APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- AZTEC 7E, (L) SEC. 14, T28N, R11W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Section 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 9-22-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Aztec 7 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE							
OIL CONSERVATION COMMISSION							
Santa Fe, New Mexico							
Case No. 8265 Exhibit No.							
Submitted by SIZC							
Hearing Date 1-17-84							

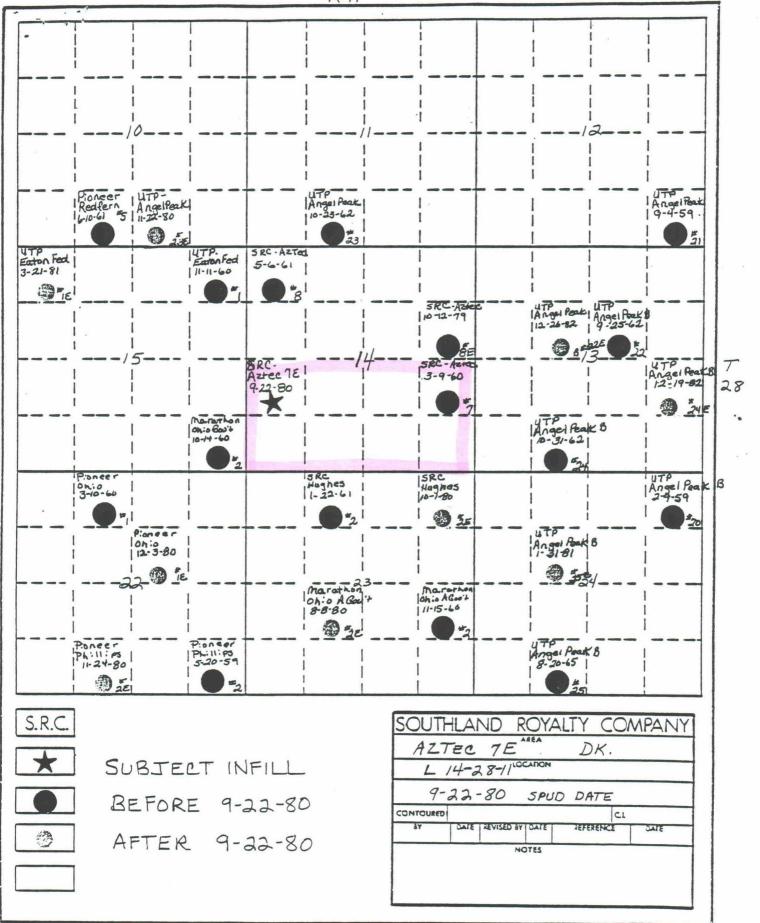
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

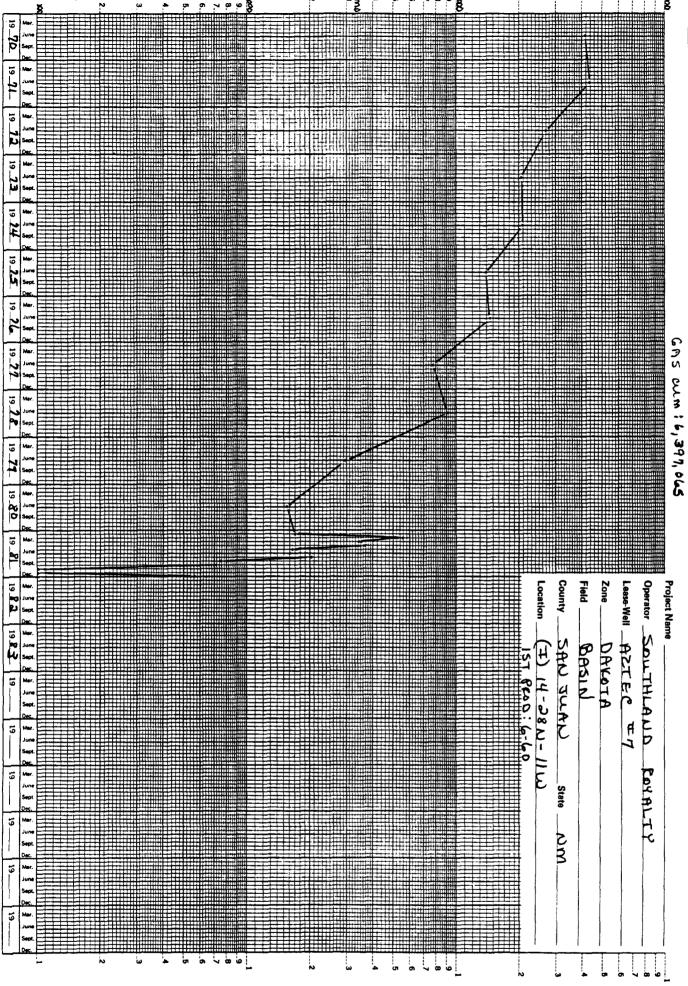
C. C. Parsons District Production Manager

CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401





S In

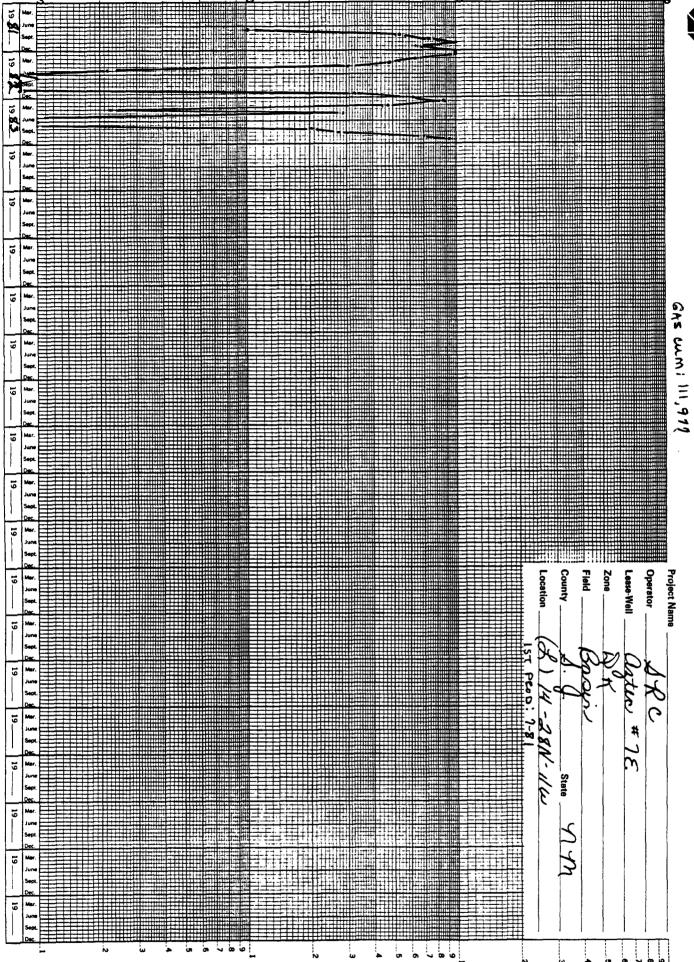


EXHIBIT #5

C DELIVERED REASONS FOR DOWN TIME DAYS PRODUCED NON-PRODUCING DAYS NTH/YEAR 00 31 7/81 08 8/81 23 REQUIRED STATE TEST 23 $\overline{07}$ OPERATOR SWITCHED WELL, PRESSURE BUILDUF 9/81 OPERATOR SWITCHED WELL, PRESSURE BUILDUF 04 27 10/81 ΠR INSUFFICIENT WELL HEAD PRESSURE 77 11/81 08 23 12/81 INSUFFICIENT WELL HEAD PRESSURE ŪŪ 31 1/82 INSUFFICIENT WELL HEAD PRESSURE 2/82 ΩΩ 28 INSUFFICIENT WELL HEAD PRESSURE INSUFFICIENT WELL HEAD PRESSURE nn 31 3/82 INSUFFICIENT WELL HEAD PRESSURE 4/82 00 30 HEAD PRESSURE 5/82 ΩΩ 31 INSUFFICIENT WELL INSUFFICIENT WELL 30 HEAD PRESSURE 6/82 ΩΩ INSUFFICIENT WELL HEAD PRESSURE 31 7/82 00 INSUFFICIENT WELL HEAD PRESSURE 31 8/82 00 INSUFFICIENT WELL HEAD PRESSURE 9/82 00 30 INSUFFICIENT WELL HEAD PRESSURE 31 00 10/82 INSUFFICIENT WELL HEAD PRESSURE 00 30 11/82 INSUFFICIENT WELL HEAD PRESSURE 00 31 12/82 INSUFFICIENT WELL HEAD PRESSURE 00 31 1/83 28 INSUFFICIENT WELL HEAD PRESSURE 2/83 00 3/83 31 INSUFFICIENT WELL HEAD PRESSURE 00 30 INSUFFICIENT WELL HEAD PRESSURE 4/83 00 31 INSUFFICIENT WELL HEAD PRESSURE 00 5/83 30 INSUFFICIENT WELL HEAD PRESSURE 00 6/83 31 INSUFFICIENT WELL HEAD PRESSURE 00 7/83 00 31 INSUFFICIENT WELL HEAD PRESSURE 8/83 INSUFFICIENT WELL HEAD PRESSURE 30 9/83 00 INSUFFICIENT WELL HEAD PRESSURE 31 10/83 00 INSUFFICIENT WELL HEAD PRESSURE 11/83 00 30 00 31 INSUFFICIENT WELL HEAD PRESSURE 12/83

AZTEC #7E BASIN DAKOTA
7/9/81

C DELIVERED	17.97.01		
NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/81	15	00	
8/81	29	02	REQUIRED STATE TEST
9/81	23	07	REQUIRED STATE TEST
10/81	30	01	SOUTHERN UNION GAS REQUEST
11/81	28	02	SOUTHERN UNION GAS REQUEST
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	29	02	OPERATOR SWITCHED WELL
4/82	27	03	LOGGED OFF
5/82	21	10	REQUIRED STATE TEST, NO GAS DEMAND
6/82	05	25	INSUFFICIENT WELL HEAD PRESSURE, HIGH
			LINE PRESSURE
7/82	05	26	NO GAS DEMAND, HIGH LINE PRESSURE
8/82	00	31	NO GAS DEMAND
9/82	00	30	NO GAS DEMAND HICH LINE PRESSURE
10/82	15	16	NO GAS DEMAND, HIGH LINE PRESSURE
11/82	29	00	LOGGED OFF
12/82	31	00	
1/83	31 27	00	
2/83		<u> </u>	LOGGED OFF
3/83	19	12	INSUFFICIENT WELL HEAD PRESSURE, HIGH
			LINE PRESSURE
4/83	30	00	HACH A THE BRECOURE
5/83	14	17.	HIGH LINE PRESSURE
-6/83	00	30	HIGH LINE PRESSURE
7/83	00	31	HIGH LINE PRESSURE
8/83	16	15	HIGH LINE PRESSURE
9/83	22	08	REQUIRED STATE TEST
10/83	31	00	
11/83	30	00	
_12/83	31	1 00	
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APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- CAIN 9E, (D) SEC. 16, T28N, R10W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 4-12-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 9 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 6265 Exhibit No. Z

Jubrained by SRC

Hearing Date 7-17-84

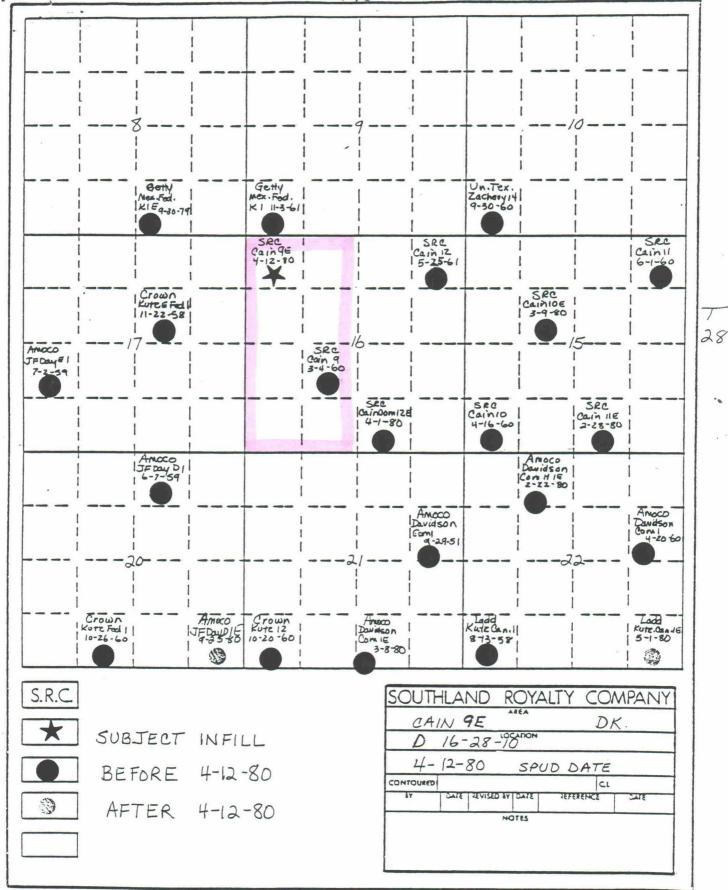
CCP/ke

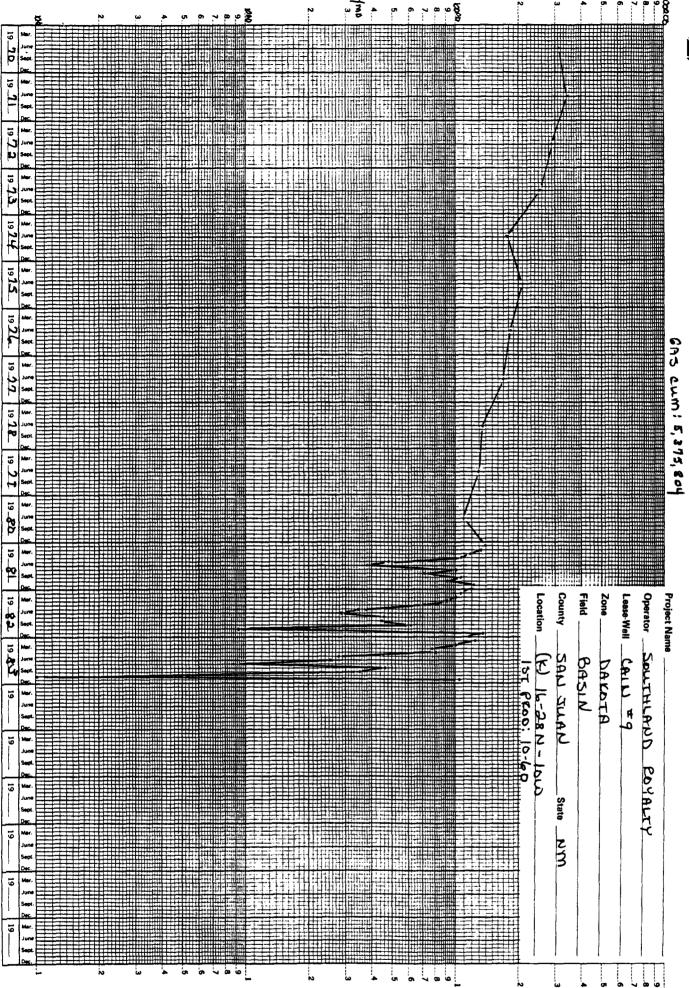
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

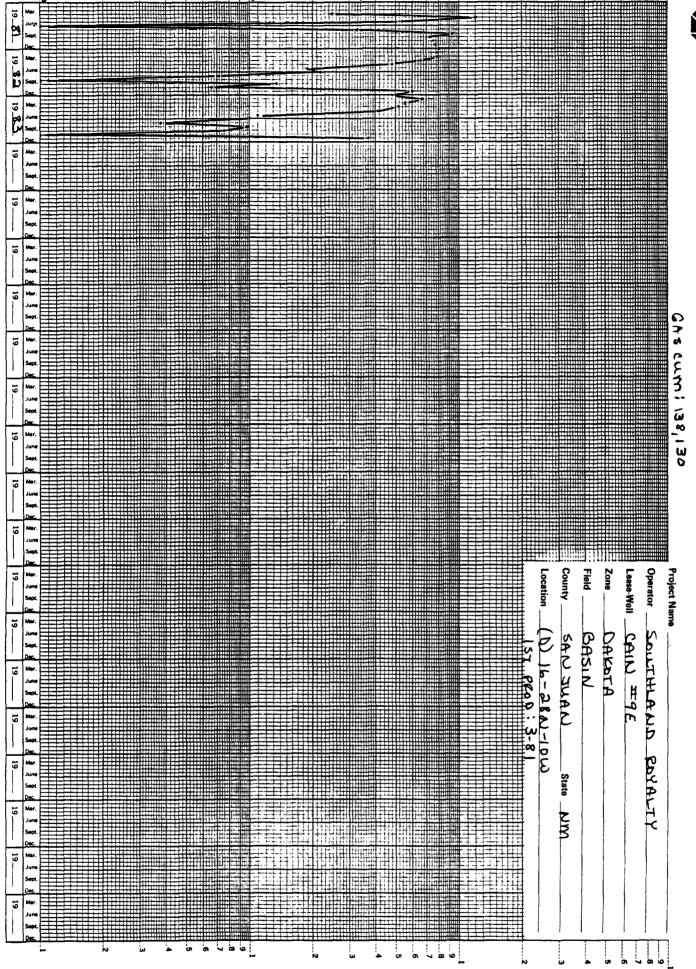
C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401







WELL NAME

FORMATION

CAIN #9 lst DELIVERED BASIN DAKOTA

ONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
3/81	31	00	
4/81	30	00	
5/81	23	08	REQUIRED STATE TEST
6/81	17	13	HIGH LINE PRESSURE
7/81	31	00	
8/81	24	07	REQUIRED STATE TEST
9/81	30	00	
10/81	31	00	
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	29	01	HIGH LINE PRESSURE
5/82	24	07	HIGH LINE PRESSURE
6/82	24	06	HIGH LINE RPESSURE
7/82	28	03	HIGH LINE PRESSURE
8/82	31	00	
9/82	30	00	NO OLO DEMAND
10/82	05	26	NO GAS DEMAND
11/82	22	08 00	NO GAS DEMAND
12/82	31 31	00	
1/83 2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	30	01	HIGH LINE PRESSURE
6/83	30	00	MIGH LINE FRESSORE
7/83	14	17	NO GAS DEMAND
8/83	24	07	NO GAS DEMAND
9/83	21	09	8 DAYS REQUIRED STATE TEST, 1 DAY NO GAS
3/03		 	DEMAND
10/83	00	31	NO GAS DEMAND
11/83	15	15	NO GAS DEMAND
12/83	22	09	RATABILITY

