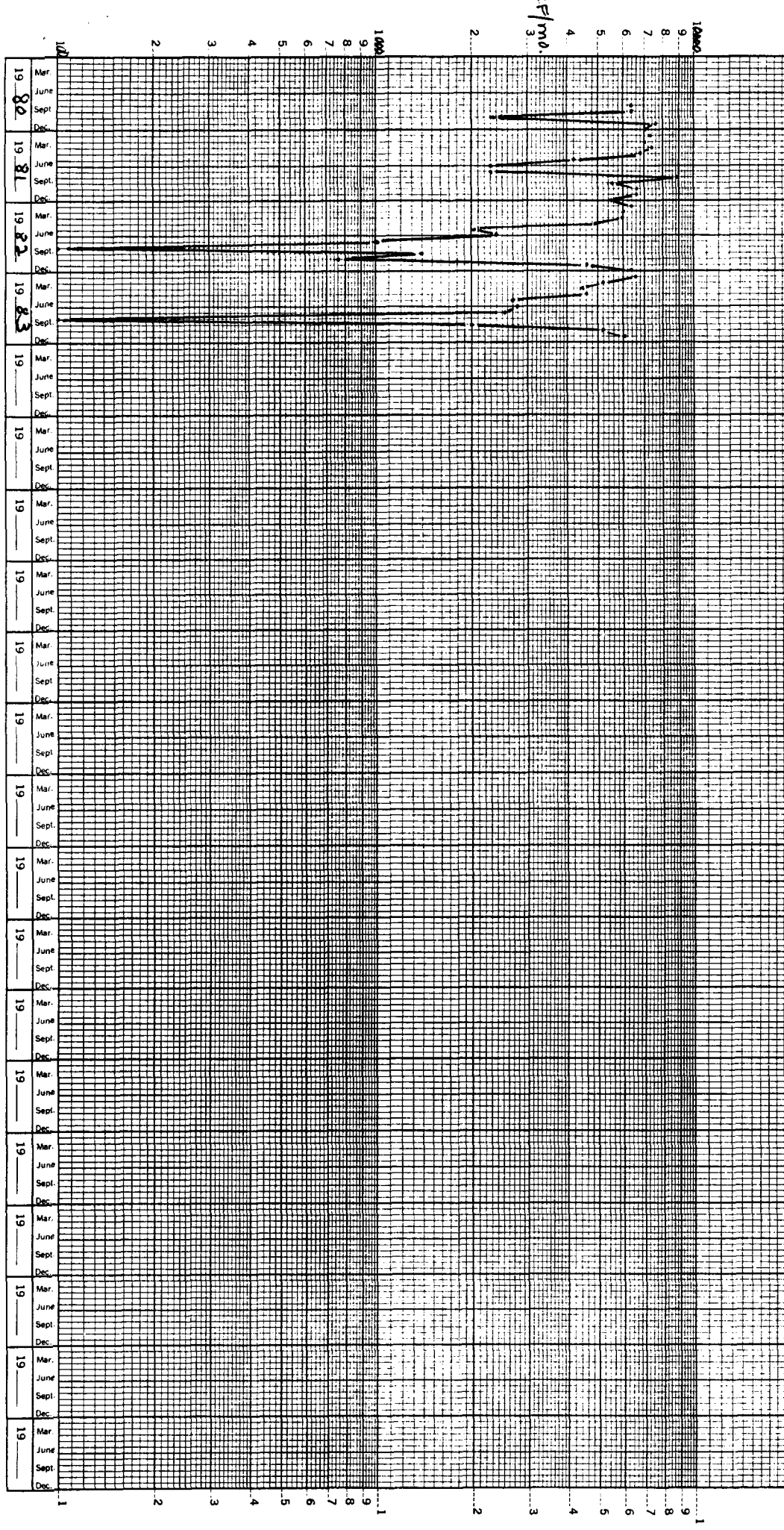


EXHIBIT #5

[illegible]

EXHIBIT #5

McCLANAHAN #16E

BASIN DAKOTA

7-24-80

[illegible]



Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 17E,
(I) SEC. 24, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 12-5-79; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 17- well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

