

Dockets Nos. 39-84 and 40-84 are tentatively set for October 3 and October 17, 1984. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 19, 1984

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner or Gilbert Quintana, Alternate Examiners:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1984, from fifteen prorated pools in Lea, Eddy and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for October, 1984, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8269: (Continued from July 25, 1984, Examiner Hearing)

Application of Cibola Energy Corporation for a unit agreement, Lincoln and Otero Counties, New Mexico. Applicant, in the above-styled cause, seeks approval of the Three Rivers Unit Agreement comprising 24,539.73 acres, more or less, of Federal, State and Fee lands in Townships 9, 10 and 11 South, Ranges 8, 9, and 9 1/2 East.

CASE 8241: (Continued from August 22, 1984, Examiner Hearing)

Application of Sanders Oil & Gas Company for a unit agreement, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Rio Pecos Deep Unit comprising 1600 acres, more or less, of Federal and Fee lands in Township 10 South, Range 25 East.

CASE 8306: (Continued from August 22, 1984, Examiner Hearing)

Application of Red Mountain Associates for an unorthodox location, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 660 feet from the North line and 2635 feet from the East line of Section 28, Township 20 North, Range 9 West, Chaco Wash-Mesaverde Oil Pool.

CASE 8273: (Continued and Readvertised)

Application of Blanks Energy Corporation for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 405 feet from the South line and 2000 feet from the East line of Section 16, Township 18 South, Range 35 East, South Vacuum-Devonian Pool, the W/2 SE/4 of said Section 16 to be dedicated to the well.

CASE 8341: Application of Lynx Petroleum Consultants, Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Paddock formation underlying the NE/4 SW/4 of Section 25, Township 16 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8342: Application of Amoco Production Company for an unorthodox carbon dioxide gas well location, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 660 feet from the South and West lines of Section 24, Township 18 North, Range 33 East, Bravo Dome Carbon Dioxide Gas Unit (640-acre) Area, all of said Section 24 to be dedicated to the well.

CASE 8315: (Continued and Readvertised)

Application of Getty Oil Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks blanket approval to downhole commingle all Grayburg-Jackson Pool and Fren-Seven Rivers production underlying its Skelly Unit located in Township 17 South, Range 31 East. In the absence of objection, this application will be approved based upon the prior record.

CASE 8330: (Continued from September 5, 1984, Examiner Hearing)

Application of Chama Petroleum Company for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 1980 feet from the North line and 660 feet from the East line of Section 5, Township 19 South, Range 24 East, to test the Pennsylvanian and Wolfcamp formations, the N/2 of said Section 5 to be dedicated to the well.

CASE 8343: Application of Chama Petroleum Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox Morrow gas well location 1200 feet from the South line and 1400 feet from the East line of Section 10, Township 22 South, Range 24 East, the E/2 of said Section 10 to be dedicated to the well.CASE 8226: (Continued from September 5, 1984, Examiner Hearing)

Application of Doyle Hartman for HARSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its South Empire State Com Well No. 1 located in Unit M of Section 24, Township 17 South, Range 28 East, South Empire-Morrow Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8344: (This case will be dismissed)

Application of Santa Fe Energy Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1439 feet from the South line and 1090 feet from the West line of Section 27, Township 22 South, Range 27 East, South Carlsbad-Morrow Gas Pool, the S/2 of said Section 27 to be dedicated to the well.

CASE 8345: Application of Texaco Inc. for a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit comprising the S/2 S/2 of Section 12, Township 20 South, Range 37 East, Skaggs Abo Gas Pool.CASE 8346: Application of BBC, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the perforated interval from 3,350 feet to 3,396 feet, and into an open-hole interval from 3,555 feet to 3,700 feet in its Federal "AZ" Well No. 1 located in Section 29, Township 26 South, Range 30 East.CASE 8303: (Continued and Readvertised)

Application of Yates Petroleum Corporation for an exception to Rules 2(B) and 5(A) of Division Order R-1670-I, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 2(B) of Division Order R-1670-I to permit applicant to complete its well at an unorthodox oil well location 1650 feet from the North line and 2310 feet from East line of Section 20, Township 8 South, Range 38 East, Bluit-San Andres Associated Pool. Applicant also seeks an exception to Rule 5(A) of Division Order R-1670-I for approval of a non-standard 80-acre oil proration unit comprising the SW/4 NE/4 and NW/4 SE/4 of said Section 20 to be dedicated to the well.

CASE 8324: (Continued from September 5, 1984, Examiner Hearing)

Application of Yates Petroleum Corporation for a Carbon Dioxide Injection Pilot Project and unorthodox locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a carbon dioxide injection pilot project by the injection of carbon dioxide and water into the Grayburg formation in two wells proposed to be drilled in the West Loco Hills Unit at unorthodox locations as follows:

- (a) West Loco Hills Unit G4S Tract 13-12, located 1980 feet from the North line and 10 feet from the East line; and
- (b) West Loco Hills Unit G4S Tract 6-5, located 1475 feet from the South line and 10 feet from the East line

both in Section 12, Township 18 South, Range 29 East.

CASE 8347: Application of Yates Petroleum Corporation for an Exception to Rule 202, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 202 of the Division Rules and Regulations to provide an extension until July 1, 1987, of the obligation to plug or temporarily abandon existing wells in the West Loco Hills Grayburg No. 4 Sand Unit Area pending results of its Carbon Dioxide Injection Pilot Project to determine whether such wells can be utilized in the project.

CASE 8348: Application of Yates Petroleum Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 950 feet from the North line and 1500 feet from the West line of Section 27, Township 16 South, Range 37 East, Casey-Strawn Pool, the N/2 NW/4 of said Section 27 to be dedicated to the well.

CASE 8314: (Continued and Readvertised)

Application of Cities Service Oil & Gas Corp. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line of Section 21, Township 21 South, Range 27 East, Burton Flats-Morrow Gas Pool, the N/2 of said Section 21 to be dedicated to the well. In the absence of objection, this application will be approved based upon the prior record.