WELL NAME

FORMATION

17

21

00

15

22

CAIN #9E

8/83

9/83

10/83

11/83

12/83

BASIN DAKOTA

lst DELIVERED 3-20-81 ONTH/YEAR DAYS PRODUCED NON-PRODUCING DAYS REASONS FOR DOWN TIME 05 3/81 00 4/81 30 00 5/81 9 DAYS REQUIRED STATE TEST, 2 DAYS PRESSUR BUILD UP 20 11 PRESSURE BUILD UP 6/81 00 7/81 8/81 25 PRESSURE BUILD UP 06 31 00 9/81 02 SUG LINE REPAIR 10/81 31 00 11/81 26 SUG LINE REPAIR 04 12/81 00 1/82 31 00 2/82 28 <u>00</u> 3/82 4/82 31 00 30 00 5/82 09 7 DAYS REQUIRED STATE TEST, 2 DAYS HIGH LINE PRESSURE 6/82 30 00 7/82 NO GAS DEMAND 15 16 8/82 00 NO GAS DEMAND 31 9/82 27 03 NO GAS DEMAND 10/82 10 21 NO GAS DEMAND 11/82 21 09 NO GAS DEMAND SI BY UNKNOWN PARTY 12/82 26 05 4 DAYS REQUIRED STATE TEST, 4 DAYS SUG 1/83 23 08 LINE REPAIR 2/83 3/83 4/83 00 31 00 30 00 5/83 00 6/83 30 00 7/83 14 17 NO GAS DEMAND

14

09

31

15

09

NO GAS DEMAND

NO GAS DEMAND

NO GAS DEMAND

RATABILITY

DEMAND

8 DAYS REQUIRED STATE TEST, 1 DAY NO GAS



February 14, 1984

APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- CAIN 10E, (F) SEC. 15, T28N, R10W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 3-9-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 10 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

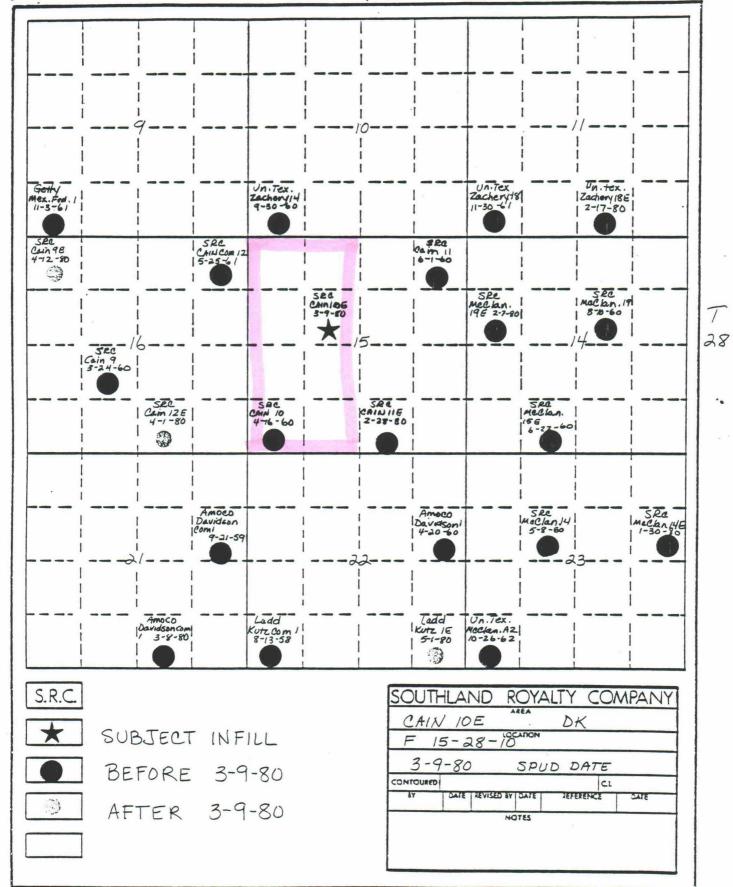
	BEFORE THE
	OIL CONSERVATION COMMISSION
Į	Santa Fe, New Mexico
	Case No. 8765 Exhibit No. 3
	Submitted by SRC
0.0	Hearing Date 7-17-84
CCI	7/ke

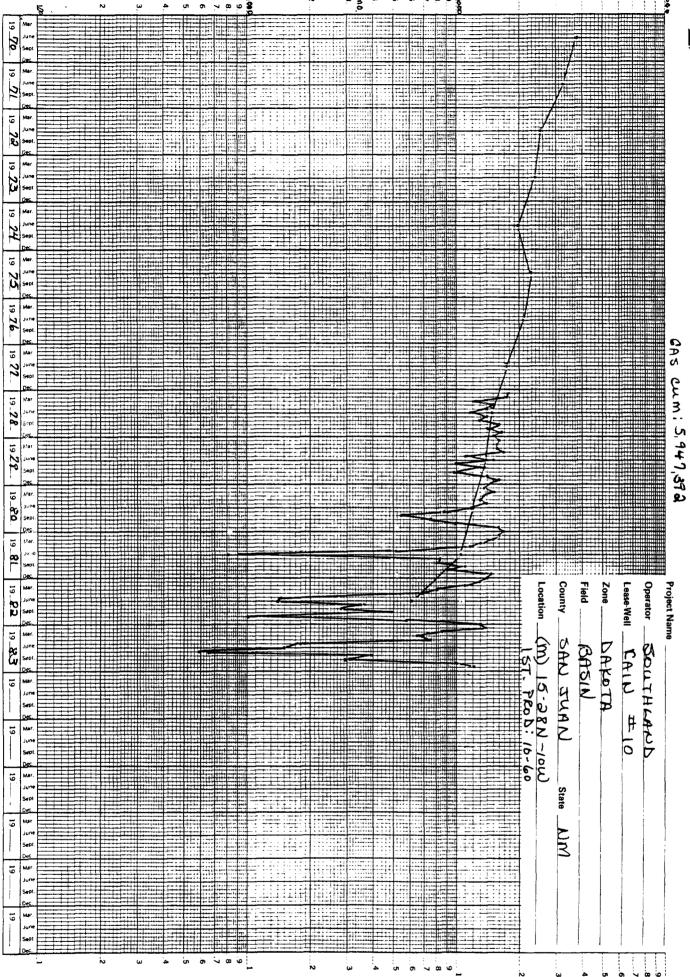
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

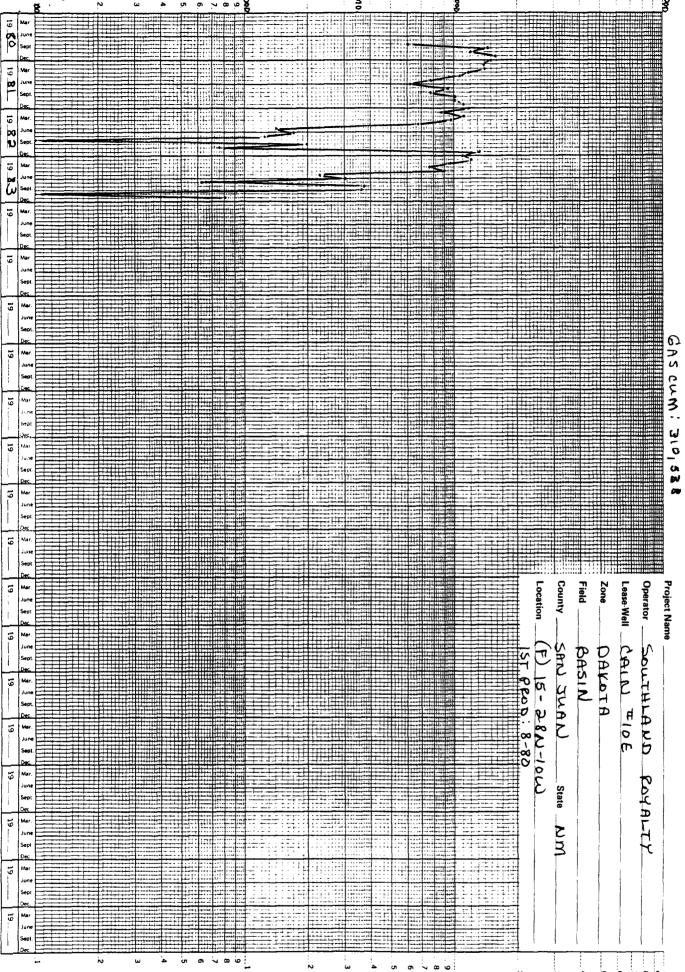
P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

attachments





Ex. 3



Ex. 3 A

EXHIBIT #5

CAIN #10 DELIVERED BASIN DAKOTA

DAYS PRODUCED NON-PRODUCING DAYS REASONS FOR DOWN_TIME TH/YEAR 8/80 80 DOWNTIME N/A 9/80 10 20 DOWNTIME N/A REQUIRED STATE TEST 10/80 22 09 11/80 30 00 12/80 00 31 1/81 31 00 2/81 3/81 28 00 00 31 4/81 29 01 CHEMICAL TREATMENT 5/81 31 00 24 HIGH LINE PRESSURE 6/81 06 HIGH LINE PRESSURE 7/81 18 13 8/81 24 07 REQUIRED STATE TEST 9/81 30 00 10/81 30 01 DOWNTIME N/A 11/81 12/81 1/82 <u>30</u> 00 31 00 02 SI BY UNKNOWN PARTY 2/82 00 3/82 31 00 4/82 HIGH LINE PRESSURE 26 04 5/82 23 HIGH LINE PRESSURE 08 22 HIGH LINE PRESSURE 6/82 08 7/82 00 31 8/82 00 31 9/82 30 00 10/82 21 NO GAS DEMAND $\overline{10}$ 20 11/82 10 18 DAYS NO GAS DEMAND, 2 DAYS DEHYDRATOR FREEZE 12/82 <u>31</u> 00 DOWNSTREAM LINE FREEZE 1/83 01 <u>30</u> 2/83 $\overline{\Omega\Omega}$ 28 3/83 31 00 4/83 26 04 2 DAYS TREAT WELL, 2 DAYS HIGH LINE PRESSURE 5/83 00 31 6/83 30 00 7/83 14 17 NO GAS DEMAND 8/83 14 NO GAS DEMAND 17 REQUIRED STATE TEST 9/83 23 07 10/83 30 01 NO GAS DEMAND <u>30</u> 11/83 12/83 00

WELL NAME FUNDALIST BASIN DAKOTA lst DELIVERED 8/7/80

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	10	00	
9/80	22	08	DOWNTIME N/A
10/80	22	09	REQUIRED STATE TEST
11/80	30	00	· · · · · · · · · · · · · · · · · · ·
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	31	00	
6/81	23	07	HIGH LINE PRESSURE
7/81	31	00	
8/81	24	07	REQUIRED STATE TEST
9/81	28	02	SUG LINE REPAIR
10/81	31	00	
11/81	26	04	SUG LINE REPAIR
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	20	11	7 DAYS REQUIRED STATE TEST, 4 DAYS HIGH
			LINE PRESSURE
6/82	25	05	HIGH LINE PRESSURE
7/82	11	20	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	04	26	NO GAS DEMAND
10/82	10	21	NO GAS DEMAND
11/82	27	03	NO GAS DEMAND
12/82	31	00	
1/83	31	00	
2/83	28	. 00	
3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	22	08	REQUIRED STATE TEST
10/83	00	31	NO GAS DEMAND
11/83	01	29	NO GAS DEMAND
12/83	31	00	



APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- CAIN 11E, (0) SEC. 15, T28N, R10W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 2-28-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 11 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

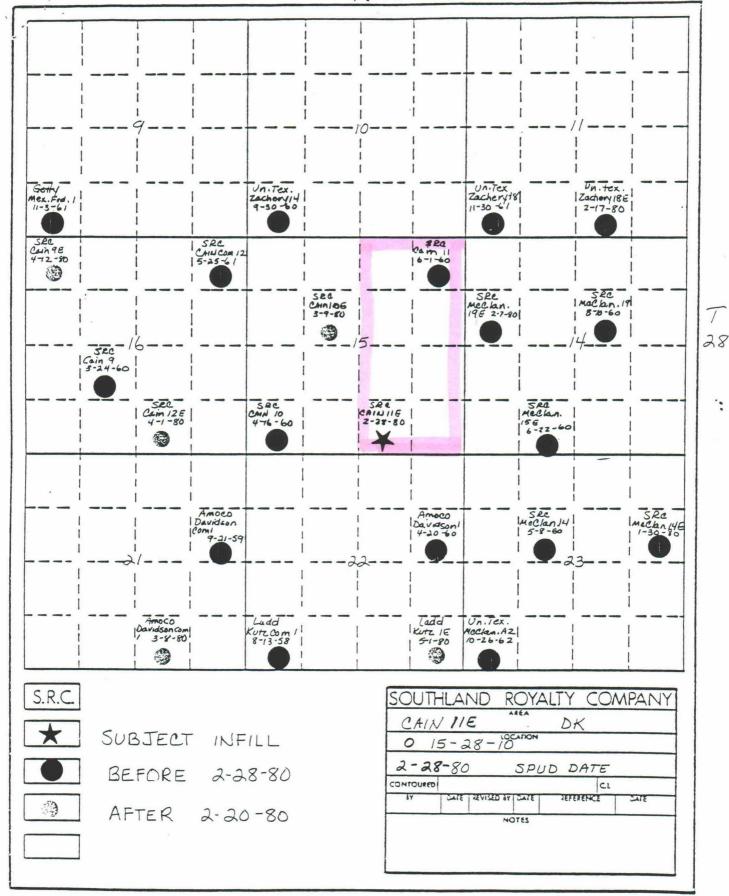
BEFORE THE
CH. CONSERVATION COMMISSION
Sunta Fe, New Mexico
Cuse No. 8265 Exhibit No. 4
culmitted by 826
Hearing Date 7-17-84
CCP/ke

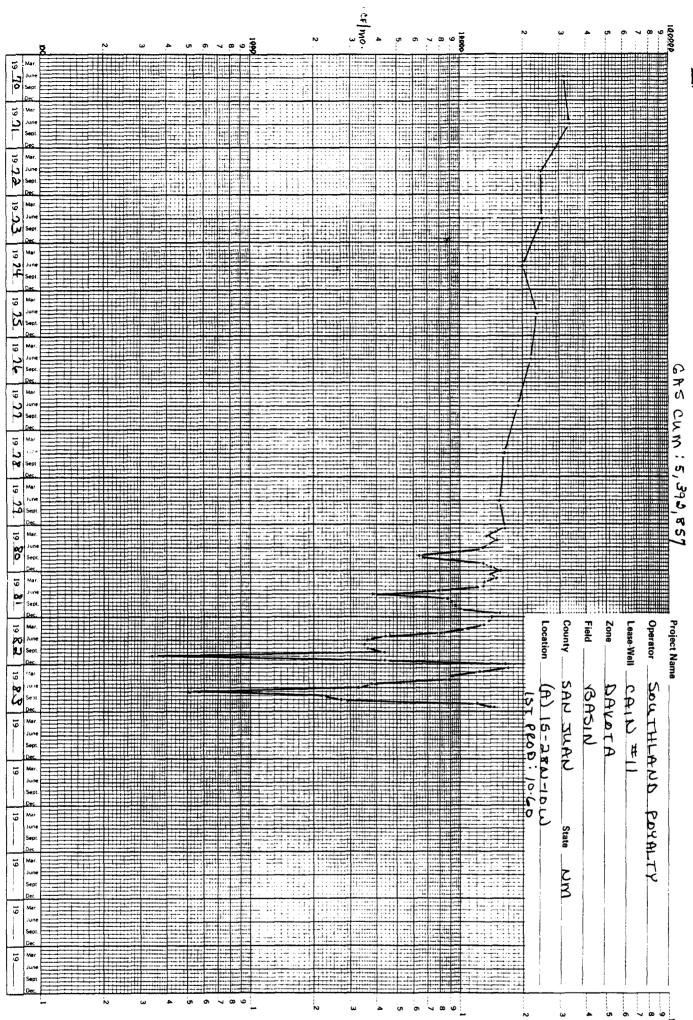
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401





.# mb.