CCP/ke

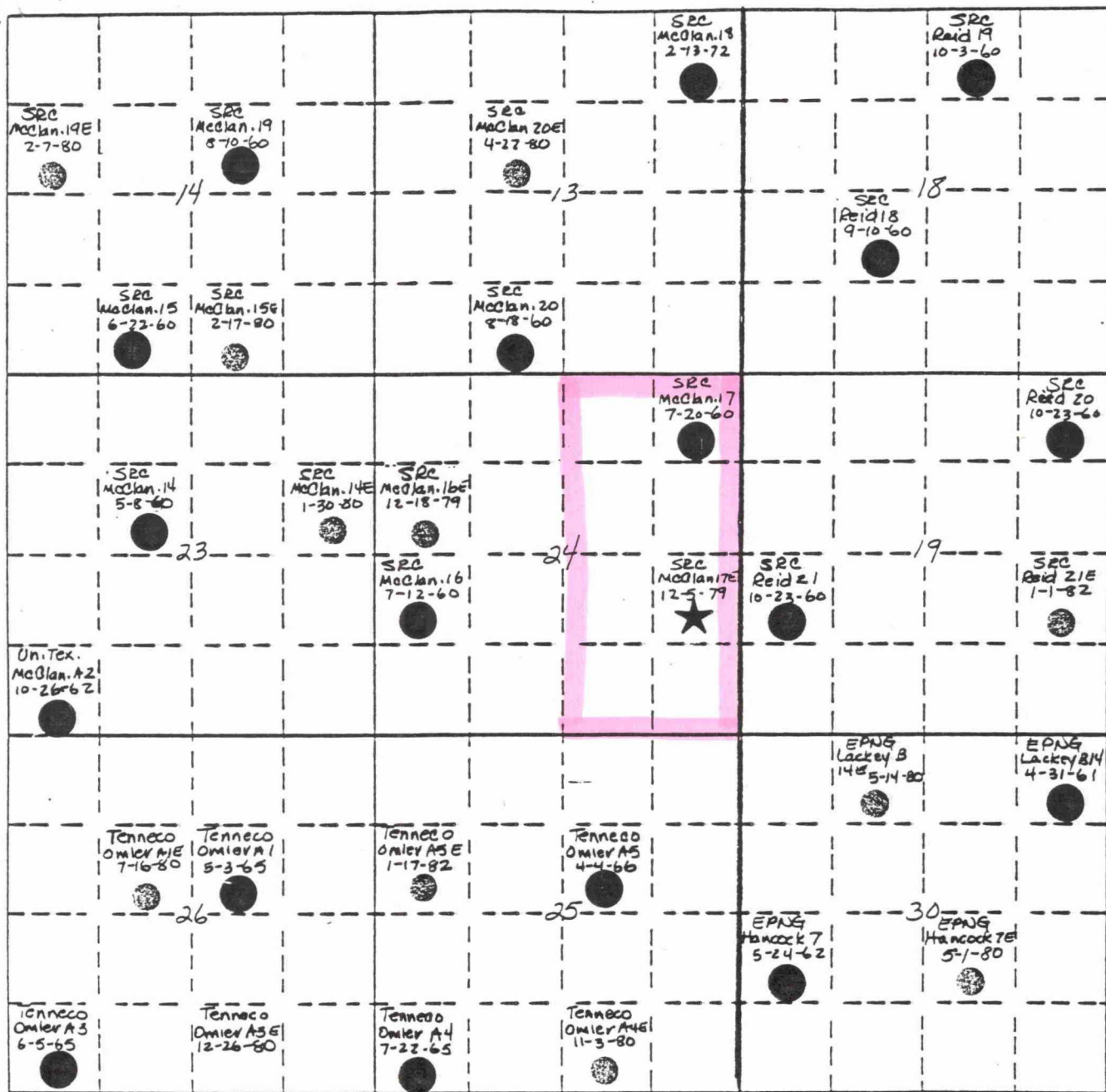
BEFORE THE	
OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8111</u>	Exhibit No. <u>15</u>
Submitted by <u>SRC</u>	
Hearing Date <u>7-17-84</u>	

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

R10

R9



S.R.C.