CASE 8311: (Continued and Readvertised)

Application of Sun Exploration and Production Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 2630 feet from the North line and 1625 feet from the East line of Section 27, Township 9 South, Range 36 East, to test the Montoya, Simpson and Granite Wash formations and also to test the Crossroads-Devonian Pool, the SW/4 NE/4 of said Section 27 to be dedicated to the well. In the absence of objection, this application will be approved based upon the record of hearing held on August 22, 1984.

CASE 8337: (Continued from September 5, 1984, Examiner Hearing)

Application of Schalk Development Co. for HARSHIP GAS WELL CLASSIFICATION, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Schalk 62 Well No. 1 located in Unit P of Section 33, Township 32 North, Range 5 West, Basin-Dakota Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

Docket No. 37-84

DOCKET: COMMISSION HEARING - THURSDAY - SEPTEMBER 20, 1984

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8275: (Continued from August 8, 1984, Examiner Hearing)
(This Case will be dismissed)

Application of Robert E. Landreth for compulsory pooling and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow, Atoka and Strawn formations underlying the N/2 of Section 3, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North and West lines of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8349: Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the N/2 of Section 3, Township 25 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8286: (Continued from August 1, 1984, Commission Hearing)

Application of Mesa Grande Resources, Inc. for creation of a new oil pool and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for oil production to be designated as the Gavilan Greenhorn-Graneros-Dakota Oil Pool in Townships 24 and 25 North, Range 2 West, and the promulgation of special pool rules including a provision for 160-acre spacing.

CASE 8350: Application of Jerome P. McHugh for new pool creation and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool to be designated as the Gavilan Greenhorn-Graneros-Dakota Oil Pool comprising Sections 1 through 3 in Township 24 North, Range 2 West and Sections 17 through 30 plus 33 through 36 in Township 25 North, Range 2 West, and the promulgation of temporary special pool rules therefor including a provision for 320-acre well spacing and proration units and specified well location requirements.

DOCKET: COMMISSION HEARING - WEDNESDAY - SEPTEMBER 26, 1984
OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8351:

Application of Cities Service Oil & Gas Corporation for a unit agreement, Harding and San Miguel Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the West Bravo Dome Unit comprising 43,154 acres, more or less, of State, Federal and Fee lands in portions of Townships 17, 18, 19 and 20 North, Ranges 29 and 30 East.

CASE 8352:

Application of Cities Service Oil & Gas Corporation for special pool rules, Harding and San Miguel Counties, New Mexico. Applicant, in the above-styled cause, seeks an order establishing temporary 640-acre spacing rules for an area in portions of Townships 17, 18, 19 and 20 North, Ranges 29, 30 and 31 East.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
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MEMORANDUM

TO: ALL OPERATORS

FROM: WILLIAM J. LEMAY, DIRECTOR *WJL*

SUBJECT: RULE 104 C II OF THE GENERAL RULES AND
REGULATIONS

DATE: AUGUST 3, 1990

On July 27, 1988, we sent a memorandum to all operators to explain the Division's procedures for ensuring compliance with the above rule in handling applications for additional wells on existing proration units. The procedures are primarily applicable in unprorated gas pools.

The final paragraph of the July 27 memo reads as follows:

"Applications for additional wells on existing proration units will be approved only on the understanding that upon completion of the well the operator shall elect which well will be produced and which will be abandoned. Application to produce both wells will be approved only after notice and hearing and upon compelling evidence that the applicant's correlative rights will be impaired unless both wells are produced."

Additional explanation of the intent of the above paragraph is set out below:

Application to produce both wells continuously and concurrently will be approved only after notice and hearing and upon compelling evidence that the applicant's correlative rights will be impaired unless both wells are produced.

Requests to produce the wells alternately (one well shut-in while the other produces) may be submitted for administrative handling. The request should set out the length of the producing and shut-in cycles for each well (a one month minimum is suggested), the proposed method for ensuring compliance with the proposed producing and shut-in schedules, and the reasons for the request. Notice should be provided to offset operators in the usual manner, allowing a 20-day waiting period. The application should be sent to Santa Fe with a copy to the appropriate District office.

Dockets Nos. 25-90 and 26-90 are tentatively set for September 5, 1990 and September 19, 1990. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 22, 1990

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

CASE 10048: Application of Great Western Drilling Company for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a non-standard 327.80-acre gas spacing and proration unit for the Basin Fruitland Coal (Gas) Pool comprising Lots 3 and 4, and the S/2 SW/4 (SW/4 equivalent) of Irregular Section 8 and the W/2 W/2 of Section 17, Township 32 North, Range 11 West (which is bounded to the north by the New Mexico/Colorado state line at Mile Corner No. 274), to be dedicated to its J. E. Decker Well No. 11 located at a standard coal gas well location 910 feet from the South line and 955 feet from the West line (Unit M) of said Section 8.

CASE 9998: (Continued and Readvertised)

Application of Yates Energy Corporation to amend Division Order No. R-9093, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-9093, as amended, which order compulsorily pooled all mineral interests in the Undesignated Tamano-Bone Spring Pool underlying the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 31 East. Applicant now seeks to include a provision within said order pooling all mineral interests from the surface to the base of the Undesignated Tamano-Bone Spring Pool. The applicant also requests that this amendment be made effective retroactive to January 8, 1990. Said unit is located approximately 5.5 miles south by west of New Mexico State Highway No. 529's intersection with the Lea/Eddy County line.

CASE 10043: (Continued from August 8, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying all of Section 7, Township 28 North, Range 10 West, forming a standard 257.95-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 (equivalent) of said Section 7. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 4 miles southeast of Bloomfield, New Mexico.