WELL NAME FORMATION
CAIN #11 BASIN DAKOTA

EXHIBIT #5

lst DELIVERED

DAVE DRODUCER	NON PROPULTIVE STORE	DELCOVE BOD DOVE:
DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
10	20	DOWNTIME N/A
	07	REQUIRED STATE TEST
	00	
31	00	
28	00	
31	00	
29	01	CHEMICAL TREATMENT
30	01	HIGH LINE PRESSURE
19	11	HIGH LINE PRESSURE
13	18	HIGH LINE PRESSURE
31	00	_
19	11	7 DAYS REQUIRED STATE TEST, 4 DAYS
		DEHYDRATOR MALFUNCTION
		REQUIRED STATE TEST
	l	
	_1	
25	05	4 DAYS HIGH LINE PRESSURE, 1 DAY TREAT
		WELL
	03	HIGH LINE PRESSURE
30		
		HIGH LINE PRESSURE
		NO GAS DEMAND
05	25	17 DAYS NO GAS DEMAND, 8 DAYS HIGH LINE
		PRESSURE
		TREAT WELL
		HIGH LINE PRESSURE
		NO GAS DEMAND
		NO GAS DEMAND
		REQUIRED STATE TEST
30	00	
31	00	
	10 31 23 31 31 31 28 31 29 30 19 13 31 19 27 30 31 31 28 31 28 31 25 28 31 30 28 31 30 28 31 31 29 30 30 4 05 31 31 29 30 31 31 31 28 31 31 31 31 31 31 31 31 31 31 31 31 31	10 20 31 00 23 07 31 00 28 00 31 00 29 01 30 01 19 11 13 18 31 00 19 11 27 04 30 00 31 00 28 00 31 00 25 05 28 03 30 00 28 03 31 00 28 03 31 00 28 03 31 00 28 03 31 00 28 03 31 00 28 03 31 00 28 00 31 00 28 00 31 00 28 00

WELL NAME. FORMATION

EXHIBIT #5

st DELIVERED

CAIN #11E BASIN DAKOTA
DELIVERED 9-15-80

ONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
9/80	10	00	
10/80	31	00	
11/80	23	07	REQUIRED STATE TEST
12/80	31	00	NEQUIRED STATE IF ST
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	30	01	SUG LINE REPAIR
6/81	27	03	HIGH LINE PRESSURE
7/81	23	08	PRESSURE BUILD UP
8/81	31	00	
9/81	23	07	REQUIRED STATE TEST
10/81	24	07	REQUIRED STATE TEST
11/81	26	04	SUG LINE REPAIR
12/81	31	00	JOG EINE KEINIK
1/82	31	00	
1/82 2/82 3/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	22	09	7 DAYS REQUIRED STATE TEST, 2 DAYS HIGH
37.02			LINE PRESSURE
6/82	30	00	LINE TRESSORE
6/82 7/82	14	17	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	14	16	# DAYS REQUIRED STATE TEST, 12 DAYS NO
3/02		10	GAS DEMAND
10/82	10	21	NO GAS DEMAND
11/82	17	13	NO GAS DEMAND
12/82	31	00	NO GAS DEPIAND
1/83	29	02	DOWNSTREAM LINE FREEZE
2/83	28	00	DOWNSTREAM LINE TREEZE
3/83	31		
4/83	30	00	
5/83	31	00	
6/93	30	00	
7/03	14	17	NO GAS DEMAND
6/83 7/83 8/83 9/83	17	14	NO GAS DEMAND
0/03	23	07	DECLITORED STATE TEST
10/83	27	04	REQUIRED STATE TEST B DAYS REQUIRED STATE TEST, 1 DAY NO GAS
10/03			DEMAND
11/83	30	00	DEIMID
12/83	31	00	
12/00			

APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- CAIN 15M; (J) SEC. 31, T29N, R9W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Section 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Blanco Mesa Verde pool. By Order R-1670-T, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 3-11-82; the well was completed for production in the Blanco Mesa Verde pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 15 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

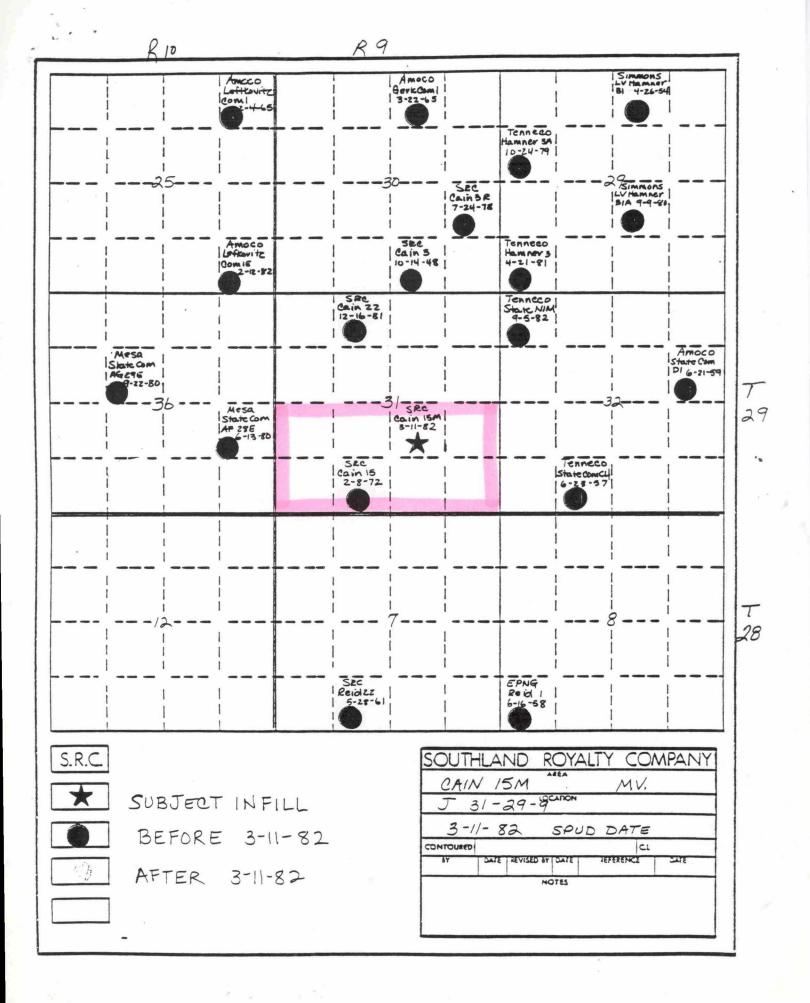
	BEFORE THE
	CIL CONSERVATION COMMISSION
	Santa Fe, New Mexico
	Case No. 8265 Exhibit No. 5
	Submitted by SRC
CCP/	Hearing Date 7-17-84

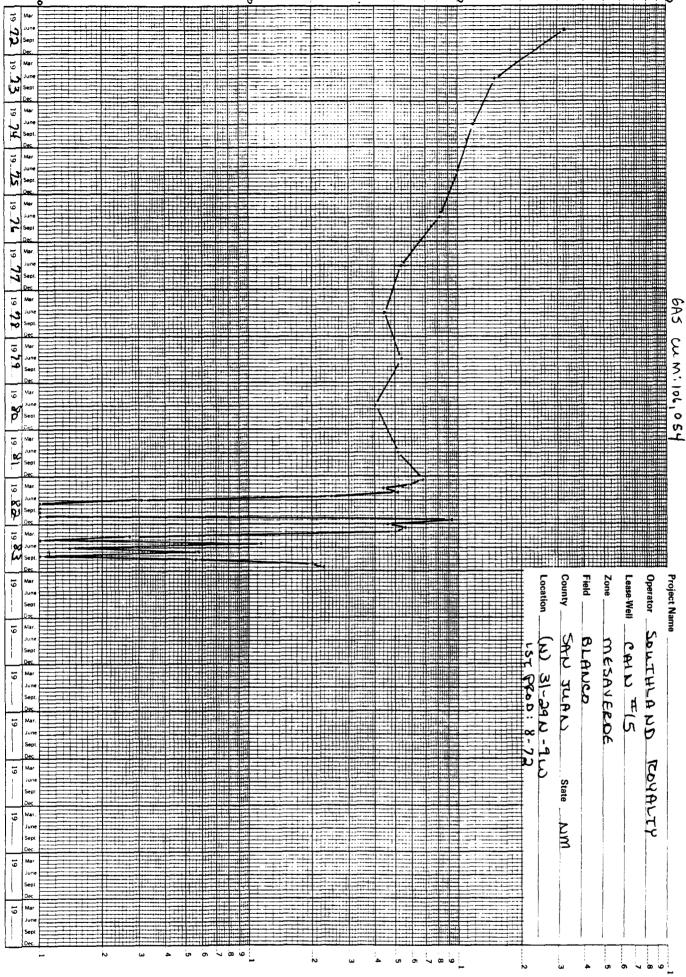
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401





CAS CUM. 72, 133 County Zone_ Operator SOLLTHLAND Field _ Project Name Lease-Well CAIN #15M MESAVEEDE BLANCO SAN JUAN BOY ALTY State NYM

(2) 31-29N-9W

~cf/mo

Mar June Sept Dec. 19 Mar DC June Sept.

19

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19____

19

EXHIBIT #5

WELL NAME FORMATION

CAIN #15 BLANCO MESAVERDE

st DÉLIVERED

IONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
9/82	00	30	SUG LINE REPAIR
9/82 10/82	00	31	SUG LINE REPAIR
11/82	29	01	HIGH LINE PRESSURE
12/82	23	08	REQUIRED STATE TEST
1/83	29	02	SUG LINE REPAIR
2/83	28	00	OOG ETILE KELLIK
3/83	31	00	
4/83	30	00	
5/83	30	01	HIGH LINE PRESSURE
6/83	30	00	HIGH EINE FRESSORE
7/83	31	00	
8/83	07	24	NO GAS DEMAND
9/83	06	24	19 DAYS NO GAS DEMAND, 5 DAYS REQUIRED
9/03	00		STATE TEST
10/83	31	00	STATE TEST
11/83	30	00	
12/83	31	00	
12,00			
:			
;			
i.			
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FORMATION
BLANCO MESAVERDE
9-15-82

st DELIVERED

ONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
	•		
9/82	08	02	
10/82	27	04	HIGH LINE PRESSURE
11/82	21	09	REQUIRED STATE TEST
12/82	31	00	
1/83	30	01	DOWN STREAM LINE FREEZE
2/83	25	03	STORAGE TANK FULL
3/83 4/83	31 16	00 14	4 DAYS STORAGE TANK FULL, 5 DAYS DOWN
4/03	10		STREAM LINE FREEZE, 5 DAYS DOWNTIME N/A
5/83	31	00	DINERWY EINE TREEZE, 3 DAYS BONKTINE NAME
6/83	30	00	
7/83	24	07	REQUIRED STATE TEST
8/83	02	29	NO GAS DEMAND
9/83	00	30	NO GAS DEMAND
10/83	00	31	NO GAS DEMAND
11/83	08	22	17 DAYS NO GAS DEMAND, 5 DAYS REQUIRED
			STATE TEST
12/83	31	00	
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APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- CAIN 16E, (I) SEC. 30, T29N, R9W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 6-24-83; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Cain 16 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE
OIL CONSERVATION COMMISSION
Sapta Fe, New Mexico
Case No. 8265 Exhibit No. 6
Submitted by 586
Hearing Date 7-17-84

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons

District Production Manager

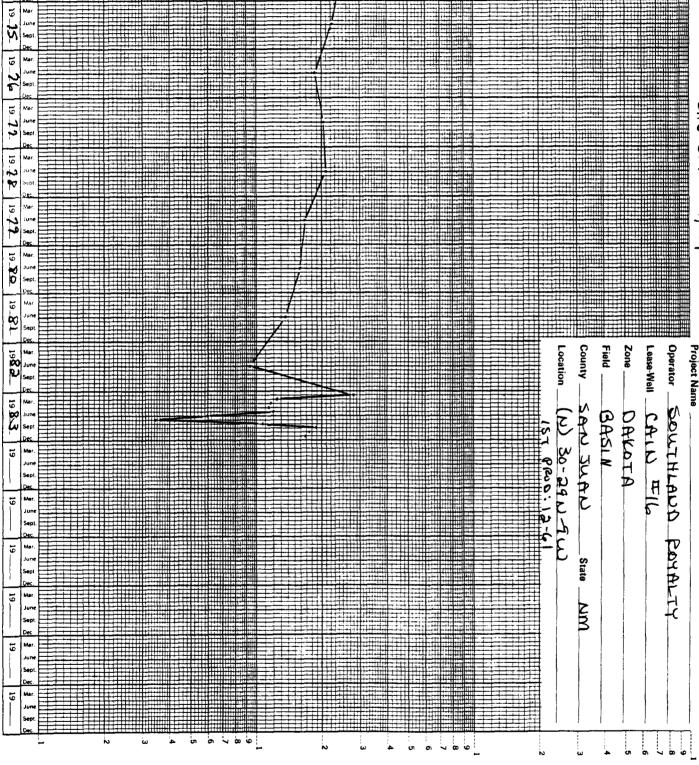
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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	SCHALK MARKINEZ CHSCOM & I E		3			Amuseo ISNYDER IGHS com BE 1556						
Amoed moreons se GAS com 1 F 8-6-64	;	1)	9 ! !		10-24-73	2	0		
			AMUSED MARTINEZ GAS LAM 18 9-20-79	ATMACO GEEN GAS LOM GE IM	 	 						
			LEFKOVITE GAS COMIB 2-H-6-5		1	 	1	1	1		1	
1 1	HARE GAS ICOM CIG 9-23-79					Amoco GERK GAS Com 8 =1 3-32-65	!	TENNECO HAMNER 18-24-79		1		29
						1	1 500 166					
Comc 1		1	Amusco LEFKOVITZ GAS CEM 1 E 2-12-82		SEC 16 14-9-61			HAMNER HAMNER H-2-8	 			
	 	MESA STATE COM AF = 28			SRC CAIN 22 12-16-81	CAIN THE	1	21 m 12	1			
	mesh state com AG # 296 9-22-80	 			3				k	Ameuer STATE GAS		
	! ! !	[MESA STATE COM AF = 286 6-13-80		1	SEC CAIN SM 3-11-12				Amaco STATE DA S Lom ST = (DAMP)		
	MESA STATE COM AG = 29 5-8-61				SEC CAIN IS 2-8-72	 		STATE N				
S.R.C.						SC	DUTHLA	ARI		COM	PANY	
•	SPUD DE	DRILLED 4TE 6-24	-83			F	(+) 30	#16E	OF MAP			
*		Delles 76 6-24		FTER			BASI TOURED	N DA	KOTA IEFE	CL RENCE	SATE	
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GRS CLMIO Zone Operator SEXLTHLAND ROYALTY Lease-Well CAIN TILE Project Name (4) 30-29N-9W SAN JUAN DAKOTA BASIN MA

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Ex. 34

WELL NAME FORMATION

Cain #16 Basin Dakota

lst DELIVERED

10NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
			,
11/83	30	0	
12/83	31	0	
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and years			
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WELL NAME FORMATION
Cain #16E Basin Dakota

lst_DELIVERED 11-10-83

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
11/83	21	0	
12/83	30	1	Storage Tank Full.
		,	
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APPLICATION OF SOUTHLAND ROYALTY COMPANY FOR EXEMPTION FROM THE NEW MEXICO NATURAL GAS PRICING ACT- HANKS 11E, (E) SEC. 7, T27N, R9W, SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 10-19-79; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Hanks 11 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

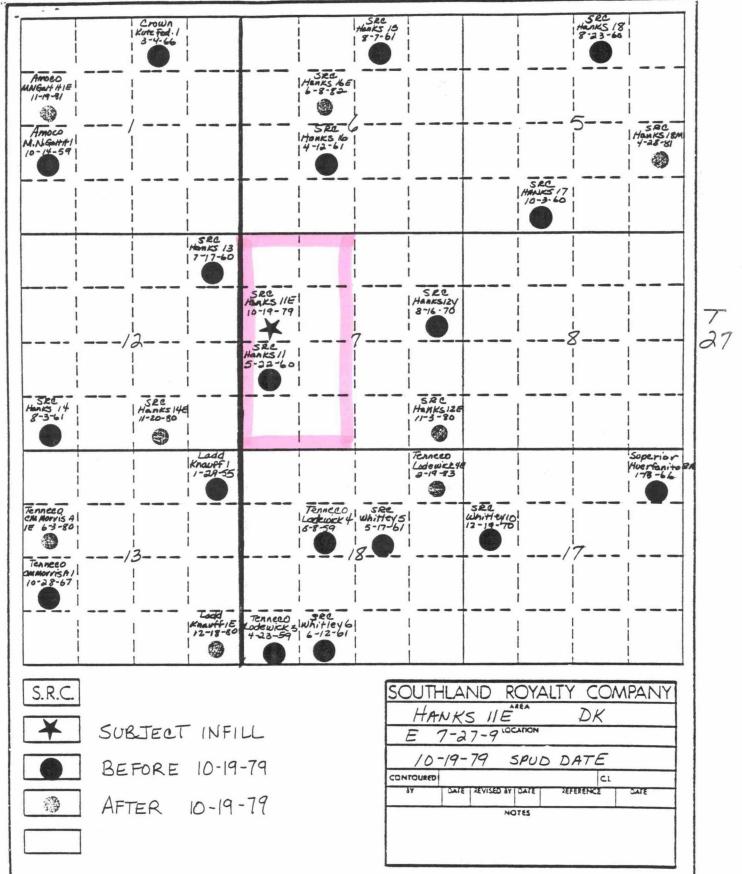
BEFORE THE
CIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Submitted by SRC
CCP/ke Hearing Date 7-17-84

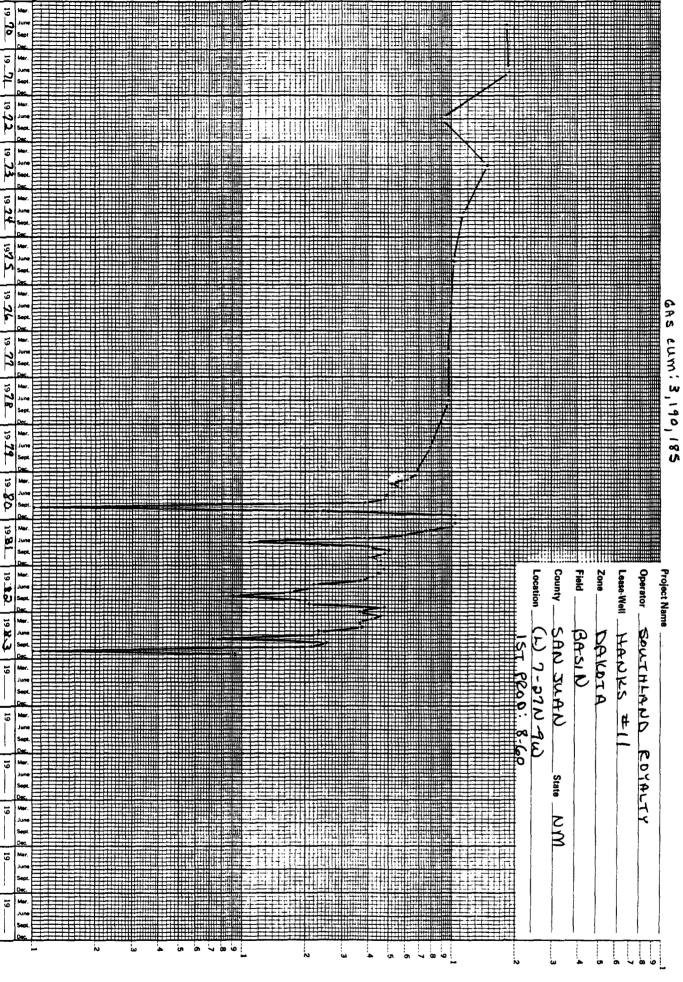
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