SUBJECT INFILL



BEFORE 12-5-79



AFTER 12-5-79

SOUTHLAND ROYALTY COMPANY

McCLANAHAN. 17E DK

I 24-28-10

12-5-79 SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

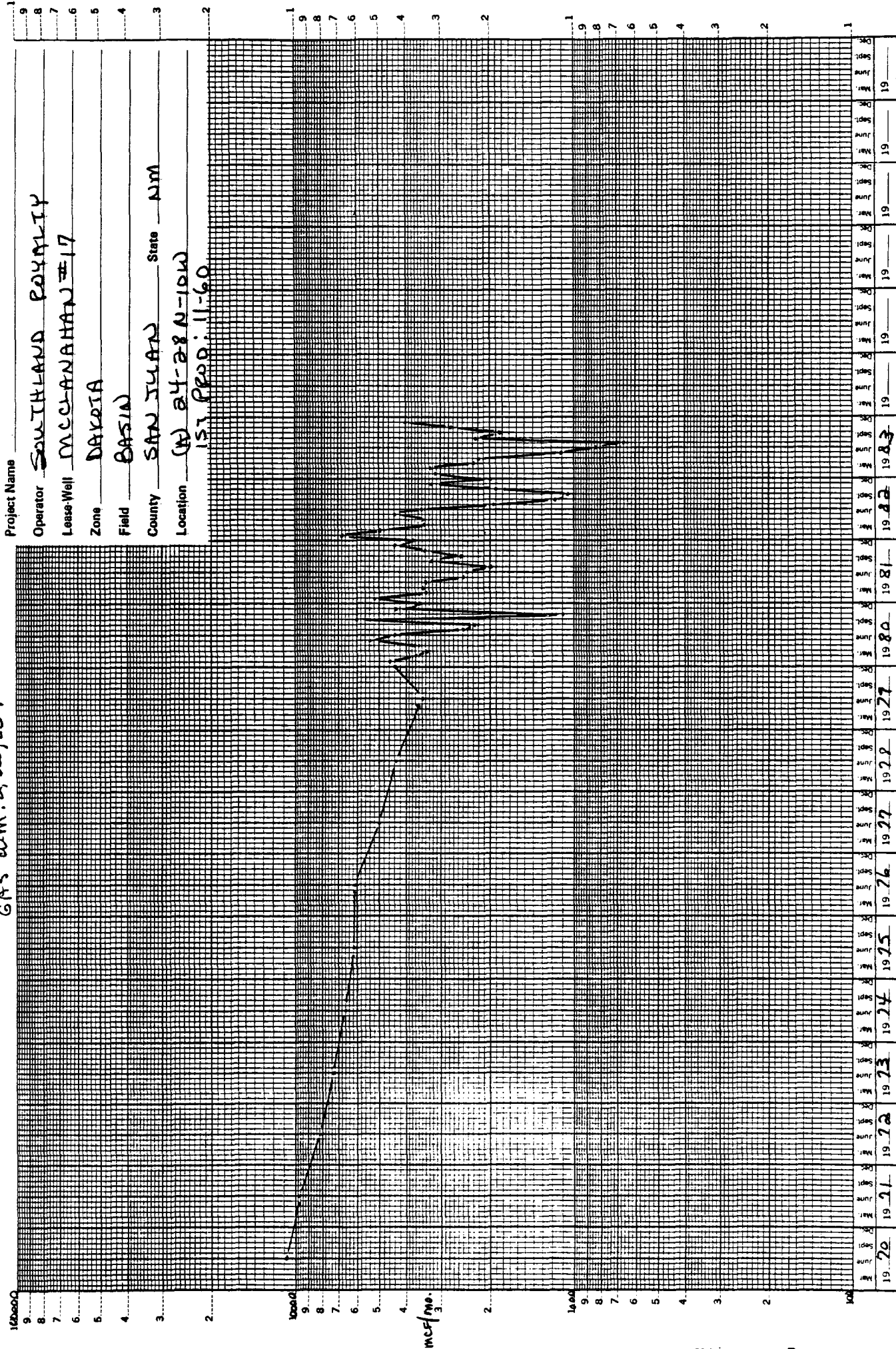
NOTES



Southland Royalty Company

GAS W.M.: 2,200,807

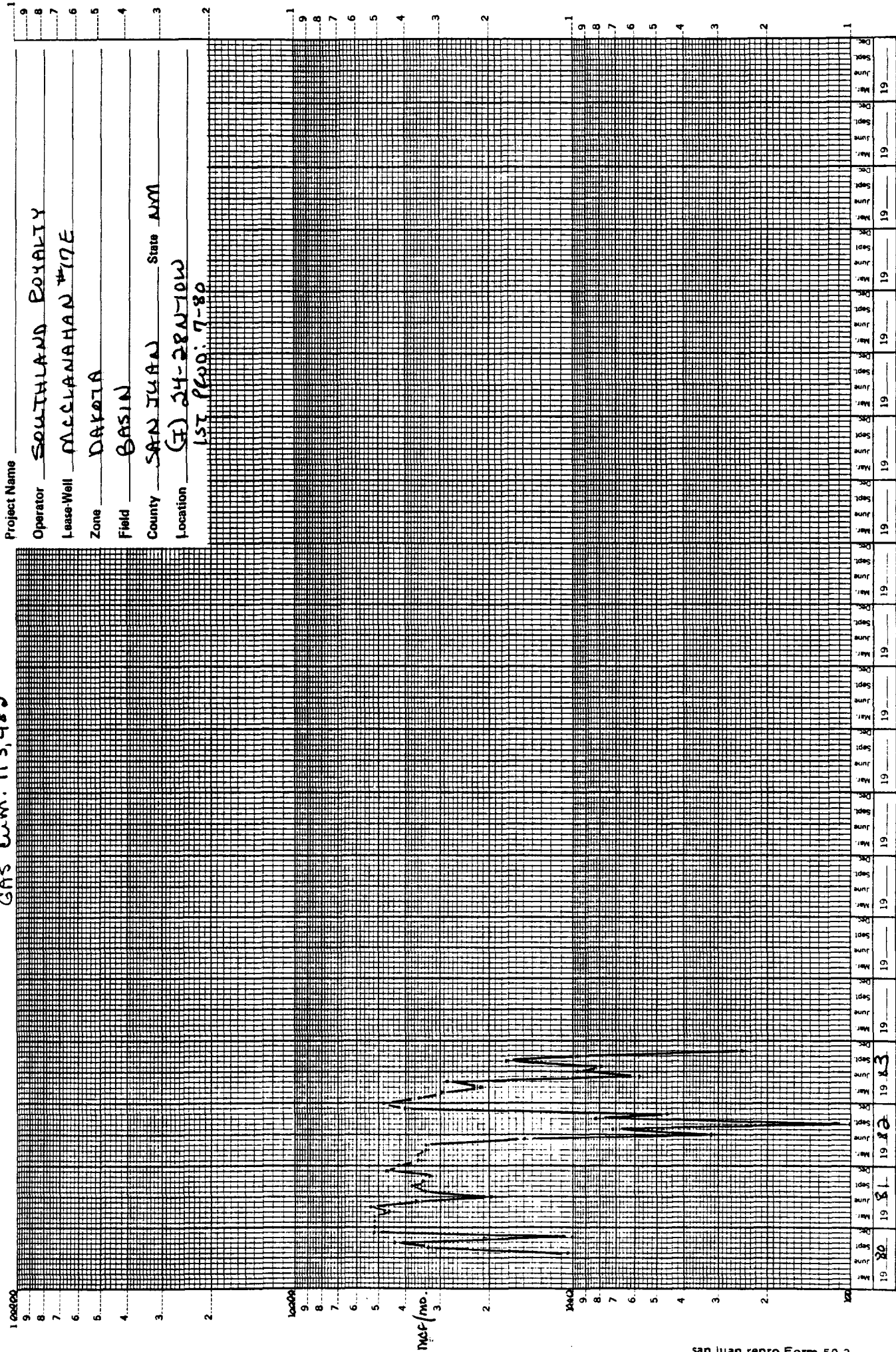
Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well MCCANAHAN #17
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (A) 24-28N-10W
157 PROD: 11-60





Southland Royalty Company

GAS W.M.: 113,482



Project Name _____
Operator SOUTHLAND ROYALTY
Lease-Well MCCLANAHAN #17E