CASE 10044: (Continued from August 8, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 20, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5.5 miles southeast of Bloomfield, New Mexico.

CASE 10045: (Continued from August 8, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Section 22, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles southwest by south of Blanco, New Mexico.

CASE 10046: (Continued from August 8, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Section 27, Township 28 North, Range 10 West, forming a standard 320-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the NE/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles south-southwest of Blanco, New Mexico.

CASE 10047: (Continued from August 8, 1990, Examiner Hearing.)

Application of D. J. Simmons Company for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of Section 30, Township 28 North, Range 10 West, forming a standard 329.40-acre gas spacing and proration unit for said pool, to be dedicated to a well to be drilled at a standard coal gas well location in the SW/4 (equivalent) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles south-southeast of Bloomfield, New Mexico.

CASE 10049: Application of Santa Fe Energy Operating Partners, L. P. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 4, Township 23 South, Range 31 East, and in the following manner: the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated West Sand Dunes-Atoka Gas Pool and Undesignated Los Medanos-Morrow Gas Pool); the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; and the SE/4 SW/4 to form a standard statewide 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent (which presently includes the Undesignated Los Medanos-Bone Spring Pool). Said units are to be dedicated to a single well to be drilled at an orthodox location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in the drilling of said well. Said unit is located approximately 3 miles north of Mile Post No. 15 on New Mexico State Highway No. 128.

CASE 10031: (Continued from August 8, 1990, Examiner Hearing.)

Application of Nearburg Producing Company for a non-standard oil proration unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an 80-acre non-standard oil spacing and proration unit comprising the W/2 NE/4 of Section 31, Township 19 South, Range 25 East, Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard oil well location thereon. Said unit is located approximately 9 miles west by south of Lakewood, New Mexico.

CASE 10050: Application of Blackwood & Nichols Co., Ltd. for directional drilling and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authorization to directionally drill from a surface location 1830 feet from the South line and 830 feet from the East line (Unit I) of Section 12, Township 30 North, Range 8 West, to a proposed bottomhole location in the Basin-Fruitland Coal Gas Pool within 100 feet of a target point 1376 feet from the South line and 840 feet from the West line (Unit K) of Section 7, Township 30 North, Range 7 West. Said well is to be dedicated to a non-standard gas spacing and proration unit comprising 298.90 acres, more or less, described as follows: Lots 6, 7, 8, 9, 12, 13, 14, and 15 and that portion of Tract No. 40 laying west of the projected north/south line which is common to both Lots 15 and 16 of said Section 7, (W/2 equivalent) as shown on the official U.S. Public Land Survey dated July 19, 1915, and Lots 7 and 8 and the E/2 NW/4 of Section 18 (NW/4 equivalent), Township 30 North, Range 7 West. Said unit is located approximately 1.5 miles north of the Navajo Reservoir Dam.

CASE 10051: Application of Union Oil Company of California d/b/a Unocal for pool contraction and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to contract the horizontal limits of the Esperanza-Delaware Pool by deleting all of Sections 28 and 33, Township 21 South, Range 27 East, and further seeks the promulgation of Special Pool Rules which provide for a 120 barrel per day special oil allowable. Said pool is located approximately 2 miles north-northeast of Carlsbad, New Mexico.

CASE 10052: Application of Shell Western E & P Inc. for amendment of Division Order Nos. R-8539 and R-8541, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Division Order No. R-8539 which, in part, created and promulgated special rules for the North Eunice Blinbry-Tubb-Drinkard Oil and Gas Pool, by eliminating the separate classification and regulation of gas wells in said pool and redesignate same as the North Eunice Blinbry-Tubb-Drinkard Pool. The applicant further seeks the amendment of Division Order No. R-8541, as amended, which instituted the Northeast Drinkard Waterflood Project, to conform the provisions of the waterflood area to the new pool classification. Also, pursuant to the provisions of said Order No. R-8539 (Decretory Paragraph No. 9) the applicant seeks to present a review of pool operations and the need for such continuance.

CASE 10053: Application of Woodbine Petroleum Inc. for an exception to Division Order No. R-3221, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the provisions of Division Order No. R-3221, as amended, to permit the disposal of water produced in conjunction with the production of oil and gas from its Mobil Federal and Amoco Federal Leases into an unlined pit to be located in the NE/4 SE/4 (Unit I) of Section 21, Township 19 South, Range 32 East. Said area is located approximately 6 miles north of Laguna Toston.

CASE 10054: Application of Pacific Enterprises Oil Company (USA) for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from a depth of 5000 feet to the top of the Mississippian Chester Limestone formation, underlying the following described acreage in Section 12, Township 17 South, Range 29 East, and in the following described manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Grayburg-Morrow Gas Pool); and the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated Anderson-Pennsylvanian Gas Pool). Said units are to be dedicated to a single well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3.75 miles northwest of Loco Hills, New Mexico.

CASE 9995: (Continued from August 8, 1990, Examiner Hearing.)

Application of Sendero Petroleum, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool underlying all of Section 8, Township 21 South, Range 23 East, forming a standard 640-acre gas spacing and proration unit for said pool, to be dedicated to the plugged and abandoned Santa Fe Exploration Company Indian Basin Federal Well No. 1 located at a previously authorized unorthodox gas well location (NSL-2809, dated June 7, 1990) 660 feet from the South and East lines (Unit P) of said Section 8. Also to be considered will be the cost of re-entering and recompleting

said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in the re-entering and recompletion of said well. Said unit is located approximately 3.75 miles west-northwest of the Marathon Oil Company Indian Basin Gas Plant.

CASE 9997: (Continued from August 8, 1990, Examiner Hearing.)

Application of TXO Production for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 20, Township 19 South, Range 25 East, and in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent (which presently includes but is not necessarily limited to the Undesignated North Cemetery-Atoka Gas Pool, Cemetery-Morrow Gas Pool and Undesignated Boyd-Morrow Gas Pool); the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent (which presently includes the Undesignated North Dagger Draw-Upper Pennsylvanian Gas Pool); and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent. Said units are to be dedicated to a single well to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7.5 miles west by north of Lakewood, New Mexico.