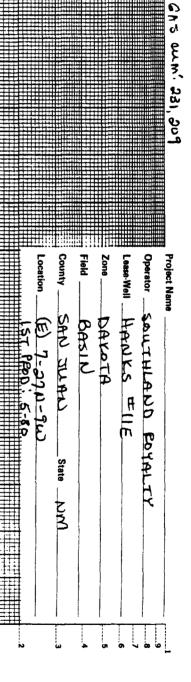
C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401







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FORMATION

BASIN DAKOTA HANKS #11 lst DELIVERED

1st DELIVERE	D		
MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
5/80	31	00	
6/80	24	06	REQUIRED STATE TEST
7/80	31	00	
8/80	24	07	DOWNTIME N/A
9/80	00	30	DOWNTIME N/A
10/80	14	17	DOWNTIME N/A
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	31 09	00 21	LICH LINE DDESCUDE
6/81 7/81	13	18	HIGH LINE PRESSURE HIGH LINE RPESSURE
8/81	31	00	HIGH LINE RPESSURE
9/81	30	00	
10/81	31	00	
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	31	00	
6/82	. 30	00	
7/82	31	00	
8/82	31	00	
9/82	30	00	
10/82	31	00	
11/82	30	00	
12/82	31	00	
1/83	31	<u>.</u> 00	LOCATION FOREST
2/83	26	02	LOCATION FREEZE
3/83	31	00	- DOUNGTOEAN LINE EDEEZE
4/83	29 31	01	DOWNSTREAM LINE FREEZE
5/83 6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	17	14	NO GAS DEMAND
9/83	22	08	REQUIRED STATE TEST
10/83	00	31	NO GAS DEMAND
11/83	02	28	NO GAS DEMAND
12/83	31	00	
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EXHIBIT #5

WELL NAME FORMATION

HANKS #11E BASIN DAKOTA

1sc DELIVERED 05/01/80

ISC DELIVERED	B 03/01/00		
MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
5/80	24	00	
6/80	24	06	REQUIRED STATE TEST
7/80	31	00	REGOTRES STREETEST
8/80	31	00	
9/80	30	00	
10/80	28	03	DOWNTIME N/A
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	31	00	
6/81	01	29	HIGH LINE PRESSURE
7/81	14	17	HIGH LINE PRESSURE
8/81	25	06	HIGH LINE PRESSURE
9/81	28	02	NO GAS DEMAND
10/81	01	30	NO GAS DEMAND
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	LUTOU LINE PRECCURE
4/82	29	01	HIGH LINE PRESSURE
5/82	06	25	HIGH LINE PRESSURE
6/82	24	06	REQUIRED STATE TEST
7/82	20	11	5 DAYS HIGH LINE PRESSURE, 6 DAYS NO GA
0.702	15	16	DEMAND NO GAS DEMAND
8/82 9/82	30	00	NO GAS DEMAND
10/82	31	00	
11/82	30	00	
12/82	31	00	
1/83	27	04	INTERMITTER INOPERATIVE
2/83	28	00	
3/83	31	00	
4/83	26	04	DOWNSTREAM LINE FREEZE
5/83	31	00	
6/83	30	00	
7/83	14	17	NO GAS DEMAND
8/83	16	15	NO GAS DEMAND
9/83	22	08	REQUIRED STATE TEST
10/83	21	10	NO GAS DEMAND
11/83	23	07	REQUIRED STATE TEST
12/83	31	00	
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL,
GAS PRICING ACT- HANKS 12E,
(P) SEC. 7, T27N, R9W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and \underline{in} corporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 11-3-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Hanks 12 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

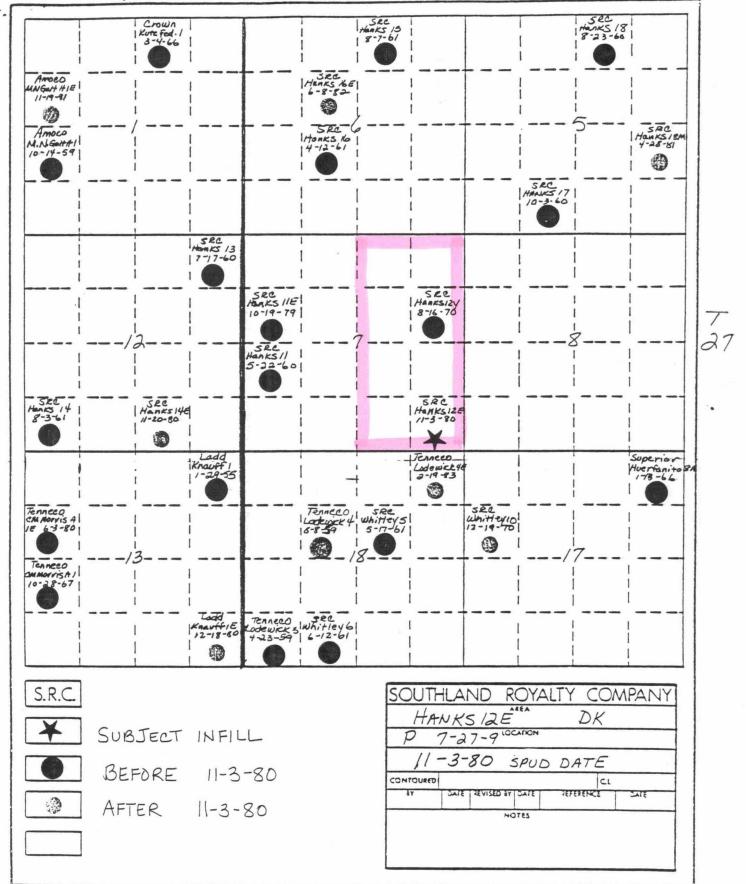
BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Moxico
Core No. 8765 Exhibit No. 8
Labratical by 580
CCP/ke Hearing Date 7-17-84

Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

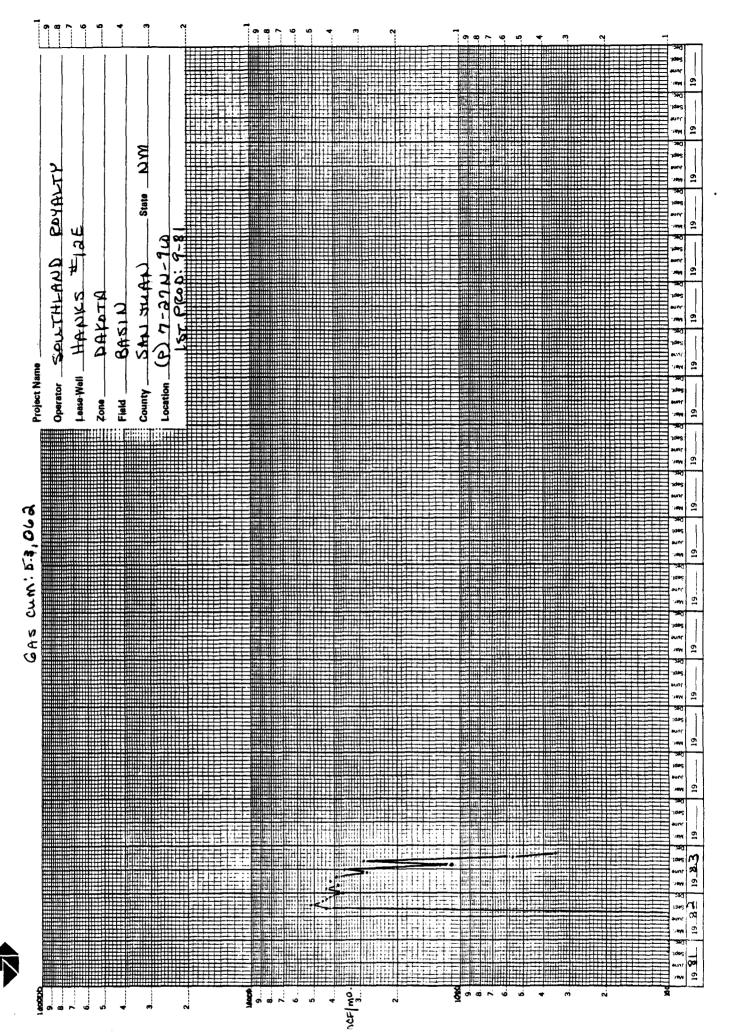
C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401







FORMATION

EXHIBIT #5

HANKS #12E

BASIN DAKOTA

9/16/81

Ist DELIVERE	2D 9/16/81		
		== =======	DELCONG FOR DOIN TINT
MONTH/YEAR	DAYS PRODUCED	NON-PRODUCIN	NG DAYS REASONS FOR DOWN TIME
9/81	09	00	
10/81	29	02	REQUIRED STATE TEST
11/81	24	06.	REQUIRED STATE TEST
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	29	02	HIGH LINE PRESSURE
4/82	30	00	
5/82	00	31	7 DAYS REQUIRED STATE TEST, 24 DAYS HI
			LINE PRESSURE
6/82	0.6	24	NO GAS DEMAND
7/82	00	31	NO GAS DEMAND
8/82	21	10	NO GAS DEMAND
9/82	29	0.1	NO GAS DEMAND
10/82	27	04	NO GAS DEMAND
11/82	30	00	
12/82	31	00	
1/83	30	01	DOWN STREAM LINE FREEZE
2/83	26	02	DOWN STREAM LINE FREEZE
3/83	31	00	DOMA STREAM LTUE LYCETE
4/83	30	00	
5/83	31	00	
6/83			
7/83		00.	IO CAS BENAND
//os	18	13	NO GAS DEMAND
8/83	23	08	REQUIRED STATE TEST
9/83	. 02	28	NO GAS DEMAND
10/83	27	04.	OVER PRODUCED BY SUG
11/83	00	30	OVER PRODUCED BY SUG
12/83	11	20	OVER PRODUCED BY SUG
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WELL NAME

FORMATION

240711 241127

HANKS #12Y

BASIN DAKGTA

lst DELIVERED

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING I	DAYS REASONS FOR DOWN TIME
9/81	27	03	DOWNTIME N/A
10/81	29	02	REQUIRED STATE TEST
11/81	29	01	DOWNTIME N/A
12/81	31	00	
1/82	28	03	DOWNSTREAM LINE FREEZE
2/82	28	00	
3/82	31	00	
4/82	29	01	HIGH LINE PRESSURE
5/82	06	25	HIGH LINE PRESSURE
6/82	06	24	NO GAS DEMAND
7/82	00	31	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	00	30	NO GAS DEMAND
10/82	17	14	NO GAS DEMAND
11/82	30	00	DOUNGTREAM LINE EDECTE
12/82	29	02	DOWNSTREAM LINE FREEZE
1/83	29	02	DOWNSTREAM LINE FREEZE
2/83	28	00	
3/83 4/83	31 26	00	NO GAS DEMAND
5/83	31	00	NO GAS DEMAND
6/83	30	00	
7/83	18 :	13	NO GAS DEMAND
8/83	24	07	REQUIRED STATE TEST
9/83	30	00	KEQUIKED STATE TEST
10/83	: 27	04	OVER PRODUCED BY SUG
11/83	00	39	OVER PRODUCED BU SUG
12/83		20	OVER PRODUCED BY SUG
	 		OTEN TROBUGED DT SOU
			
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EXHIBIT #5



Southland Royalty Company February 14, 1984

APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- HANKS 18M,
(I) SEC. 5, T27N, R9W,
SAN JUAN CO., NM

RECEIVED

FEB 1: 1984

JUL 6 1984

F.___. TEU

FARMINGTON DISTRICT

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-13, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 4-28-81; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. CurParsons, District Production Manager for Southland Royalty Company, cartify for Southland Royalty Company that the ability of the Hanks 18K well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoicing the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

DEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 8265 Exhibit No. 9
Ubmitted by SRC
Hearing Date 7-17-84

Respectfully submitter,

SOUTHLAND ROYALTY COMPANY

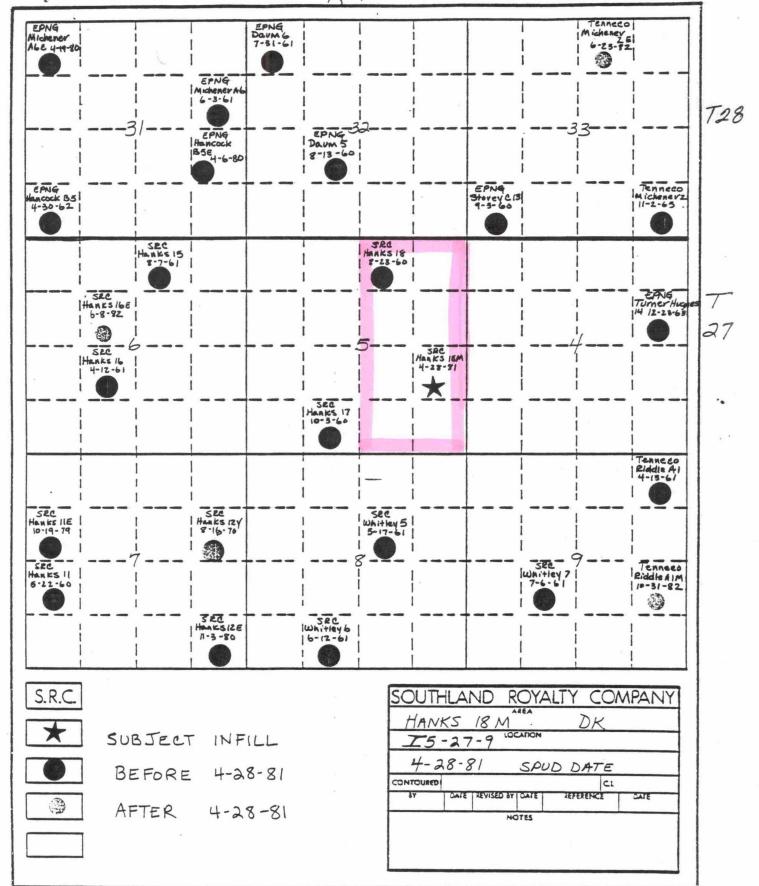
C C Parsons

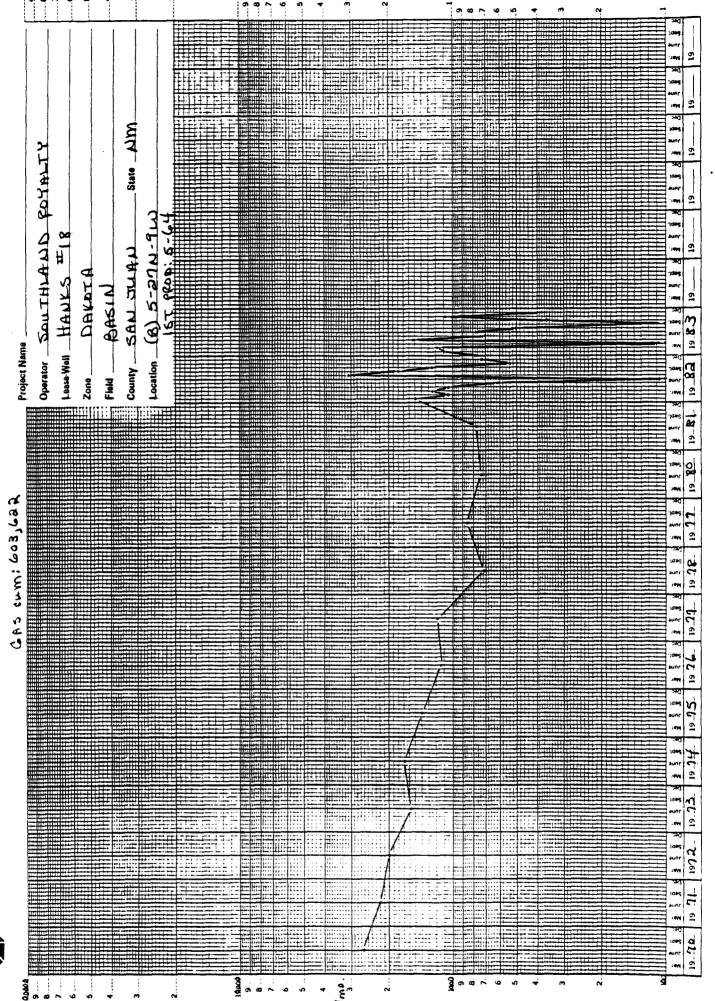
District Production Manager

CCP/ke

· attachments

P.O. DZAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401









REASONS FOR DOWN TIME NON-PRODUCING DAYS ONTH/YEAR DAYS PRODUCED 2/82 31 3/82 00 00 30 -4/8200 _5/82 31 NO GAS DEMAND 29 _6/82 01 NO GAS DEMAND 31 7/82 00 16 _8/82 15 REQUIRED STATE TEST SUG LINE REPAIR SUG LINE REPAIR 05 25 9/82 06 25 10/82 08 11/82 00 31 12/82 00 31 1/83 00 28 2/83 00 3/83 00 30 4/83 00 31 5/83 00 30 6/83 NO GAS DEMAND 12 19 7/83 30 01 1 DAY CLEANED WELL, 8 DAYS REQUIRED 8/83 STATE TEST, 21 DAYS HIGH LINE PRESSURE 9/83 02 28 3 DAYS RECUIRED STATE TEST 25 DAYS SEPARATOR MALFUNCTION 10/83 31 00 11/83 30 00 12/83 31 00

HANKS #18M st DELIVERED

BASIN DAKOTA 2/11/82

St DELIVERE	<u> </u>		
ONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
2/82	16	00	
3/82 4/82 5/82 6/82	25	06	REQUIRED STATE TEST
4/82	30	_00_	
5/82	30	01	HIGH LINE PRESSURE
6/82	30	00	
7/82	20	11	LOGGED OFF
8/82	31	00	
9/82	25	05	REQUIRED STATE TEST
10/82	Ia .	12	SUG LINE REPAIR
11/82	23	07	SUG LINE REPAIR
12/82	31	00	DOWNSTREAM LINE FREEZE
1/83	27	04	DUWNSTREAM LINE FREEZE
2/83	28	00	
_3/83	31	00	
4/83	30	00	
_5/83	31	00	
6/83	30	00	NO CAC DEMAND
_7/83	08	23	NO GAS DEMAND
8/83	24 02	07	REQUIRED STATE TEST 25 DAYS NO GAS DEMAND, 3 DAYS REQUIRED
9/83	<u> </u>	28	STATE TEST
10/83	31	00	STATE TEST
	30	00	
12/83	31	00	
12/03	31	00	
			