Zone DAKOTA
Field BASIN
County SAN JUAN State NM
Location (E) 24-28N-10W
157 R600: 7-80

.sc DELIVERED

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Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 19E,
(E) SEC. 14, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 2-7-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 19 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

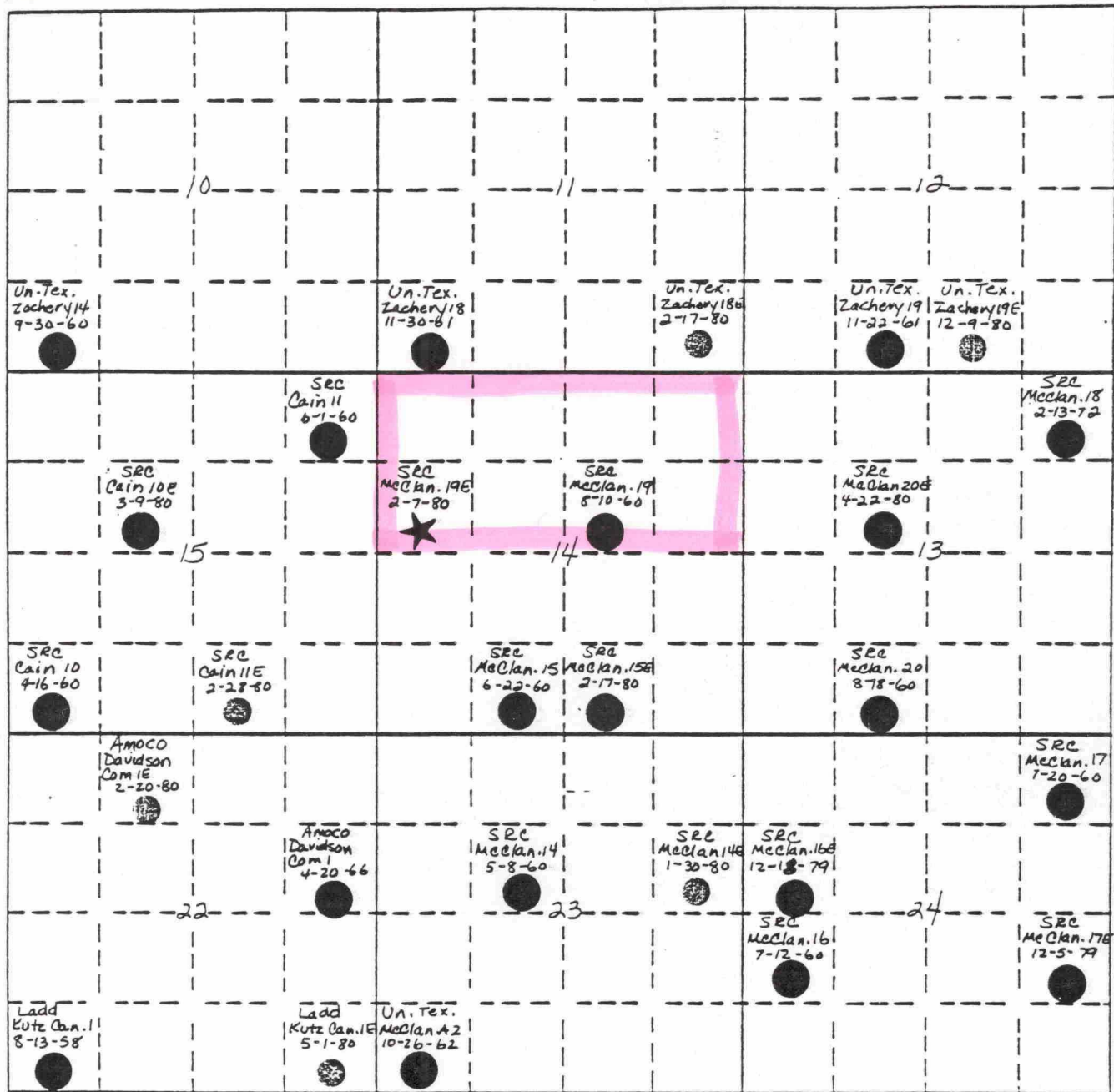
BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico
Case No. <u>8111</u> Exhibit No. <u>16</u>
Submitted by <u>SRC</u>
Hearing Date <u>7-17-84</u>

CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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S.R.C.



SUBJECT INFILL



BEFORE 2-7-80



AFTER 2-7-80

SOUTHLAND ROYALTY COMPANY

AREA
McCLANAHAN 19E DK

E 14-28-10 LOCATION

2-7-80 SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

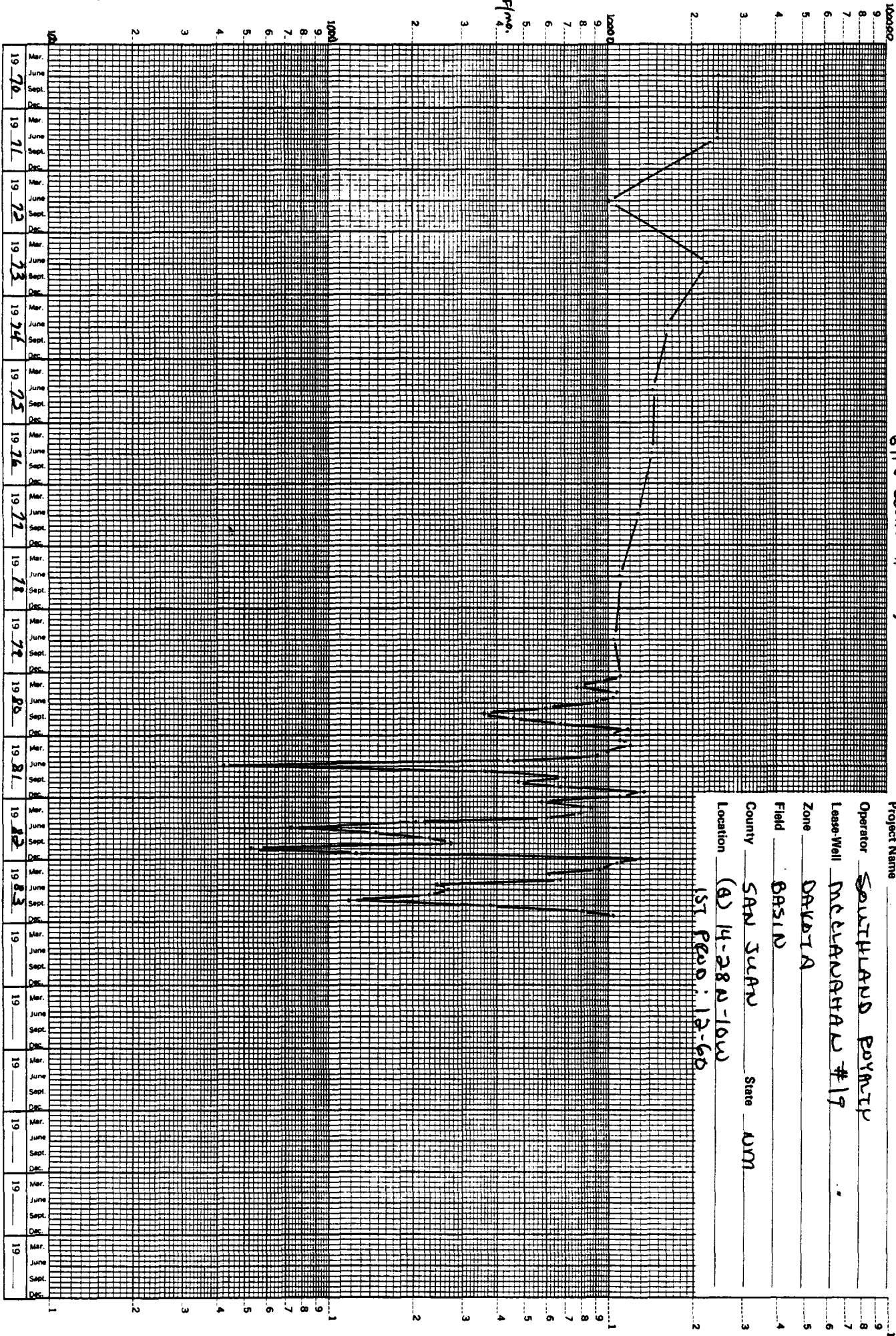
SATE

NOTES



Southland Royalty Company

GAS cum: 4,683,835



Project Name

Operator SOUTHLAND ROYALTY

Lease Well MELANATHAN #19

Zone DAKOTA

Field BASIN

County SAN JUAN State NM