CASE 10038: (Continued from August 8, 1990, Examiner Hearing.)

Application of Nassau Resources, Inc. for infill drilling in the Basin-Fruitland Coal Gas Pool on its Carracas Canyon Unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Division General Rule 104.C.II., pursuant to Division Memorandum dated July 27, 1988, by instituting an infill drilling program within its Carracas Canyon Unit Area located in portions of Townships 31 and 32 North, Ranges 4 and 5 West, to drill, complete and produce a second coal gas well within an existing 320-acre gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool. Said unitized area is located approximately 17 miles west by north of Dulce, New Mexico.

CASE 10021: (Continued and Readvertised)

Application of Meridian Oil, Inc. for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its existing Kutz Deep Test Well No. 2 located 990 feet from the South and East lines (Unit P) of Section 28, Township 28 North, Range 10 West, the E/2 of said Section 28 to be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool. Said well is located approximately 7.25 miles south-southwest of Blanco, New Mexico.

CASE 10055: Application of Meridian Oil, Inc. for an unorthodox coal gas well location and a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox coal gas well location for its Payne Well No. 271, to be drilled 65 feet from the North line and 300 feet from the East line (Unit A) of Section 27, Township 32 North, Range 10 West, Cedar Hill-Fruitland Basal Coal Pool, Lots 1 through 8 (E/2 equivalent) of said Section 27 to be dedicated to said well to form a non-standard 305.03-acre gas spacing and proration unit for said pool. Said unit is located approximately 1.5 miles northeast of Cedar Hill, New Mexico.

CASE 10056: Application of Meridian Oil, Inc. for three non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 6 of Division Order No. R-8768 to establish three non-standard gas spacing and proration units for Basin-Fruitland Coal (Gas) Pool production in Irregular Sections 6, 7, 18, 19, and 30, Township 31 North, Range 8 West. Said row of Sections are located approximately 8.5 miles northwest of the Navajo Reservoir Dam.

CASE 10057: Application of Meridian Oil, Inc. for pool creation, special pool rules and discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for the Wolfcamp formation comprising the NE/4 of Section 16, Township 18 South, Range 32 East, and the promulgation of temporary special rules therefor including a provision for 80-acre spacing and proration units and designated well location requirements. Applicant further seeks the assignment of an oil discovery allowable, pursuant to General Rule 509, to its Mitchell "16" State Well No. 1 located 1650 feet from the North line and 990 feet from the East line (Unit H) of said Section 16, which is approximately 7.5 miles south of Maljamar, New Mexico.

CASE 10058: Application of Phillips Petroleum Company for eight non-standard gas proration units and seven unorthodox coal gas well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of eight non-standard gas spacing and proration units and seven unorthodox coal gas well locations within its San Juan 32-7 Unit located in Irregular Sections 3, 4, 5, 6, 7, and 18 of Township 31 North, Range 7 West. Said area is located along the Pinos Arm of the Navajo Lake approximately 8 miles north of its Dam.

CASE 7426: (Reopened)

Application of Phillips Petroleum Company for amendment of Division Order No. R-5897 and certification of a tertiary recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-5897, to include the injection of carbon dioxide in the previously authorized pressure maintenance project in the East Vacuum Grayburg-San Andres Unit, for conversion of existing injectors to water/carbon dioxide injection, and for certification to the Secretary of the IRS that the East Vacuum Grayburg-San Andres Unit Project is a qualified tertiary oil recovery project.

CASE 10059: Application of Chevron U.S.A., Inc. for the expansion of the Eunice Monument South Unit Area and for the amendment of Division Order No. R-7765, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an amendment to Division Order No. R-7765, as amended by Order No. R-7765-A which statutorily unitized (for the purpose of instituting a waterflood project for the secondary recovery of oil and associated gas) all mineral interests in the Eunice Monument Pool underlying the Eunice Monument South Unit Area, which encompasses 14,189.84 acres, more or less, in portions of Townships 20 and 21 South, Ranges 36 and 37 East, to include at this time an additional 3000 acres, more or less, comprising all or portions of Sections 10, 11, 13, 14, 15, 23, and 24, Township 20 South, Range 36 East, Eunice Monument Pool. Among the matters to be considered at the hearing will be the necessity of expansion of unit operations; the determination of a fair, reasonable and equitable allocation of production and costs of production to each of the various tracts in the expanded unit area; their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations. Said expansion area is located approximately 5 miles southwest of Monument, New Mexico.

CASE 10060: Application of Chevron U.S.A., Inc. for the expansion of the Eunice Monument South Unit Waterflood Project Area and to amend Division Order No., R-7766, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to expand its Eunice Monument South Unit Waterflood Project Area, as promulgated by Division Order No. R-7766, to include all or portions of Sections 10, 11, 12, 13, 14, 15, 23 and 24, Township 20 South, Range 36 East, Eunice Monument Pool, which would make the project area coterminous with its proposed expanded Eunice Monument South Unit Area, being the subject of Division Case No. 10059. Further, the applicant proposes to inject water into the Eunice Monument Pool within said expanded area through 35 wells to be converted from producing wells to injection wells and 3 new wells to be drilled as injectors. The applicant also requests that said Order No. R-7766 be amended to include any provisions necessary for such other matters as may be appropriate for said expansion and continued waterflood operations. Said area of interest is located approximately 5 miles southwest of Monument, New Mexico.