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- JICARILLA 101 1A,
(I) SEC. 1, T26N, R4W,
RIO ARRIBA CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Blanco Mesa Verde pool. By Order R-1670-T, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 9-28-78; the well was completed for production in the Blanco Mesa Verde pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Jicarilla 101 1 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE
CIL CONSERVATION COMMISSION
Sapta Fe, New Mexico
Date No. 826 Exhibit No. 10
Submitted by 586
CCP/ke

CCP/ke

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

C. C. Parsons

District Production Manager

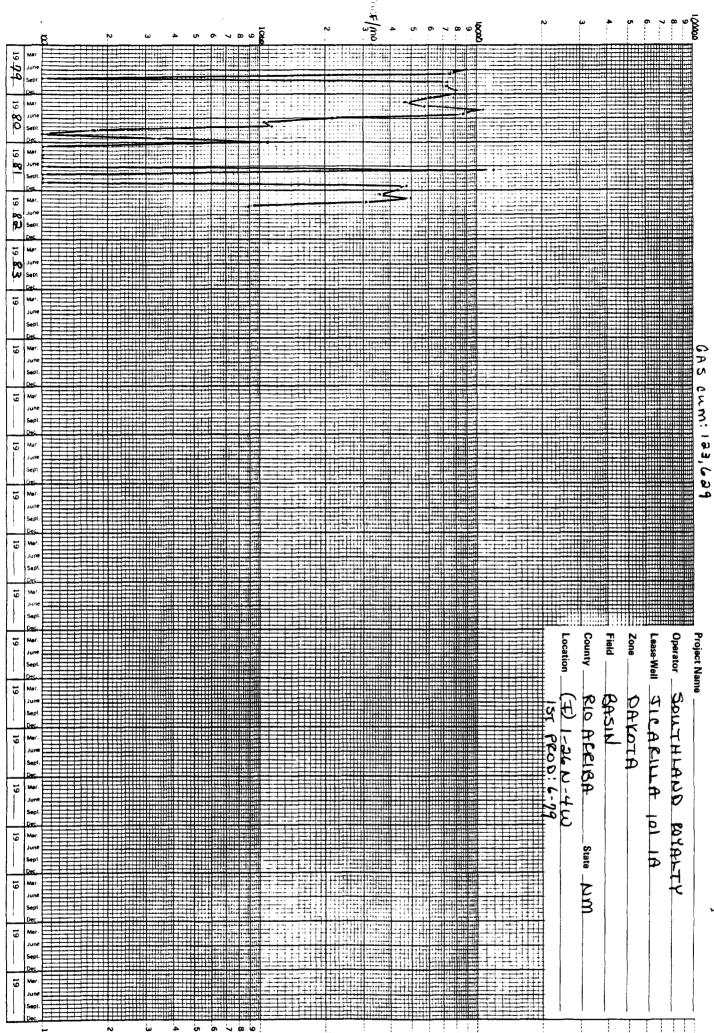
attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

EXHIBIT

R3





WELL NAMEFORMATIONJICARILLA 101 #1 BLANCO MESAVERDE EXHIBIT #5

st DELIVERED

10NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
5/79 thru 12/83	·		Status - Well Shut In. Non Commercial. Not Connected To Pipeline.
			. •

ELL NAME FORMATION

EXHIBIT #5

JICARILLA 101 #1A BLANCO MESAVERDE DELIVERED 5/23/79

NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
5/79	02	00	
6/79	30	00	
7/79	22	09	REQUIRED STATE TEST
8/79	30	01	DOWNTIME N/A
9/79	28	02	DOWNTIME N/A
10/79	28	03	DOWNTIME N/A
11/79	26	04	DOWNTIME N/A
12/79	30	01	DOWNTIME N/A
1/80	31	00	
2/80	29	00	
3/80	22	09	DOWNTIME N/A
4/80	00	30	DOWNTIME N/A
5/80	00	31	DOWNTIME N/A
6/80	22	08	REQUIRED STATE TEST
7/80	25	06	DOWNTIME N/A
8/80	31	00	
9/80	25	05	DOWNTIME N/A
10/80	31	00	
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	29	05	DOWNTIME N/A
4/81	25	03	3 DAYS STORAGE TANK FULL, 2 DAYS PRESSUR!
			BUILD UP
5/81	24	07	PRESSURE BUILD UP
6/81	07	23	8 DAYS REQUIRED STATE TEST, 15 DAYS OVER
ļ			PRODUCED
7/81	08	23	OVER PRODUCED
8/81	16	15	OVER PRODUCED
9/81	23	07	DOWNTIME N/A
10/81	31	00	
11/81	30	: 00	
12/81	31	00	A DAVIG GTODAGE TANK FILL E DAVIG DEGUTDE
1/82	22	09	4 DAYS STORAGE TANK FULL, 5 DAYS REQUIRE
2/00	0.6		STATE TEST
2/82	<u>26</u> 23	02 08	REQUIRED STATE TEST STORAGE TANK FULL
3/82 4/82	07	23	STATE REQUEST-DOWN HOLE FAILURE
5/82	00	31	STATE REQUEST-DOWN HOLE FAILURE
6/82	00	30	STATE REQUEST-DOWN HOLE FAILURE
7/82	00	31	STATE REQUEST-DOWN HOLE FAILURE
8/82	00	31	STATE REQUEST-DOWN HOLE FAILURE
9/82	00	30	STATE REQUEST-DOWN HOLE FAILURE
10/82	10	21	STATE REQUEST-DOWN HOLE FAILURE
11/82		30	WELL WORKOVER
12/82	03	28	WELL WORKOVER
1/83	31	00	
2/83	20	08	REQUIRED STATE TEST
3/83	31	00	,
4/83	30	00	
5/83	20	11	STATE REQUEST-LATE DELIVERABILITY TEST
	25	05	HIGH LINE PRESSURE
6/83	29	02	OVER PRODUCED
7/83 8/83	29	30	OVER PRODUCED
<u> </u>			UVIN FRUDUCTU

FURMATION

JICARILLA 101 #1A BLANCO MESAVERDE PAGE 2

E DELIVERED 5/23/79 EXHIBIT #5

NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
NTH/YEAR 9/83	24 .	06	HIGH LINE PRESSURE
10/83	31	00	
11/83	30	00	
10/83 11/83 12/83	22	09	RATABILITY
			
 			
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- JICARILLA 101 3E,
(E) SEC. 1, T26N, R4W,
RIO ARRIBA CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 11-20-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the Jicarilla 101 3 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

CEFORE THE
DAY COMSERVATION COMMUNICATION Santa Fe, New Mexico
Turo No. 8765 Exhibit No.11
Committed by SPC
Hauring Date 7-17-84

Respectfully submitted,

SOUTHLAND ROYALTY COMPANY

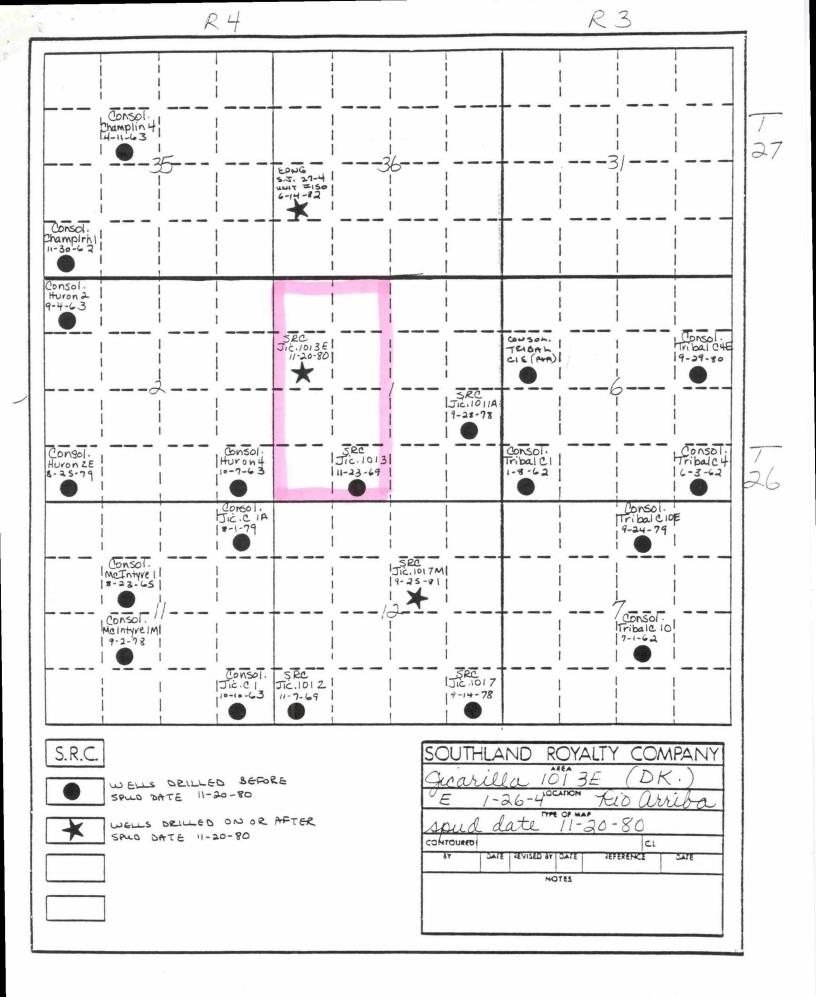
C. C. Parsons

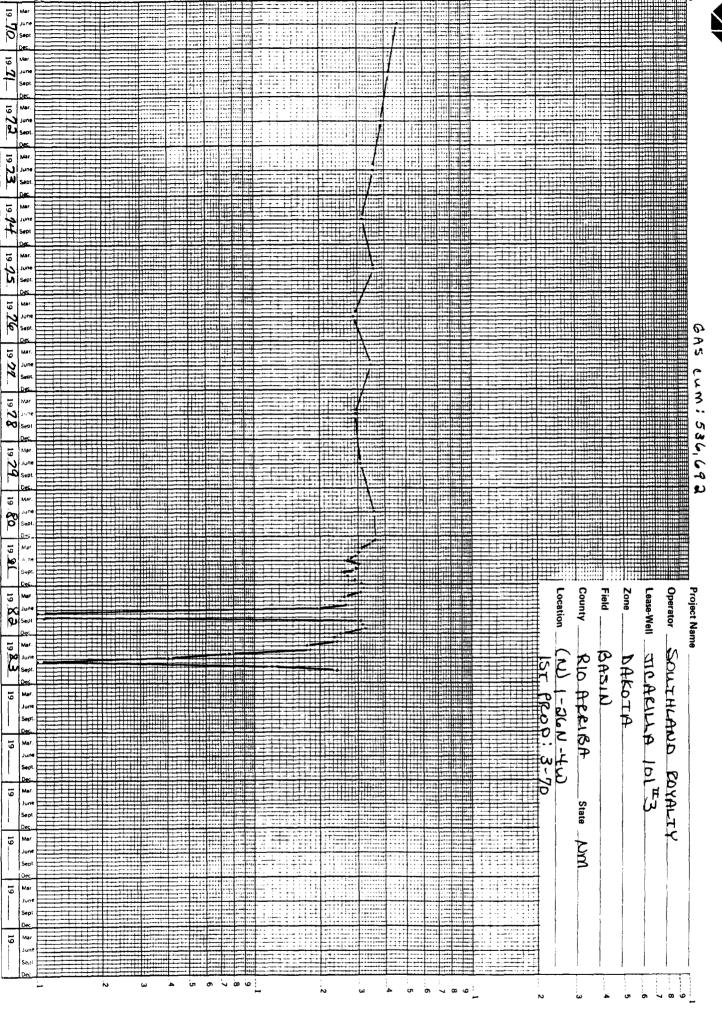
District Production Manager

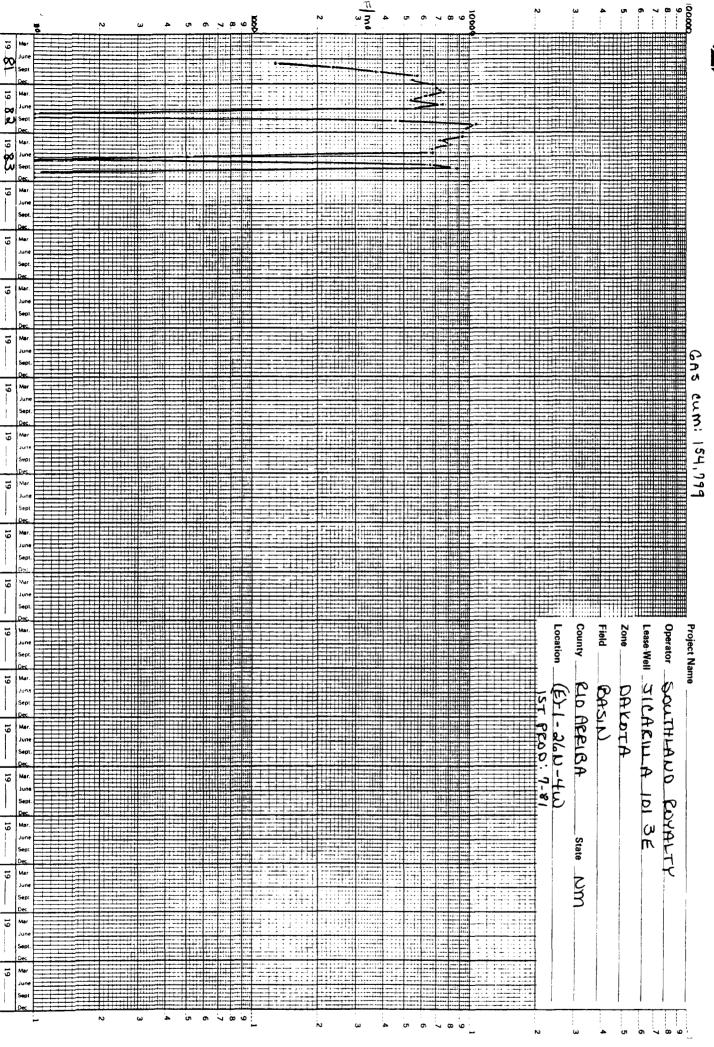
CCP/ke

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401







JICARILLA 101 #3 BASIN DAKOTA

EXHIBIT #5

c DELIVERED			
NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/81	31	00	<u>.</u>
8/81	31	00	
9/81	22	08	HIGH LINE PRESSURE
10/81	31	00	
11/81	28	02	REQUIRED STATE TEST
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	31	00	
6/82	22	08	HIGH LINE PRESSURE
7/82	00	31 31	HIGH LINE PRESSURE
8/82	00	09	HIGH LINE PRESSURE
9/82	21	09	3 DAYS REQUIRED STATE TEST, 6 DAYS HIGH
			LINE PRESSURE
10/82	30	01	HIGH LINE PRESSURE
11/82	30	00	
12/82	31	00	
1/83	31	00	
2/83	28	00	
3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	01	29	HIGH LINE PRESSURE
7/83	00	31	10 DAYS OVER PRODUCED, 21 DAYS HIGH LINE
			PRESSURE
8/83	09	22	14 DAYS OVER PRODUCED, 8 DAYS HIGH LINE
0.400	26	04	PRESSURE 3 DAYS REQUIRED STATE TEST, 1 DAY NO GAS
9/83	26		DEMAND
10/07		31	NO GAS DEMAND
10/83	00	30	NO GAS DEMAND
11/83		05	NO GAS DEMAND
12/83	26	- 05	INO GAS DEPIAND
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ELL NAME FORMATION

EXHIBIT #5

JICARILLA 101 #3E BASIN DAKOTA c DELIVERED 7/22/81

NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/81	02	00	
8/81	17	14	DOWNTIME N/A
9/81	18	12	HIGH LINE PRESSURE
10/81	31	00	
11/81	23	07	REQUIRED STATE TEST
12/81	31	00	
1/82	29	02	DOWNTIME N/A
2/82	28	00	ATABAAH TANI7 FIII I
3/82	23	08	STORAGE TANK FULL
4/82	23	07	REQUIRED STATE TEST
5/82	31	00	TITCH TIME DDECCTIDE
6/82	22	09 31	HIGH LINE PRESSURE HIGH LINE PRESSURE
7/82	-0	31	HIGH LINE PRESSURE
8/82	00 08	22	19 DAYS HIGH LINE PRESSURE, 3 DAYS
9/82	00	22	REQUIRED STATE TEST
10/82	31	00	NEGOTILE OTHER TEST
11/82	29	UI	HIGH LINE PRESSURE
	<u> </u>		
12/82	31	00	
1/83	31	00	CTORACE TANK FULL
2/83	25	03	STORAGE TANK FULL
3/83	31	00	
4/83	30	00	
5/83	31	00 29	HIGH LINE PRESSURE
6/83	01		21 DAYS HIGH LINE PRESSURE, 10 DAYS OVER
7/83		<u> </u>	PRODUCED
0.400	16	15	OVER PRODUCED
8/83 9/83	28	02	REQUIRED STATE TEST
10/83	00	31	NO GAS DEMAND
11/83	0.1	29	NO GAS DEMAND
12/83	26	05	NO GAS DEMAND
	:.		
		<u> </u>	
		<u> </u>	·
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 14E,
(H) SEC. 23, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 1-30-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 14 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE

JONSERVATION COMMISSION

Sunta Fe, New Mexico

No. 8265 Exhibit No. 17

Lical by SRC

CCP/ke

Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

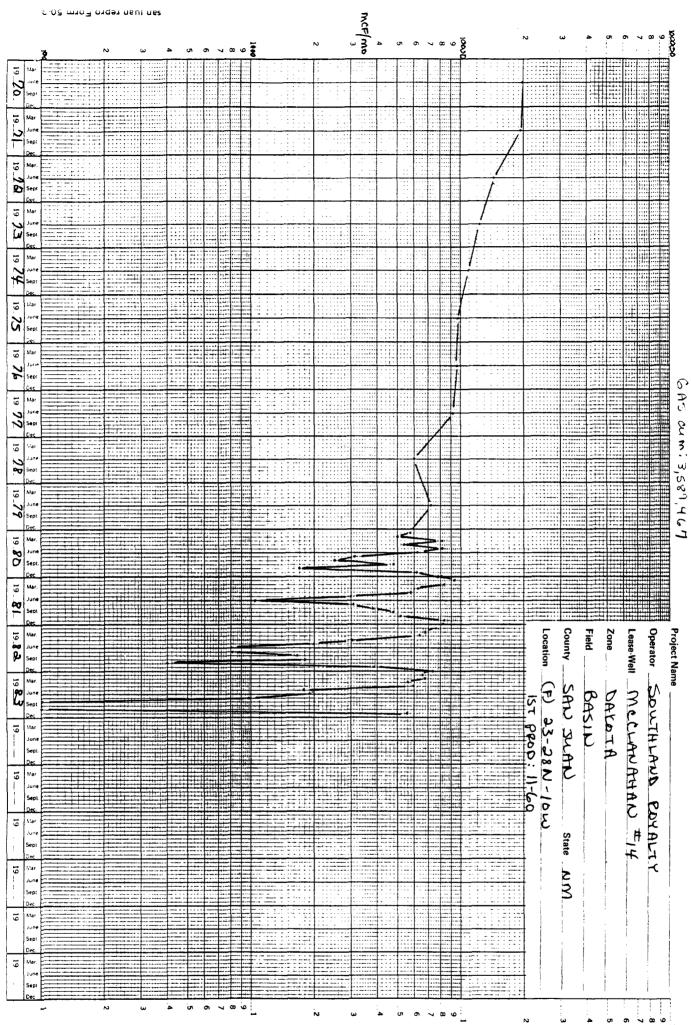
attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

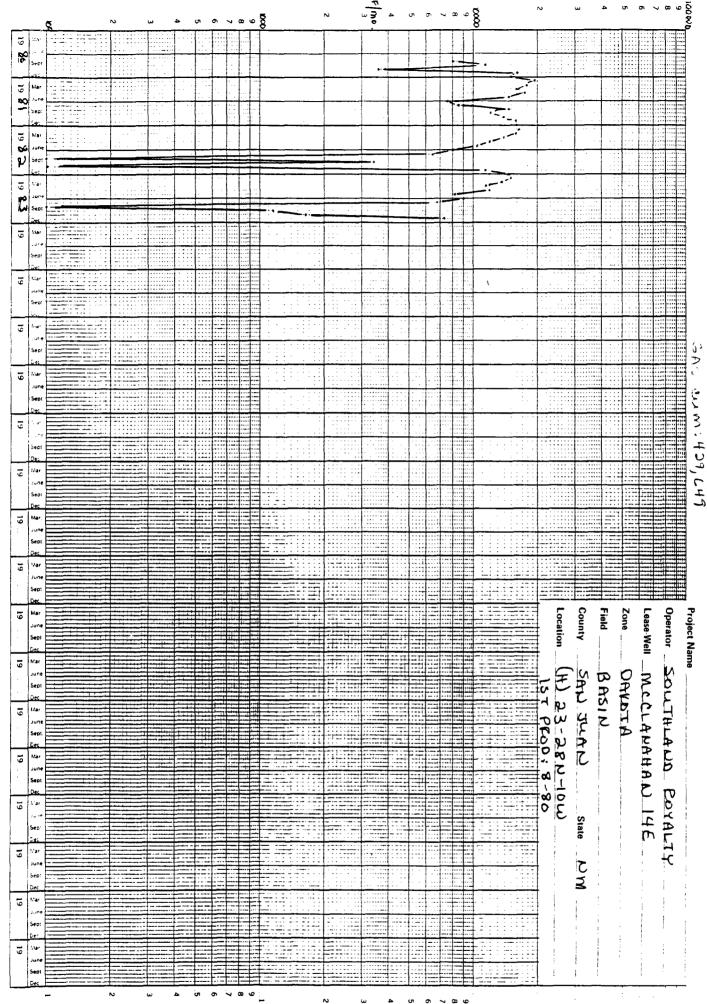
		1 1 1	Camil 6-1-60								500 McClan.18 2-13-72
	Cain 108	 		SEC McOlan 196 2-7-80		meciania 870-60			SEC. 2006 4-22-80	3	
SEC Cam 10 4-16-60		SEC Cain 115 2 78 80			SEC MCC Anis 6-zz-60	SRC MCC 641.156 2-17-80			Sec McClan.20 8-16-60		
	Amoco Davidson ICom 15 2-20-80		Amoco Davidso n Icomi 4-20-66		 		Sec Heckenite	SRC MCC/an.162 12-18-79		 	SEC McClan.17 7-20-60
Ladd HEGANI 8-13-58			Ladd Kutz Can. 18 5-1-80	Unitex McClan.Az 10-26-62	 		 	SRC McClan 116 7-12-60			SEC MCCIAN.178 12-5-79
			Amoco Kutz Drep Gas Comi 9-4-59		Tenneco Omiter AIE 1746-80	Tenneco Omior Al 5-3-65		Toneco OnicrASE 1-17-81		Tenneco Dmier 45 4-4-66	
Crown out field. 2	! ! !	27	Amoco Kute Deep Gas DIE 4-17-80	Teaneco Omiera 3 6-5-65		Tenneco Omierase 12-26-80		Tenneco Omier A4 7-22-65		Tenneco Omier A45 11-3-80	
S.R.C. ★	1	3.JECT	INF	ILL		1	+ 23-	VAHAN 28-18°	OYALTY - /4E		PANY
	1	FORE TER	1-30-8			CON	TOURED DAT	80 E ZEVISED BY	DATE RET	DATE C1	DATE

T 28





Ex.3A



WELL NAME

FORMATION

AATION EXHIBIT #5

McCLANAHAN #14

BASIN DAKOTA

lst DELIVERED

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	24	07	DOWNTIME N/A
9/80	24	06	DOWNTIME N/A
10/80	09	22	7 DAYS REQUIRED STATE TEST, 15 DAYS
			DOWNTIME N/A
11/80	30	00	
12/80	30	01	DOWNTIME N/A
1/81	31	00	201111112111111111111111111111111111111
2/81	28	00	
3/81	31	00	
4/81	30	00	<u> </u>
5/81	31	00	
6/81	09	21	HIGH LINE PRESSURE
7/81	24	07	3 DAYS SENSING ELEMENT, 4 DAYS PRESSURE
7701	27		BUILD UP
8/81	31	00	DOILD OF
9/81	24	06	REQUIRED STATE TEST
10/81	30	01	REQUIRED STATE TEST
11/81	30	00	REQUIRED STATE TEST
12/81	31	00	
1/82	31	00	
2/82	27	01	SEPARATOR FREEZE
3/82	31	00	JEI / WATON TILLELE
4/82	25	05	HIGH LINE PRESSURE
5/82	28	03	HIGH LINE PRESSURE
6/82	22	08	HIGH LINE PRESSURE
7/82	28	03	HIGH LINE PRESSURE
8/82	31	08	I TIGHT LINE FRESSORE
9/82	29	01	HIGH LINE PRESSURE
10/82	15	16	8 DAYS NO GAS DEMAND, 8 DAYS SEPARATOR
10/02	13	10	DUMP STUCK OPEN
11/82	13	17	NO GAS DEMAND
12/82	30	01	OPERATOR SWITCHED WELL
1/83	29	. 02	INTERMITTER INOPERATIVE
2/83	28	00	THIER THOI ENTITYE
3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	30	00	
7/83	23	08	REQUIRED STATE TEST
8/83	00	31	NO GAS DEMAND
9/83	00	30	NO GAS DEMAND
10/83	00	31	NO GAS DEMAND
11/83	14	16	NO GAS DEMAND
12/83	31	00	
			•
			

WELL NAME

FORMATION

McCLANAHAN #14E

BASIN DAKOTA

<u>8-1-80</u>

NON-PRODUCING DAYS REASONS FOR DOWN TIME DAYS PRODUCED MONTH/YEAR DOWNTIME N/A 8/80 24 9/80 06 DOWNTIME N/A 7 DAYS REQUIRED STATE TEST, 15 DAYS 09 22 10/80 DOWNTIME N/A DOWNTIME N/A 29 01 11/80 00 12/80 00 1/81 2/81 00 00 3/81 31 30 00 4/81 5/81 28 03 HIGH LINE PRESSURE HIGH LINE PRESSURE 14 16 6/81 7/81 13 18 HIGH LINE PRESSURE SUG SI BY MISTAKE 8/81 30 01 REQUIRED STATE TEST 9/81 22 08 3 DAYS REQUIRED STATE TEST, 4 DAYS 10/81 24 07 DOWNTIME N/A 26 04 NO GAS DEMAND 11/81 12/81 31 00 00 1/82 31 HIGH LINE PRESSURE 01 2/82 27 00 3/82 31 00 4/82 30 5/82 00 REQUIRED STATE TEST NO GAS DEMAND 24 06 6/82 04 7/82 NO GAS DEMAND 31 8/82 00 3 DAYS REQUIRED STATE TEST, 21 DAYS 24 9/82 06 NO GAS DEMAND NO GAS DEMAND 31 10/82 00 NO GAS DEMAND 22 08 11/82 31 00 12/82 00 1/83 28 2/83 00 3/83 00 31 DOWNSTREAM LINE FREEZE. 4/83 29 01 00 5/83 31 00 6/83 30 7/83 23 08 REQUIRED STATE TEST 8/83 00 31 NO GAS DEMAND 28 NO GAS DEMAND 9/83 02 <u> 26</u> NO GAS DEMAND 10/83 05 NO GAS DEMAND 14 16 11/83 00 12/83 31

EXHIBIT #5



APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 15E,
(0) SEC. 14, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 2-17-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 15 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE
C.T. CONSERVATION COMMISSION
Santa Fe, New Mexico
Dase No. 8265 Exhibit No. 13
DEDIMITED by SRC
Hearing Date 7-17-84

Respectfully submitted,

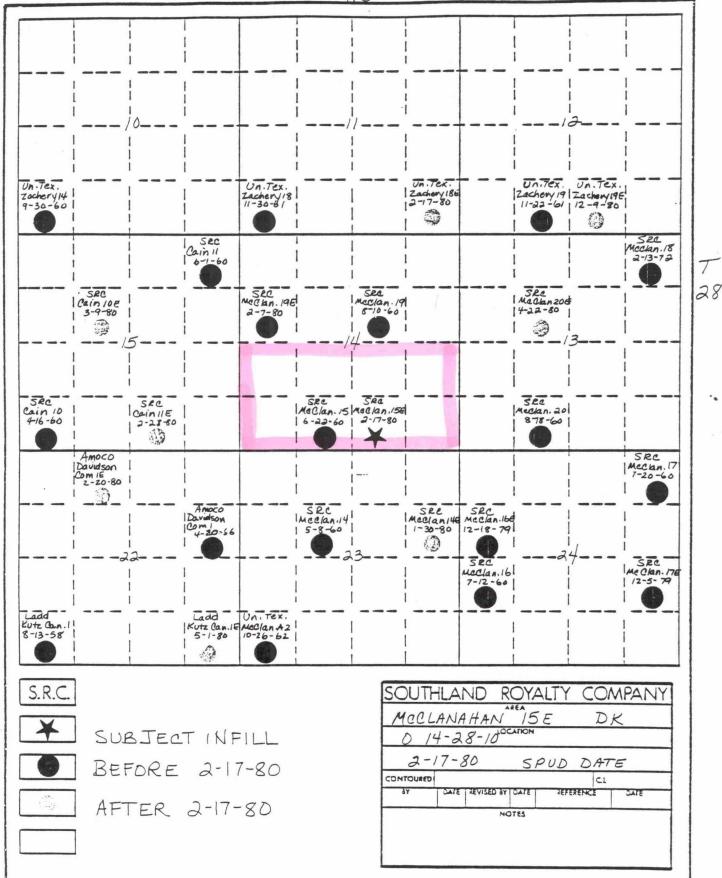
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

CCP/ke

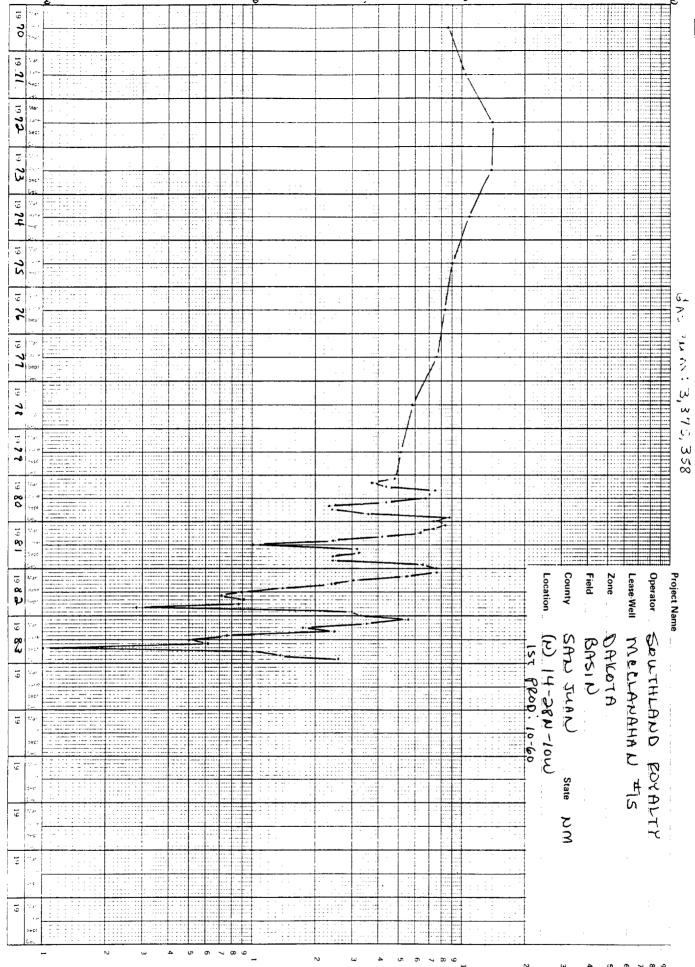
attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401





Southland Royalty Company



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19 ____



Southland Royalty Company

LOYALTY

State

M

WELL NAME

FORMATION

McCLANAHAN #15

BASIN DAKOTA

lst DELIVERED

MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	27	04	DOWNTIME N/A
9/80	10	20	DOWNTIME N/A
10/80	22	09	8 DAYS REQUIRED STATE TEST , 1 DAY
			DOWNTIME N/A
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	29	01	CHEMICAL TREATMENT
5/81	28	03	HIGH LINE PRESSURE
6/81	11	19	HIGH LINE PRESSURE
7/81	24	07	PRESSURE BUILD UP
8/81	31	00	
9/81	24	06	REQUIRED STATE TEST
10/81	24	07	DOWNTIME N/A
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	25	05	1 DAY TREAT WELL, 4 DAYS HIGH LINE
	·		PRESSURE
5/82	28	03	HIGH LINE PRESSURE
6/82	27	03	HIGH LINE PRESSURE
7/82	28	03	HIGH LINE PRESSURE
8/82 :	31	00-	
9/82	30	00	
10/82	10	21	NO GAS DEMAND
11/82	13	17	NO GAS DEMAND
12/82	31	00	
1/83	30	01	SEPARATOR MALFUNCTION
2/83	28	<u>.</u> 00	
3/83 .	31	00	
4/83	29	01	TREAT WELL
5/83	31	00	· · · · · · · · · · · · · · · · · · ·
6/83	21	09	INSUFFICIENT WELL HEAD PRESSURE
7/83	23	08	REQUIRED STATE TEST
8/83	00	31	NO GAS DEMAND
9/83	14	16	NO GAS DEMAND
10/83	30	01	NO GAS DEMAND
11/83	30	00	
12/83	31	00	:
			
			
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EXHIBIT #5

WELL NAME

FORMATION

EXHIBIT #5

BASIN DAKOTA

McCLANAHAN #15E B.