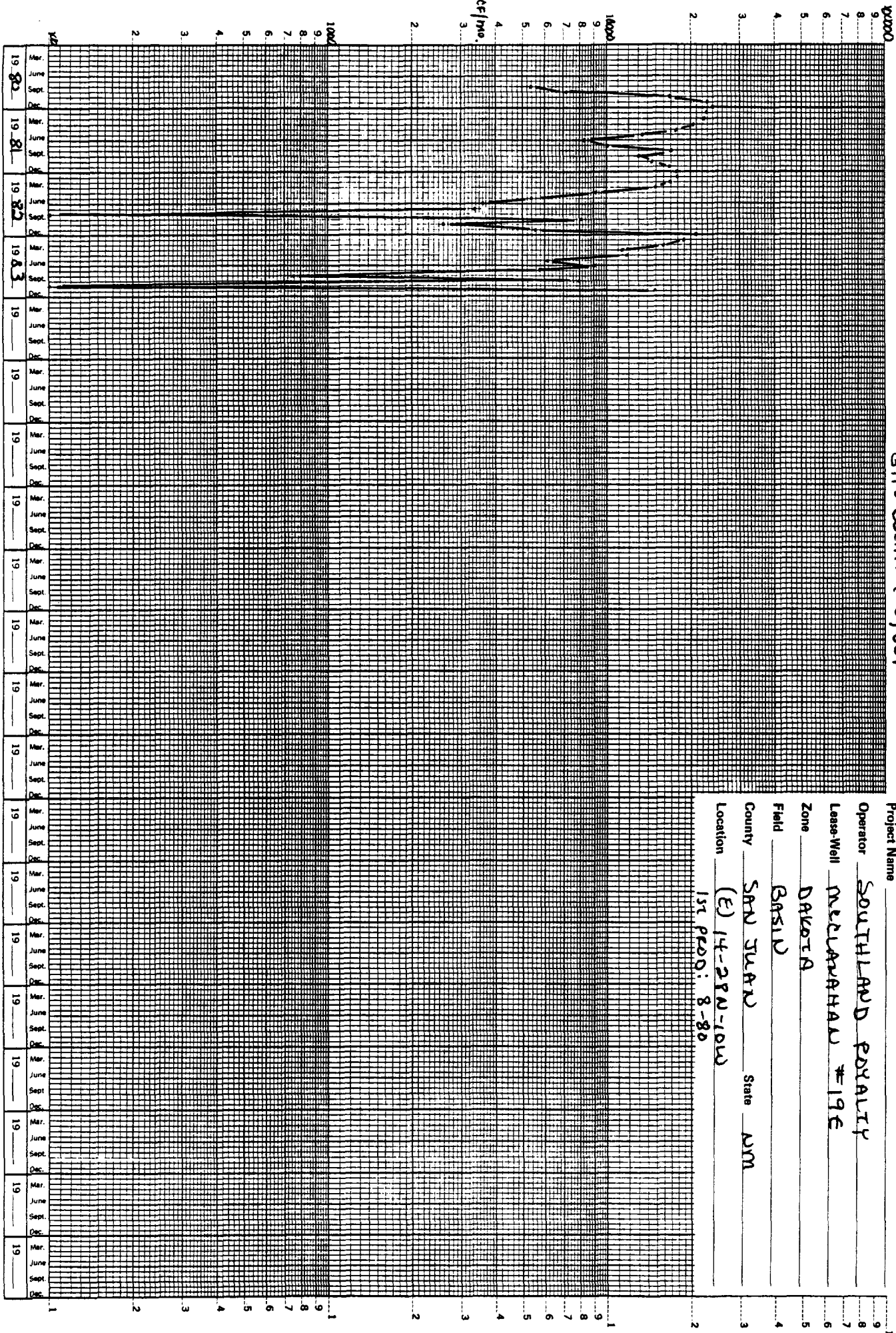
Location (A) 14-28N-10W

IST PROD: 12-60



Southland Royalty Company

GAS cum: 486,561



Project Name _____

Operator SOUTHLAND ROYALTY

Lease-Well MELANATHAN #19E

Zone DAKOTA

Field GASID

County SAN JUAN State NM

Location (E) 14-28N-10W

1st Prod: 8-80

EXHIBIT #5

[illegible]

EXHIBIT #5

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Southland Royalty Company
February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 20E,