CASE 10061: Application of Chevron U.S.A., Inc. for pool extension and contraction, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the vertical extension of the upper limits of the Eunice Monument Pool to include either the top of the Grayburg formation or to a subsea datum of minus 100 feet, whichever is higher, and the concomitant amendment of the vertical limits of the Eumont Gas Pool by contracting its lower limits to either the base of the Queen formation or to a subsea datum of minus 100 feet, whichever is higher, underlying the following described area which is also the proposed expanded area for the applicant's Eunice Monument South Unit Area, being the subject of Division Case No. 10059:

TOWNSHIP 20 SOUTH, RANGE 36 EAST

Section 10: E/2 E/2
Section 11: W/2 NE/4, W/2, and SE/4
Section 13: W/2 and S/2 SE/4
Section 14: All
Section 15: NE/4 NE/4
Section 23: All
Section 24: N/2, SW/4 and W/2 SE/4

Said area is located approximately 5 miles southwest of Monument, New Mexico.

CASE 10062: Application of OXY USA Inc. for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the Central Corbin-Queen Pool, underlying 1561.19 acres, more or less, of Federal and Fee lands comprising portions of Sections 3, 4, 8, 9, and 10, Township 18 South, Range 33 East. Said Unit is to be designated the Central Corbin Queen Unit. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including but not limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a provision for carrying any non-consenting working interest owner within the unit area upon such terms and conditions to be determined by the Division as just and reasonable. Said Unit Area is located approximately 8 miles southeast of Maljamar, New Mexico.

CASE 10063: Application of OXY USA Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its proposed Central Corbin Queen Unit Area (Division Case No. 10062) located in portions of Sections 3, 4, 8, 9, and 10, Township 18 South, Range 33 East, by the injection of water into the Central Corbin Queen Pool through 12 certain wells to be converted from producing Queen oil wells to injection wells. Said area is located approximately 8 miles southeast of Maljamar, New Mexico.

CASE 10064: Application of OXY USA Inc. for pool contraction and extension, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the horizontal contraction of the Corbin-Queen Pool and the concomitant extension of the Central Corbin-Queen Pool underlying Lots 1 and 2 (N/2 NE/4 equivalent) of Section 4, Township 18 South, Range 33 East, which is located approximately 7 miles southeast by east of Maljamar, New Mexico.

CASE 8350: (Reopened) (Continued from August 8, 1990, Examiner Hearing.)

In the matter of Case 8350 being reopened pursuant to the provisions of Commission Order No. R-7745, which order promulgated temporary special rules and regulations for the Gavilan Greenhorn-Graneros-Dakota Oil Pool in Rio Arriba County, including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 10065: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves and Lea Counties, New Mexico.

- (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the West Bootleg Ridge-Atoka Gas Pool. The discovery well is the Mercury Exploration Company Connally Federal Well No. 1 located in Unit J of Section 15, Township 22 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM
Section 15: S/2

- (b) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for San Andres production and designated as the West Cato-San Andres Gas Pool. The discovery well is the Stevens Operating Corporation C. L. O'Brien Well No. 2 located in Unit H of Section 7, Township 8 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 8 SOUTH, RANGE 30 EAST, NMPM
Section 7: NE/4
Section 8: NW/4

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Paddock production and designated as the North Justis-Paddock Pool. The discovery well is the Texaco Inc. G. L. Erwin 8 Fed NCT-2 Well No. 1 located in Unit P of Section 35, Township 24 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM
Section 35: SE/4

- (d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Blinebry production and designated as the West Lovington-Blinebry Pool. The discovery well is the Mallon Oil Company Mobil 5 State Well No. 1 located in Unit O of Section 5, Township 17 South, Range 36 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, NMPM
Section 5: SE/4

- (e) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp and Pennsylvanian production and designated as the Nobien Wolfcamp-Pennsylvanian Gas Pool. The discovery well is the Yates Petroleum Corporation Paduca Unit Well No. 3 located in Unit I of Section 23, Township 25 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 32 EAST, NMPM
Section 23: E/2

- (f) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Strawn production and designated as the Pitchfork Ranch-Strawn Pool. The discovery well is the Bruce A. Wilbanks Company Moore "34" Com Well No. 1 located in Unit G of Section 34, Township 24 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM
Section 34: NE/4

- (g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for San Andres production and designated as the S.R.R.-San Andres Pool. The discovery well is the Spence Energy Company Kellahin 14 State Well No. 2 located in Unit P of Section 14, Township 9 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM
Section 14: SE/4

- (h) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the Mid Vacuum-Delaware Pool. The discovery well is the Maralo Inc. Maralo SV-16 State Well No. 1 located in Unit L of Section 16, Township 18 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM
Section 16: SW/4

- (i) EXTEND the Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 34 EAST, NMPM
Section 26: E/2

- (j) EXTEND the South Corbin-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 18: SE/4

- (k) EXTEND the West Corbin-Delaware Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 12: SW/4
Section 13: NW/4
TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 22: NW/4
- (l) EXTEND the South Corbin-Wolfcamp Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 28: NE/4
- (m) EXTEND the Gem-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
Section 29: N/2
- (n) EXTEND the Gem-Wolfcamp Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 23: S/2
- (o) EXTEND the Hat Mesa-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM
Section 1: Lots 1, 2, 7, 8, 9, 10, 15 and 16
- (p) EXTEND the Hume-Atoka Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM
Section 5: SW/4
Section 8: W/2
- (q) EXTEND the North Hume-Wolfcamp Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM
Section 8: NE/4
- (r) EXTEND the East Lusk-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 26: SE/4
Section 35: N/2
- (s) EXTEND the Madine Drinkard-Abo Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM
Section 27: SE/4
- (t) EXTEND the South Osudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 21 SOUTH, RANGE 35 EAST, NMPM
Section 16: E/2
- (u) EXTEND the Pearl-Queen Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM
Section 28: NE/4
- (v) EXTEND the Red Hills-Wolfcamp Gas Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 26 SOUTH, RANGE 33 EAST, NMPM
Section 7: All
- (w) EXTEND the Skaggs-Drinkard Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 14: NE/4
- (x) EXTEND the Tonto-Wolfcamp Pool in Lea County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM
Section 14: SW/4
Section 22: NE/4
Section 23: NW/4

DOCKET: COMMISSION HEARING - THURSDAY - AUGUST 23, 1990

9:00 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

CASE 9854: (De Novo) (Continued from July 19, 1990, Commission Hearing.)