IST DELIVERED	08-05-80		
MONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	12	08	DOWNTIME N/A
9/80	10	20	DOWNTIME N/A
10/80	23	08	REQUIRED STATE TEST
11/80	30	00	THE VALUE OF THE PARTY OF THE P
12/80	30	01	DOWNTIME N/A
1/81	19	12	LIOUID IN METER
2/81	28	00	
3/81	31	00	
4/81	30	00	
5/81	31	00	
6/81	21	09	HIGH LINE PRESSURE
7/81	13	18	HIGH LINE PRESSURE
8/81	31	00	
9/81	22	08	REQUIRED STATE TEST
10/81	23	08	2 DAYS STORAGE TANK FULL, 3 DAYS
			REQUIRED STATE TEST, 3 DAYS LOGGED OFF
11/81	26	04	DOWNTIME N/A
12/81	26	05	REQUIRED STATE TEST
1/82	31	00	
2/82	23	05	STORAGE TANK FULL
3/82	31	00	
4/82	30	00	
5/82	24	07	HIGH LINE PRESSURE
6/82	25	05	REQUIRED STATE TEST
7/82	14	17	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
9/82	13	17	3 DAYS REQUIRED STATE TEST, 14 DAYS NO
	· · · · · · · · · · · · · · · · · · ·		GAS DEMAND
10/82	10	21	NO GAS DEMAND
11/82	13	17	NO GAS DEMAND
12/82	31	00	POLINOTES MILLIANS SEESTS
1/83	30	01	DOWNSTREAM LINE FREEZE
2/83	28	<u>. 00</u>	
3/83	31	00	
4/83	30	00	t
5/83	31	00	
6/83	30	00	DECULDED CTATE TECT
7/83	23	08	REQUIRED STATE TEST
8/83	00 12	31	NO GAS DEMAND
9/83		18 25	NO GAS DEMAND
10/83 11/83	<u>06</u> 30	00	NO GAS DEMAND
12/83	31	00	1
12/03	- 51		
			
-			<u> </u>
			<u> </u>
			



APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 16E,
(E) SEC. 24, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 12-18-79; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 16 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE
CIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Case No. 8265 Exhibit No. 14
Submitted by SPC
Mearing Date 7-17-84

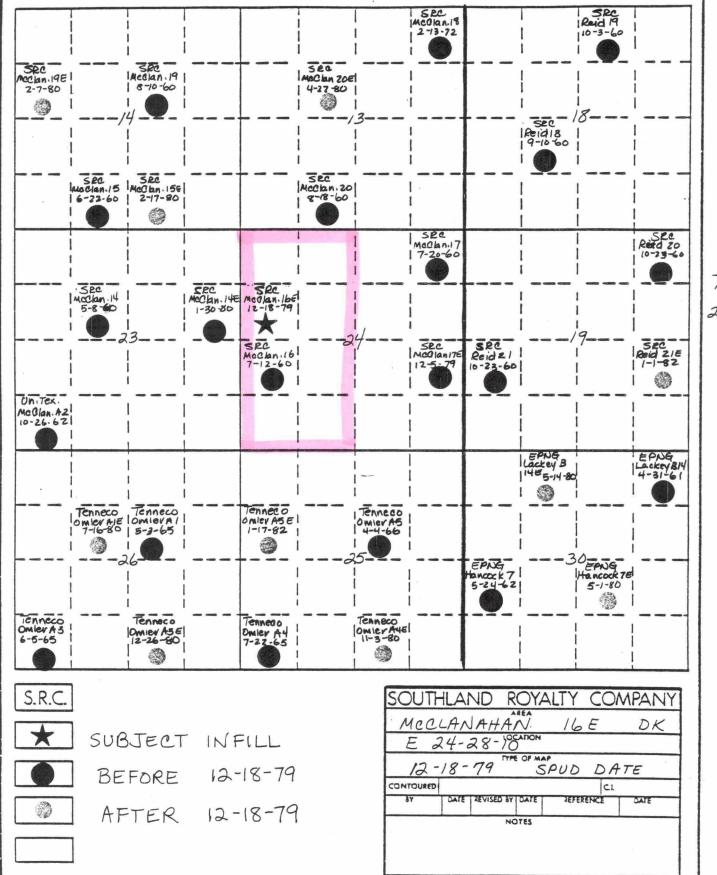
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons
District Production Manager

CCP/ke

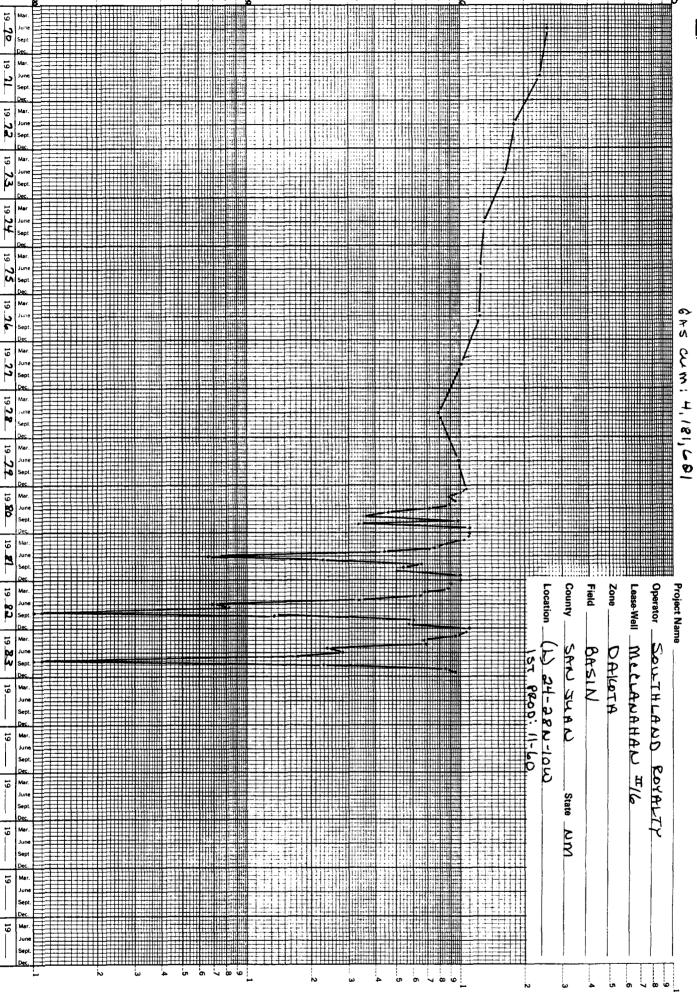
attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

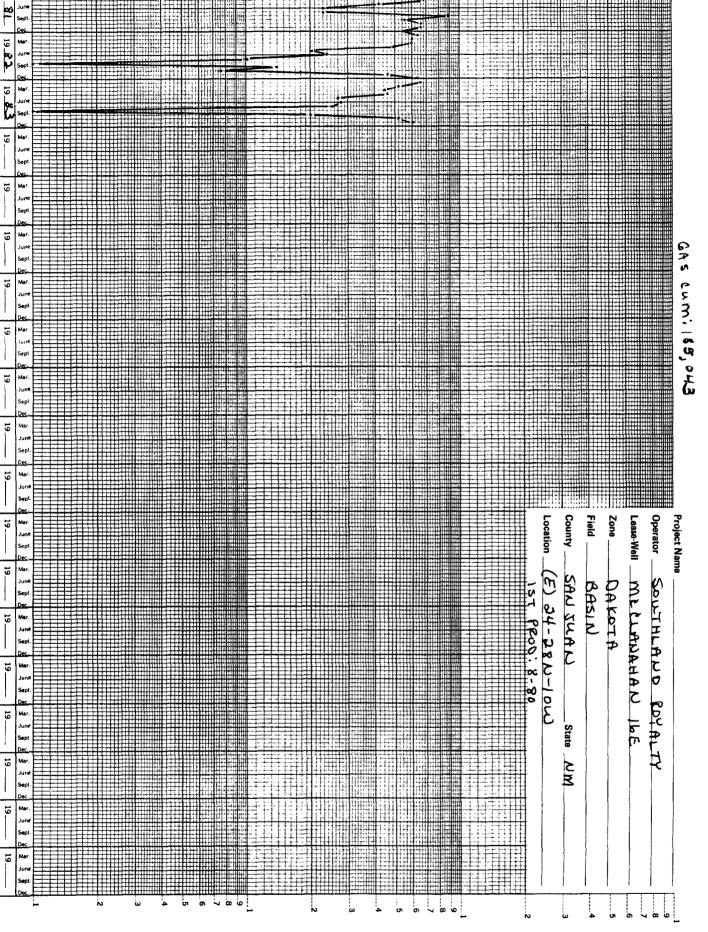


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Southland Royalty Company



Southland Royalty Company



ELL NAME FORMATION

EXHIBIT #5

McCLANAHAN #16 BASIN DAKOTA

NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/80	31	00	
8/80	24	07	DOWNTIME N/A
9/80	30	00	
10/80	08	23	2 DAYS REQUIRED STATE TEST, 16 DAYS
			DOWNTIME N/A
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	DOWNTIME N/A
4/81	30 31	00	DOWN I I'LL N/ A
5/81	07	23	
6/81	06	25	HIGH JINE PRESSURE
7/81	30	01	HIGH LINE PRESSURE
8/81	24	06	SUG S1 BY MISTAKE
9/81	22	00	REQUIRED STATE TEST
10/81	30		DOWNTIME N/A
11/81	30		
12/81			
1/82	31	00	
2/82	28	00	
3/82	31 30	00	
4/82	30	01	NO GAS DEMAND
5/82 6/82	10	20	5 DAYS SEPARATOR MALFUNCTION, 15 DAYS
0/ 62	10		HIHG LINE PRESSURE
7/82	09	. 22	HIGH LINE PRESSURE
8/82		31	NO GAS DEMAND
9/82	03	27	NO GAS DEMAND
10782		02	HIGH LINE PRESSURE
11/82		15	NO GAS DEMAND
12/82	31	00	
1/83	31	00	
2/83	28	00	
3/83	31	00	
4/83	30	00	. •
5/83	31	00	
6/83	30	00	
7/83	23	08	REQUIRED STATE TEST
8/83	00	31	REQUIRED STATE TEST
9/83	14	16	NO GAS DEMAND
10/83	31	00	
11/83	30	00	
12/83	31	00	
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EXHIBIT #5

McCLANAHAN #16E BASIN DAKOTA
E DELIVERED 7-24-80

COELIVERED	7 27-00		
NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/80	08	00	
8/80	19	12	DOWNTIME N/A
9/80	25	05	DOWNTIME N/A
10/80	08	23	7 DAYS REQUIRED STATE TEST, 16 DAYS
			DOWNTIME N/A
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	4 00	
5/81	31	00	
6/81	18	12	HIGH LINE PRESSURE
7/81	06	25	HIGH LINE PRESSURE
8/81	29	. 02	SUG SI BY MISTAKE
9/81	22 .	. 08	REQUIRED STATE TEST
10/81	28	03	LOGGED OFF
11/81	30	00	
12/81	31	- 00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	30	2412,714,01	NO GAS DEMAND
6/82	11	- 06	REQUIRED STATE TEST
7/82	20	• 11	NO GAS DEMAND
8/82	00	31	NO GAS DEMAND
-9/82	04	26	NO GAS DEMAND
10/82	11	20	NO GAS DEMAND
11/82	13	17	NO GAS DEMAND
12/82	31	00	
1/83	31	00	
2/83	28 :	, 00 00	
3/83	31		
4/83	30	00	
5/83	31 30	00	·
- 6/83 I	23	08	DEQUIDED STATE TEST
7/83 , 8/83 ;	00	31	REQUIRED STATE TEST NO GAS DEMAND
9/83	14	- 16	NO GAS DEMAND
10/83	31	- 10	ווס מעס הרוועות
11/83	30	00	
12/83	31	00	
		 	
		 	
			
		 	
			
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 17E,
(I) SEC. 24, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 12-5-79; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 17 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

BEFORE THE
FOL CONSERVATION COMMISSION
Sente Fo, New Medico
Gree No. 8765 Exhibit No. 15
Submitted by SRC
Hearing Date 7-17-84

Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

attachments

CCP/ke

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

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icnneco Omieras 6-5-65

Sec Accom.19E

UniTex. McGlan. AZ 10-26-621

2-7-80 |



SUBJECT INFILL



BEFORE

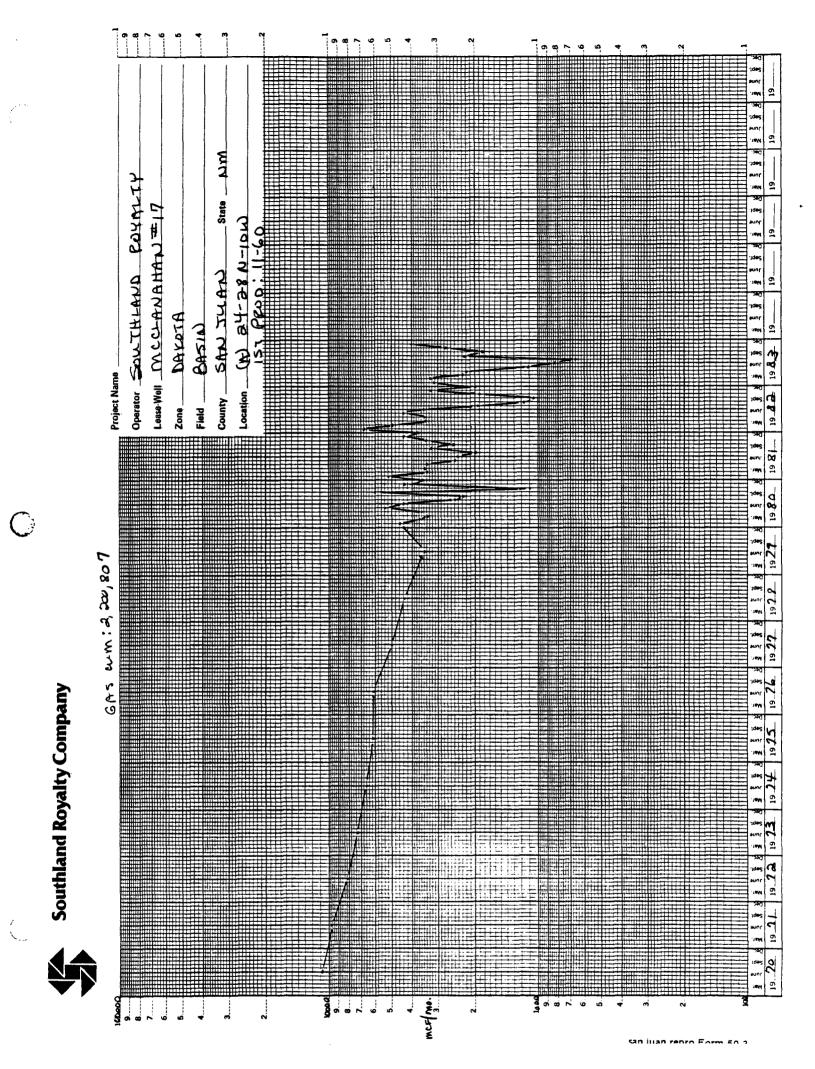
12-5-79

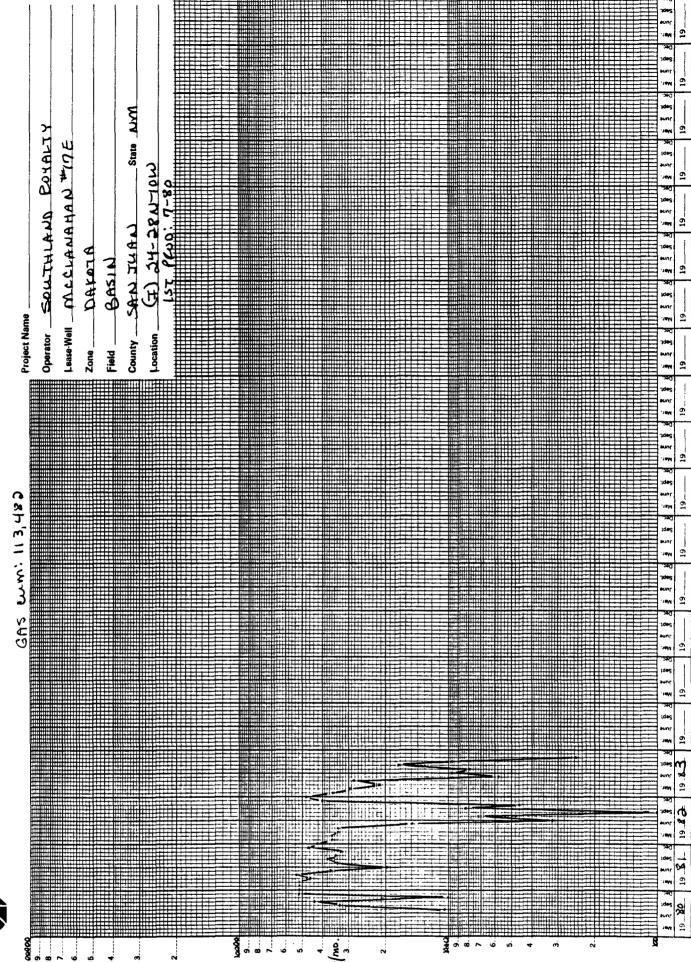


12-5-79 AFTER

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MCC	LANA		V.	17	E	DK
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βY	DATE TE	VISED BY	DATE	ZEFER	ENCE	SATE
		HO	TES			

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san juan repro Form 50-3



McCLANAHAN #17 BASIN DAKOTA

SE DELIVERED	J		
ONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/80	27	04	DOWNTIME N/A
8/80	25	06	DOWNTIME N/A
9/80	23	07	REQUIRED STATE TEST
10/80	05	26	DOWNTIME N/A
11/80	30	00	DONITING WA
12/80	31	00	
1/81	31	00	4
2/81	28.	00	
3/81	31	00	
4/81	30	00	
5/81	31	• 00	
6/81	27	03	HIGH LINE PRESSURE
7/81	20	11	7 DAYS REQUIRED STATE TEST, 4 DAYS
			SENSING ELEMENT
8/81	31		 Section 2 (1) Section 2 (1) Sec
9/81	24	06	DOWNTIME N/A
10/81	31	00	NOTE OF THE SECOND RESERVED IN THE SECOND OF THE SECOND SECOND OF THE SECOND SE
11/81	30	00	 State of the state of the state
12/81	31	00	ESTATE OF THE STATE OF THE STAT
1/82	31		Land Committee C
*****2/82	28	eviti 1900 ji ka siyesidi	region in a la figure et et arquitet par destruction de la figure de la financia de la figure de la figure de
ুড় ^{≈/} 3/82	$_{3}$, $_{2}$, $_{3}$, $_{3}$, $_{3}$	द्रा । पुरस्क <mark>00</mark> कृतकाल सक्कार	HE STATE OF THE ST
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× 5-7/82	NAMES A REST OF A STATE OF A STAT	新的表示。 UIV 如果我的现在分词	· · · · · · · · · · · · · · · · · · ·
8/82 :), All growing the $31_{ m ext}$ we also be a final configuration (The state of the s	· · · · · · · · · · · · · · · · · · ·
9/82	i kat mje i jarot mje 30 jenjarate pojane je na gr		· The state of the
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11/82	er germane 30 per en eta metalik		Production of the production of the second
* ± · 12/82 !	in the second of $\mathbf{J}_{\mathbf{k}^{\prime}}$, we have	(A)	But will be to be the control of the
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3/83	31	00	
4/83	30	00	
5/83	31	00	
6/83	30	00	
7/83	23	08	REQUIRED STATE TEST
8/83	31	00	
9/83	30	00	
10/83	29	02	NO GAS DEMAND
11/83	30	00	
12/83:	31	. 00	
again.			
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		+	1

EXHIBIT #5

MCCLANAHAN #17E BASIN DAKOTA

sc delivered 7/18/80

IONTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
7/80	03	04	DOWNTIME N/A
8/80	24	07	DOWNTIME N/A
9/80	25	05	REQUIRED STATE TEST
10/80	05	26	2 DAYS REQUIRED STATE TEST, 24 DAYS
	·		DOWNTIME N/A
11/80	30	00	· · · · · · · · · · · · · · · · · · ·
12/80	31	00	·
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	30	- 00	(
5/81	31	00	
6/81	21	09	HIGH LINE PRESSURE
7/81	24	07	PRESSURE BUILD UP
8/81	31	00	
9/81	23	07	REQUIRED STATE TEST
• 10/81	23	08	4 DAYS REQUIRED STATE TEST, 4 DAYS
			DOWNTIME N/A
11/81	26	- 04	NO GAS DEMAND
12/81	31	. 00	and the entropy of the specific property of th
कुलेबार 1/82	$-$ 6,74,5 \times 3 $f 1$ 76 0.8 st 12 6 4.5		en et en en verker stekk i in de kommen et en et en
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6/82	$(1,2,2,2,\ldots,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,$	· consequences	7 DAYS REQUIRED STATE TEST, 1 DAY
Marie Harris	Die Mit Die eine Wiedersteinung und der Gestellung und des		SEPARATOR MALFUNCTION 12 DAYS NO GAS
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7/82	<u> </u>	<u> </u>	The state of the control of the state of the
***8/82	<u> </u>	00:50	
9/82	The second secon		14 DAYS NO GAS DEMAND, 5 DAYS REQUIRE
**************************************	en in de la companya		STATE TEST
10/82	12	<u>; 19</u>	NO GAS DEMAND
11/82	30	00	
12/82	31	CO	
1/83	31	00	
2/83	28	00	
<u>1</u> 3/83	31	00	
<u> 4/83</u>	30	00	
5/83	31		
6/83	30	00	DEALIZATE TEAT
7/83	23	08	REQUIRED STATE TEST
8/83	31	00	DEALTHER STATE TEST
9/83	27	03	REQUIRED STATE TEST
10/83	06	25	NO GAS DEMAND
11/83	00	30	NO GAS DEMAND
12/83	26	05 .	NO GAS DEMAND
		<u> </u>	
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 19E,
(E) SEC. 14, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

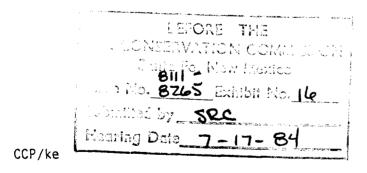
The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 2-7-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 19 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.