(F) SEC. 13, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 4-22-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 20 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

BEFORE THE	
CONSERVATION COMMISSION	
Santa Fe, New Mexico	
Case No. <u>8265</u>	Exhibit No. <u>17</u>
Submitted by <u>SRP</u>	
Hearing Date <u>7-17-84</u>	

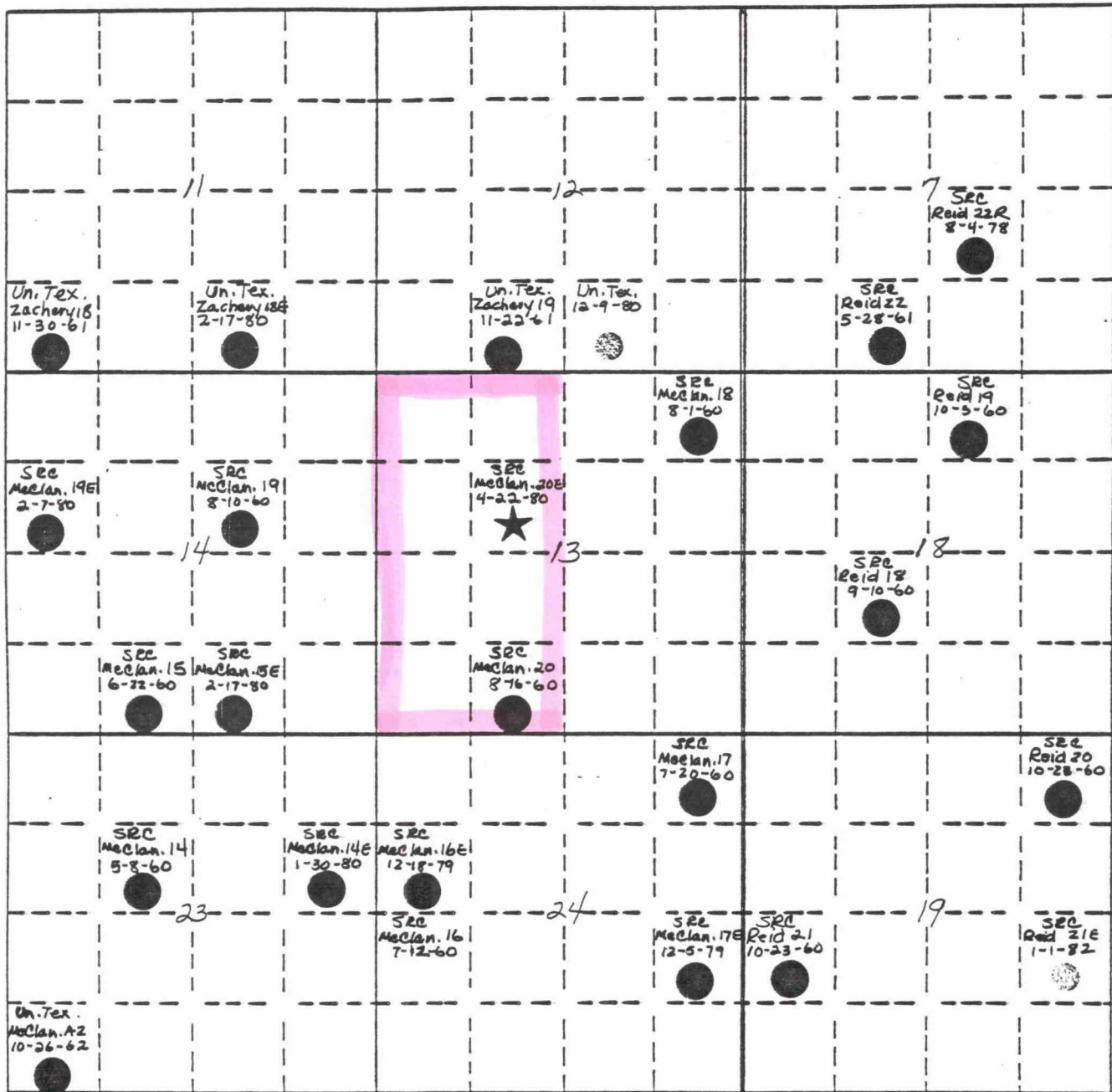
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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R 9

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28

S.R.C.