Application of Stevens Operating Corporation for pool creation and special pool rules, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Fusselman formation comprising the S/2 of Section 21 and the N/2 of Section 28, Township 10 South, Range 27 East, and for the promulgation of special rules and regulations therefor including provisions for 320-acre oil spacing and proration units, designated well location requirements, a special gas-oil ratio limitation of 20,000 cubic feet of gas per barrel of oil, and a special 320-acre oil allowable of 650 barrels per day. Said area is located at Mile Post No. 174 on U.S. Highway 380. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Dockets Nos. 32-92 and 33-92 are tentatively set for October 1, 1992 and October 15, 1992. Applications for hearing must be filed at least 23 days in advance of hearing date.

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 17, 1992

**8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO**

The following cases will be heard before David R. Catanach, Examiner or Michael E. Stogner, Alternate Examiner:

CASE 10529: (Continued from September 3, 1992, Examiner Hearing.)

Application of Pogo Producing Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 1650 feet from the East line (Unit B) of Section 34, Township 22 South, Range 32 East, to test the Morrow formation, the N/2 of said Section 34 to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. The proposed well site is located approximately 8.75 miles north-northeast of New Mexico State Highway No. 128 at the Lea/Eddy County Line.

CASE 10544: (Readvertised)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 860 feet from the West line (Unit D) of Section 23, Township 22 South, Range 23 East, to test all formations and/or pools from the top of the Wolfcamp formation to the base of the Morrow formation. Said well is to be either dedicated to the N/2 of said Section 23 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools within said vertical extent spaced on 320-acre spacing or all of said Section 23 forming a standard 640-acre gas spacing and proration unit for the Undesignated Indian Basin-Upper Pennsylvanian Gas Pool. Said area is located approximately 6 miles south of the Marathon Oil Company's Indian Basin Gas Plant.

CASE 10528: (Continued from September 3, 1992, Examiner Hearing.)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation, underlying the SE/4 of Section 20, Township 19 South, Range 25 East, forming a 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated North Dagger Draw-Upper Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles northwest of Seven Rivers, New Mexico.

CASE 10542: (Continued from September 3, 1992, Examiner Hearing.)

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the North line and 1650 feet from the West line (Unit F) of Section 30, Township 18 South, Range 25 East, for any and all formations and/or pools from the surface to the base of the Morrow formation being developed on 320-acre spacing, which presently includes but is not necessarily limited to the Undesignated Penasco Draw San Andres-Yeso Associated Pool, Penasco Draw-Permo Pennsylvanian Gas Pool, Undesignated Penasco Draw-Atoka Gas Pool, and Penasco Draw-Morrow Gas Pool, Lots 1 and 2, the NE/4, and E/2 NW/4 (N/2 equivalent) of said Section 30 to be dedicated to said well forming a standard 322.36-acre gas spacing and proration unit. The proposed well site is located approximately 11 miles southwest of Artesia, New Mexico.

CASE 10543: (Continued from September 3, 1992, Examiner Hearing.)

Application of Yates Petroleum Corporation for an unorthodox gas well location and simultaneous dedication, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 2, Township 19 South, Range 24 East, to test all formations and/or pools from the top of the Wolfcamp formation to the base of the Morrow formation which are spaced on 320-acre spacing, Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of said Section 2 are to be dedicated to said well forming a standard 321.08-acre gas spacing and proration unit. Further, the applicant seeks an exception to Division General Rule 104.C(2) to allow the N/2 equivalent of said Section 2 to be simultaneously dedicated in the Penasco Draw-Permo Pennsylvanian Gas Pool to the proposed well and to the existing Irish Hills "KW" State Well No. 2 located at a standard gas well location 1980 feet from the North and East lines (Unit G) of said Section 2. Said unit is located approximately 11.5 miles west by south at Seven Rivers, New Mexico.

CASE 10549: **Application of Greenhill Petroleum Corporation for waterflood expansion, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authority to expand its Lovington-Paddock Unit Waterflood Project, authorized by Division Order No. R-3124, by converting its Lovington Paddock Unit Well No. 9 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 30 and its Lovington Paddock Unit Well No. 10 located 660 feet from the North line and 2440 feet from the East line (Unit B) of Section 31, both in Township 16 South, Range 37 East, Lovington Paddock Unit, Lovington-Paddock Pool, from producing oil wells to water injection wells. Said wells are both located approximately 5.5 miles southeast of Lovington, New Mexico.

CASE 10550: **Application of R & G Drilling Company for an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval to recomplete its existing Schlosser Well No. 16 from the West Kutz-Pictured Cliffs Pool to the Basin-Fruitland Coal Gas Pool at an unorthodox coal gas well location 1180 feet from the South line and 800 feet from the East line (Unit P) of Section 10, Township 27 North, Range 11 West, the S/2 of said Section 10 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal Gas Pool. Said unit is located approximately 8 miles south of Bloomfield, New Mexico.

CASE 10537: **(Readvertised)**

Application of American Hunter Exploration, Ltd. for an unorthodox oil well location and a non-standard oil proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 610 feet from the North line and 2110 feet from the East line (Unit B) of irregular Section 5, Township 27 North, Range 1 West, to test the West Puerto Chiquito-Mancos Oil Pool. All of said Section 5 is to be dedicated to said well forming a non-standard 655.48-acre oil spacing and proration unit. Said unit is located approximately 12.5 miles west of El Vado, New Mexico.