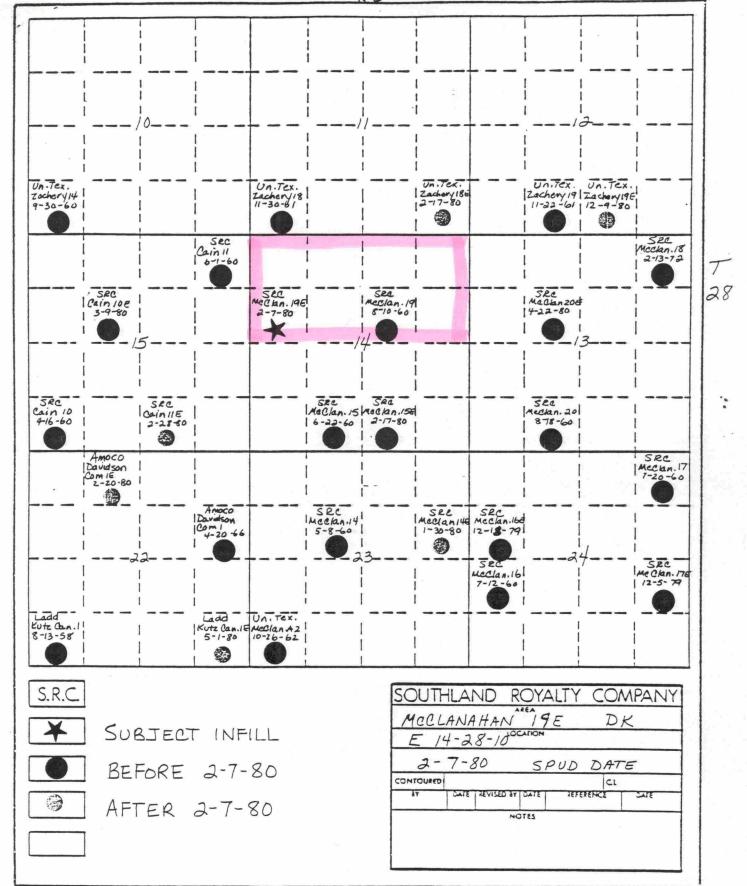
Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401

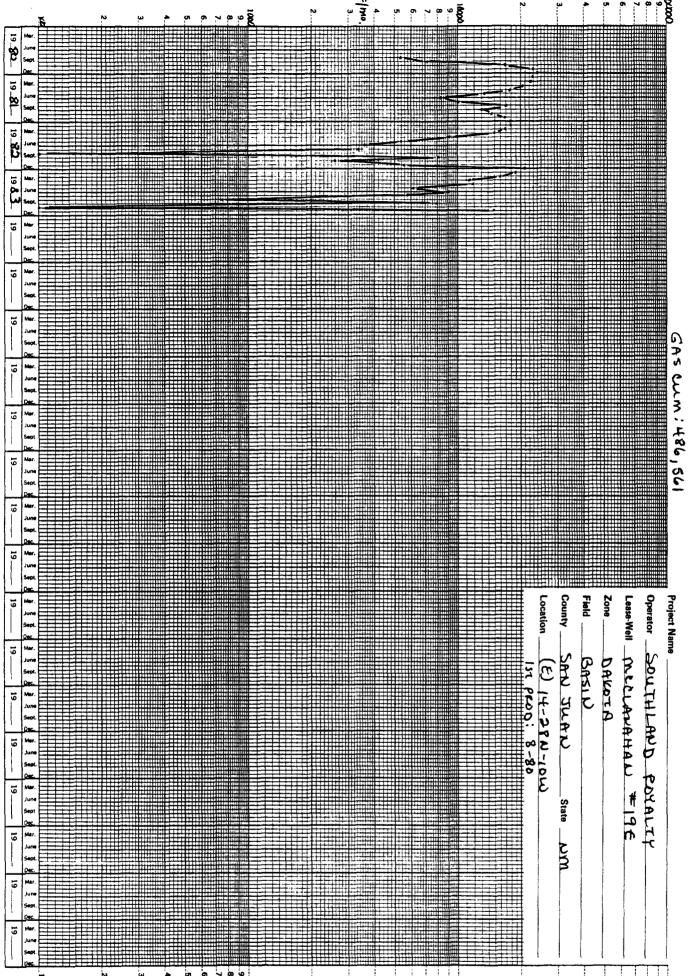
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Southland Royalty Company



Southland Royalty Company



FORMATION

EXHIBIT #5

McCLANAHAN c delivered	#19 BASIN DAKOTA		
NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	23	08	DOWNTIME N/A
9/80	10	20	DOWNTIME N/A
10/80	22	09	REOUIRED STATE TEST
	^^	00	

NTH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	23	08	DOWNTIME N/A
9/80	10	20	DOWNTIME N/A
10/80	22	09	REOUIRED STATE TEST
11/80	30	00	
12/80	31	00	
1/81	31	00	
2/81	28	00	
3/81	31	00	
4/81	29	01	TREAT WELL
5/81	31	00	
6/81	07	• 23	HIGH LINE PRESSURE
7/81	31	00	
8/81	31	00	
9/81	23	07	REQUIRED STATE TEST
10/81	27	04	DOWNTIME N/A
11/81	30	00	
12/81	31	00	
1/82	31	00	
2/82	28	00	
3/82	31	00	
4/82	30	00	
5/82	21	10	9 DAYS HIGH LINE PRESSURE, 1 DAY METER
			CHECK REDUEST
6/82	22	<u> </u>	HIGH LINE PRESSURE
7/82	20	11	HIGH LINE PRESSURE
8/82	31 30 10 01	-00	
9/82	30	00	
10/82	10	21	NO GAS DEMAND
11/82	070000000000000000000000000000000000000	29	NO GAS DEMAND
12/82	25	<u> </u>	HIGH LINE PRESSURE
1/83	31	00	
2/83	27	01	DOWNSTREAM LINE FREEZE
3/83	31	5 00	
4/83	29	01	TREAT WELL
5/83	31	00 ;	
6/83 :	30	00	
7/83	24	07	REQUIRED STATE TEST
8/83	07	24	NO GAS DEMAND
9/83	30	00	
10/83	31	00	
11/83	30	00 :	
12/83	31	00	
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McCLANAHAN #19E BASIN DAKOTA
DELIVERED 8/12/80

ITH/YEAR	DAYS PRODUCED	NON-PRODUCING DAYS	REASONS FOR DOWN TIME
8/80	05	08	DOWNTIME N/A
9/80	10	20	DOWNTIME N/A
10/80	22	09	REQUIRED STATE TEST
11/80	30	00	
12/80	30	01	DOWNTIME N/A
1/81	30	01	NEW WELL TIE IN
2/81	25	03	DEHYDRATOR MALFUNCTION
3/81	30	01	SEPARATOR REPAIR
4/81	30	00	
5/81	29	02	PRESSURE BUILD UP
6/81	21	 	HIGH LINE PRESSURE
	ويونيا ويستناه والمستنان والمناور والمستوي والمتالي		
7/81	13	18	HIGH LINE PRESSURE
8/81	29	02	HIGH LINE PRESSURE
9/81	23	0.7	REQUIRED STATE TEST
10/81	23	08	4 DAYS REQUIRED STATE TEST, 4 DAYS
			DOWNTIME N/A
11/81	25	05	5 DAYS NO GAS DEMAND,
12/81	31	00	
1/82	29	02	SEPARATOR DUMP LINE FREEZE
2/82	27	01	STURAGE TANK FULL
3/82	31	00	
4/82	30	0 a	
- 5/82	22	09	HIGH LINE PRESSURE
: 6/82:	24	06	REQUIRED STATE TEST
7/82	14	17	NO GAS DEMAND
8/82	14	17	NO GAS DEMAND
9/82	13	17	3 DAYS REQUIRED STATE TEST, 14 DAYS NO
9/8/			GAS DEMAND
		21	NO GAS DEMAND
10/82	10	17	15DAYS NO GAS DEMAND, 2 DAYS SEPARATOR
* 11/82	13	1	
10.400	20	01	MALFUNCTION DE LES
12/82	30	01	PRESSURE BUILD UP
1/83	31	00	DOLINGTICAN LINE FOREZE
2/83	27	01	DOWNSTREAM LINE FREEZE
3/83	31	00 '	LOCCED ATE
4/83	29	01	LOGGED OFF
5/83	31	00	
6/83	30	00	DECULDED CTATE TECT
7/83	26	05	REQUIRED STATE TEST
8/83	03	28 :	NO GAS DEMAND
9/83	27	03	REQUIRED STATE TEST
10/83	01	30	NO GAS DEMAND
11/83	26	04	2 DAYS NO GAS DEMAND, 2 DAYS STURAGE
			TANK FULL
12/83	26	05	STORAGE TANK FULL
			
			1
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APPLICATION OF SOUTHLAND
ROYALTY COMPANY FOR EXEMPTION
FROM THE NEW MEXICO NATURAL
GAS PRICING ACT- MCCLANAHAN 20E,
(F) SEC. 13, T28N, R10W,
SAN JUAN CO., NM

APPLICATION FOR EXEMPTION

Southland Royalty Company hereby makes application for exemption from the New Mexico Natural Gas Pricing Act (Sections 62-7-1 through 62-70-10, NMSA 1978) for the above referenced well in accordance with Oil Conservation Commission Order No. R-5436.

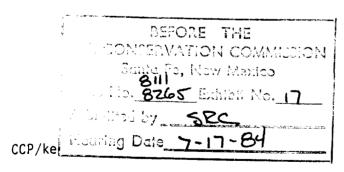
The subject well is completed as an infill well in the Basin Dakota pool. By Order R-1670-V, the Commission authorized infill drilling in this pool and determined that such infill drilling would increase the ultimate recovery of reserves from the pool.

Attached hereto as Exhibit A and incorporated herein by reference is a plat showing the proration unit for the subject well, the wells located thereon and the location and ownership of all wells on direct or diagonal offsetting proration units.

The drilling of the subject well was commenced on 4-22-80; the well was completed for production in the Basin Dakota pool.

CERTIFICATION

Pursuant to Rule 7(c) of Order R-5436, I, C. C. Parsons, District Production Manager for Southland Royalty Company, certify for Southland Royalty Company that the ability of the McClanahan 20 well, the existing well on the proration unit, has not been and will not have its ability to produce restricted by Southland Royalty Company in any manner for the purpose of avoiding the application of the New Mexico Natural Gas Pricing Act to sales of natural gas from that well.

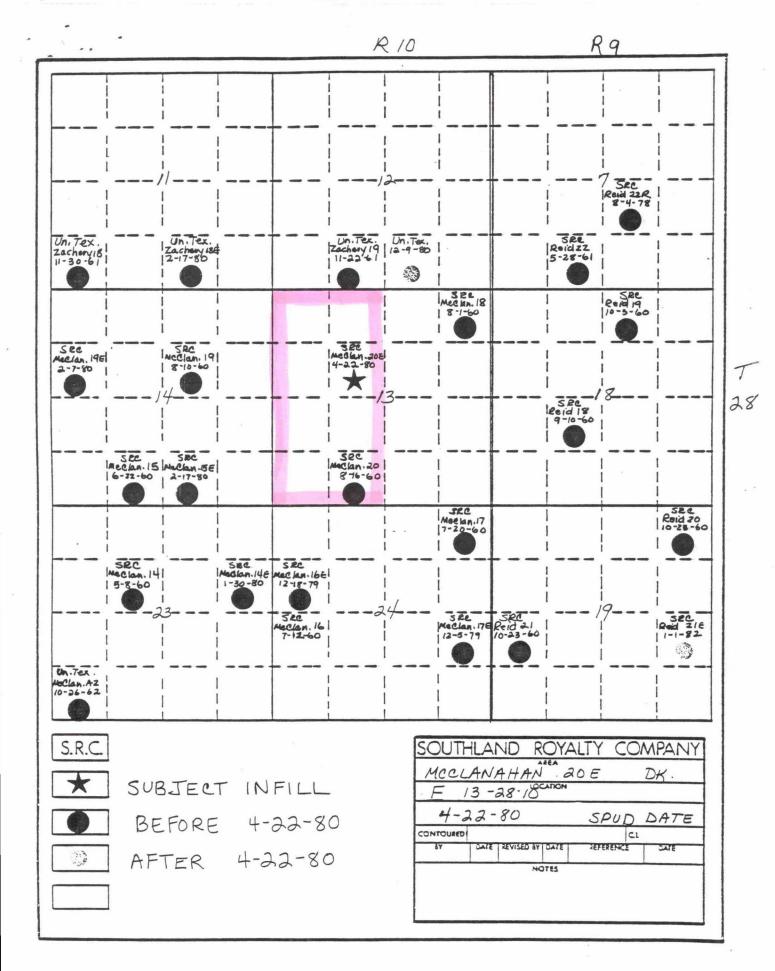


Respectfully submitted,
SOUTHLAND ROYALTY COMPANY

C. C. Parsons District Production Manager

attachments

P.O. DRAWER 570 (505) 325-1841 FARMINGTON, NEW MEXICO 87401



ict mo.



The California College of the California Col

WELL NAME

FORMATION

EXHIBIT #5

McCLANAHAN #20

BASIN DAKOTA

MONTH/YEAR 2/81 DAYS PRODUCED NON-PRODUCING DAYS REASONS FOR DOWN TIME 00 3/81 31 00 4/81 23 07 REQUIRED STATE TEST 5/81 31 00 HIGH LINE PRESSURE 6/8I 17 13 7/81 14 17 HIGH LINE PRESSURE 8/81 31 00 9/81 30 00 10/81 31 00 11/81 30 00 12/81 31 00 1782 31 00 2/82 23 2 DAYS STORAGE TANK FULL, 3 DAYS HIGH 05 LINE PRESSURE 3/82 31 00 4/82 5/82 31 00 6/82 20 10 NO GAS DEMAND 7782 27 04 3 DAYS NO GAS DEMAND, 1 DAY PRESSURE BUILD UP 8/82 30 HIGH LINE PRESSURE 01 9/82 311 00 10/82 31 00 11/82 30 00 T2/82 31 00 1/83 31 00 2783 28 m 3/83 31 00 4/83 30 00 5/83 31 00 6/83 30 00 23 7783 08 REQUIRED STATE TEST 8783 00 31 NO GAS DEMAND NO GAS DEMAND NO GAS DEMAND NO GAS DEMAND 9783 02 10/83 00 31 11/83 00 30 19 DAYS NO GAS DEMAND, 1 DAY STORAGE 12/83 Π 20 TANK FULL

McCLANAHAN #20E BASIN DAKOTA
c DFLIVERED 2/26/81

NON-PRODUCING DAYS REASONS FOR DOWN TIME TH/YEAR DAYS PRODUCED 03 00 2/81 29 02 DOWNTIME N/A 3/81 4/81 29 01 STOP CLOCK INOPERATIVE 5/81 16 15 HIGH LINE PRESSURE 6/81 21 09 HIGH LINE PRESSURE HIGH LINE PRESSURE 7781 12 <u>19</u> 8/81 31 00 NO GAS DEMAND 9/81 29 UI 114 NO GAS DEMAND 10/81 27 U5 4 DAYS NO GAS DEMAND, I DAY STORAGE TANK 25 11/81 .12/81 ÛÛ 31 31 ÛÛ 1/82 28 2/82 ÛÛ 3/82 31 00 4/82 30 00 5/82 04 HIGH LINE PRESSURE 7 DAYS REQUIRED STATE TEST, 1 DAY NO GAS 6/82 08 DEMAND 7/82 20 1 DAY PRESSURE BUILD UP, 10 DAYS NO GAS 11 DEMAND NO GAS DEMAND 8/82 00 31 NO GAS DEMAND 9/82 15 12 NO GAS DEMAND 10/82 19 NO GAS DEMAND 11/82 20 10 12/82 31 00 ~1/83 31 90 2/83 -- 3/83 28 00 31 00 4/83 STORAGE TANK FULL 29 01 31. 00 5/83 6/83 30 00 7/83 23 08 REQUIRED STATE TEST 8/83 00 31 NO GAS DEMAND 9/83 UΙ 29 NO GAS DEMAND ŪŪ 10/83 31 00 11/83 30 00 12/83 31