SUBJECT INFILL



BEFORE 4-22-80



AFTER 4-22-80

SOUTHLAND ROYALTY COMPANY

AREA
McCLANAHAN 20E DK.

F 13-28-10 LOCATION

4-22-80

SPUD DATE

CONTOURED

CL

BY

DATE

REVISED BY

DATE

REFERENCE

DATE

NOTES


$$M \cdot W$$

Gas cum: 2, 801, 336

[illegible]



Southland Royalty Company

Ex. 3A

GAS cum: 266,036

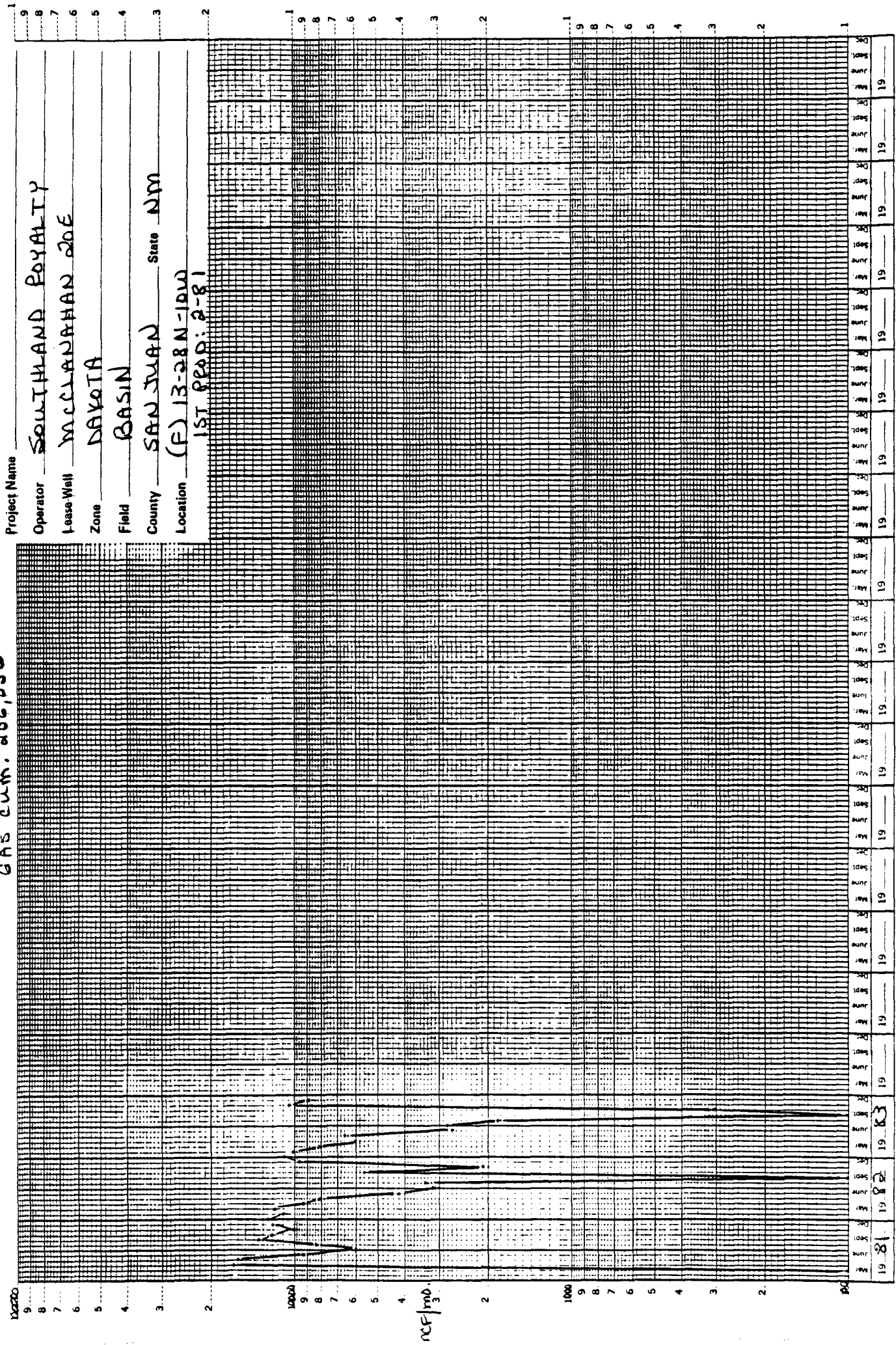


EXHIBIT #5

BASIN DAKOTA

[illegible]

EXHIBIT #5

[illegible]