CASE 10538: **(Readvertised)**

Application of American Hunter Exploration, Ltd. for an unorthodox oil well location and a non-standard oil proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to RULE 4 of the Special Rules and Regulations for the Gavilan-Mancos Oil Pool, as promulgated by Division Order No. R-7407, as amended, for a well to be drilled at an unorthodox oil well location no closer than 330 feet from the North line nor closer than 1400 feet from the East line (Unit B) of irregular Section 28, Township 27 North, Range 2 West, Undesignated Gavilan-Mancos Oil Pool, all of said Section 28 to be dedicated to said well forming a non-standard 430.56-acre oil spacing and proration unit for said pool. Said unit is located approximately 18 miles west by south of El Vado, New Mexico.

CASE 10540: **(Continued from September 3, 1992, Examiner Hearing.)**

Application of American Hunter Exploration, Ltd. for an unorthodox oil well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location 2480 feet from the South line and 915 feet from the West line (Unit J) of irregular Section 6, Township 27 North, Range 2 West, to test the Mancos formation. The NW/4 SE/4 of said Section 6 is to be dedicated to said well forming a standard 40-acre oil spacing and proration unit. Said unit is located approximately 19 miles west of El Vado, New Mexico.

CASE 10483: **(Continued from August 20, 1992, Examiner Hearing.)**

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the SE/4 NW/4 (Unit F) in all formations developed on 40-acre spacing from the surface to the base of the Strawn formation in Section 33, Township 15 South, Range 36 East, said unit to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately one-half mile southeast of the junction of U.S. Highway 82 and New Mexico No. 18.

CASE 10541: **(Continued from September 3, 1992, Examiner Hearing.)**

The consolidated application of Bird Creek Resources, Fortson Oil Company and Ray Westall Operating, Inc. for special pool rules, Eddy County, New Mexico. The applicants, in the above-styled cause, seek an order promulgating special rules for the East Herradura Bend-Delaware Pool including a provision for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil. Said pool is located in the southeastern portion of Township 22 South, Range 28 East and the northeastern portion of Township 23 South, Range 28 East, being approximately 5 miles northeast by north of Loving, New Mexico.

EXAMINER HEARING - THURSDAY - SEPTEMBER 17, 1992

CASE 10551: **Application of Basin Minerals, Ltd. for surface commingling, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks an exception to Division General Rule 303A for the surface commingling of production from three certain gas wells completed in the Blanco-Pictured Cliffs Pool and/or Blanco-Mesaverde Pool in the Atlantic "A" LS Lease located in the N/2 of Section 26, Township 31 North, Range 10 West, which is located approximately 5 miles south-southeast of Cedar Hill, New Mexico.

CASE 10552: **Application of ARCO Oil and Gas Company for pool creation and contraction and, if applicable, pool extensions and/or redesignations, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Blinebry, Tubb and Drinkard formations underlying all or portions of Sections 11 through 14, 23 through 26, 35 and 36, Township 25 South, Range 37 East, portions of Sections 19, 30, and 31, Township 25 South, Range 38 East, and a portion of Section 1, Township 26 South, Range 37 East. Further, the applicant seeks the concomitant contraction of the Justis-Blinebry Pool and the Justis Tubb-Drinkard Pool in the above-described area and, if applicable, the extension and/or redesignation of portions of the Justis-Blinebry and Justis Tubb-Drinkard Pools that may become severed due to the proposed Blinebry-Tubb-Drinkard pool creation. Said area is located approximately 4 miles east of Jal, New Mexico.

CASE 10553: **Application of ARCO Oil and Gas Company for statutory unitization, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order unitizing, for the purpose of establishing a secondary recovery project, all mineral interests in the proposed Justis-Blinebry-Tubb-Drinkard Pool, underlying 5360 acres, more or less, of State, Federal and Fee lands comprising portions of Townships 25 and 26 South, Ranges 37 and 38 East. Said unit is to be designated the South Justis Unit Area. Among the matters to be considered at the hearing will be the necessity of unit operations; the designation of a unit operator; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable and equitable allocation of production and costs of production, including capital investment, to each of the various tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate for carrying on efficient unit operations; including but not necessarily limited to, unit voting procedures, selection, removal or substitution of unit operator, and time of commencement and termination of unit operations. Applicant also requests that any such order issued in this case include a provision for carrying any non-consenting working interest owner within the unit area upon such terms and conditions to be determined by the Division as just and reasonable. Said unit area is located approximately 4 miles east of Jal, New Mexico.

CASE 10554: **Application of ARCO Oil and Gas Company for approval of a waterflood project, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks authority to institute a waterflood project by injection of water into the Blinebry, Tubb and Drinkard formations in its proposed South Justis Unit Area (Division Case No. 10553) underlying portions of Townships 25 and 26 South, Ranges 37 and 38 East. The applicant further seeks approval that said project qualify as an "Enhanced Oil Recovery Project" pursuant to the provisions of Division Order No. R-9708. Said project is located approximately 4 miles east of Jal, New Mexico.

CASE 8350: **(Reopened)**

In the matter of Case 8350 being reopened pursuant to the provisions of Division Order Nos. R-7745 and R-7745-A, which orders promulgated temporary special rules and regulations for the Gavilan Greenhorn-Graneros-Dakota Oil Pool in Rio Arriba County, New Mexico, including a provision for 320-acre spacing and proration units and designated well locations. Operators in said pool may appear and show cause why the temporary special rules for said Gavilan Greenhorn-Graneros-Dakota Oil Pool should not be rescinded.

CASE 10458: **(Continued from July 9, 1992, Examiner Hearing and this case will be dismissed.)**

Application of Meridian Oil Inc. for a high angle/horizontal directional drilling pilot project, special operating rules therefor, a non-standard gas-oil proration unit, an unorthodox well location and a special project allowable, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks to initiate a high angle/horizontal directional drilling pilot project in the Angel Peak-Gallup Associated Pool underlying all of Section 35, Township 27 North, Range 10 West, thereby creating a non-standard 640-acre gas or oil spacing and proration unit for said pool. The applicant proposes to drill its Huerfano Unit Well No. 306 from a tentative unorthodox surface location 1455 feet from the South line and 1550 feet from the West line (Unit K) of Section 35, Township 27 North, Range 10 West, kick-off from vertical in a southeasterly direction until an angle of approximately 90 degrees is achieved and continue drilling horizontally for approximately 3015 feet. Applicant, further seeks the adoption of special operating provisions and rules within the pilot project area including the designation of a target window for said horizontal wellbore described as a rectangle 790 feet from the South, East, and West lines and 3430 feet from the North line of said Section 35 and for a special project allowable. Said unit is centered a mile south of the U.S. Bureau of Land Management's Angel Peak Recreational Area Campground.

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CASE 10555: **Application of Meridian Oil Inc. for termination of gas prorationing in the Justis (Glorieta) Gas Pool, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks an order terminating gas prorationing in the Justis (Glorieta) Gas Pool and to exclude said pool from the provisions of Division Order No. R-8170, as amended (General Rules For The Prorated Gas Pools of New Mexico). The current pool boundaries include portions of Townships 24 and 25 South, Range 37 East, which is located approximately 4 miles east of Jal, New Mexico.

CASE 10502: (Continued from September 3, 1992, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet whichever is deeper, underlying the NW/4 NW/4 (Unit D) of Section 23, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.25 miles north-northwest of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10503: (Continued from September 3, 1992, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the SW/4 NW/4 (Unit E) of Section 23, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6 miles north-northwest of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10504: (Continued from September 3, 1992, Examiner Hearing.)

Application of Meridian Oil Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Delaware formation or to a depth of 8700 feet, whichever is deeper, underlying the NW/4 SW/4 (Unit L) of Section 24, Township 22 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit within said vertical extent. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 5.5 miles north by west of the junction of State Highway No. 128 and the Delaware Basin Road.

CASE 10556: **Application of Chi Energy, Inc. for special pool rules, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order promulgating special rules for the Old Millman Ranch-Bone Spring Pool including a provision for a limiting gas-oil ratio of 20,000 cubic feet of gas per barrel of oil. Said pool currently comprises portions of Sections 4, 5, and 8, Township 20 South, Range 28 East, being approximately 13.5 miles east of Seven Rivers, New Mexico.

CASE 10557: **Application of Hallwood Petroleum Inc. for an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 818 feet from the South line and 1099 feet from the East line (Unit P) of Section 24, Township 32 North, Range 13 West, the E/2 of said Section 24 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit for the Basin-Fruitland Coal Gas Pool. Said unit is located approximately 3.5 miles northeast of La Plata, New Mexico.

CASE 10558: **Application of Meridian Oil Inc. for an unorthodox coal gas well location, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks approval for an unorthodox coal gas well location 1175 feet from the North line and 1115 feet from the West line (Unit D) of Section 36, Township 30 North, Range 8 West. Said well is to be completed in the Basin-Fruitland Coal Gas Pool as a replacement well to the EPNG Com "D" Well No. 300 currently located in the NE/4 of said Section 36. The existing 320-acre gas spacing and proration unit comprising the N/2 of said Section 36 shall be dedicated to said well. Said unit is located approximately 1-1/2 miles northwest by north of Navajo City, New Mexico.

CASE 10559: **Application of Southwest Royalties, Inc. for salt water disposal, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks authority to re-enter the previously plugged and abandoned Conoco Inc. Julie Com Well No. 1 located 1980 feet from the North line and 990 feet from the East line (Unit H) of Section 17, Township 19 South, Range 25 East, and utilize said well to dispose of produced salt water into the Abo formation through the perforated interval from approximately 4000 feet to 5000 feet. Said well is approximately 6.5 miles northwest of Seven Rivers, New Mexico.

CASE 10471: (Reopened)

Application of Southwest Royalties, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 17, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations spaced on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Dagger Draw-Pennsylvanian Pool. Said unit is to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northwest of Seven Rivers, New Mexico.

CASE 10560: **Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Canyon formation underlying the NE/4 of Section 17, Township 19 South, Range 25 East, forming a standard 160-acre spacing and proration unit for any and all formations spaced on 160-acre spacing within said vertical extent, which presently includes but is not necessarily limited to the North Dagger Draw-Pennsylvanian Pool. Said unit is to be dedicated to the existing Southwest Royalties, Inc. Dagger Draw Well No. 1 located at a standard location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 17, said unit and well were the subject of Division Case No. 10471. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 6.5 miles northwest of Seven Rivers, New Mexico.

CASE 10561: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Eddy and Lea Counties, New Mexico.

- (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Strawn production and designated as the East Big Dog-Strawn Pool. The discovery well is the Charles B. Gillespie Jr. Hamilton Federal Well No. 1 located in Unit O of Section 33, Township 15 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 35 EAST, NMPM

Section 33: SE/4

- (b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the East Caprock-Mississippian Gas Pool. The discovery well is the WOG Inc. State Well No. 1 located in Unit A of Section 11, Township 11 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 11 SOUTH, RANGE 32 EAST, NMPM

Section 11: N/2

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Grayburg production and designated as the Lone Ranger-Grayburg Pool. The discovery well is the Pogo Producing Company Buffalo Federal Well No. 1 located in Unit B of Section 11, Township 19 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 11: NE/4

- (d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the Rattlesnake Flat-Delaware Pool. The discovery well is the Yates Petroleum Corporation Araphaho AKP Federal Well No. 1 located in Unit O of Section 29, Township 26 South, Range 33 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 33 EAST, NMPM

Section 29: SE/4

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- (e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Delaware production and designated as the West Triste Draw-Delaware Pool. The discovery well is the Harvard Petroleum Corporation State IG Well No. 1 located in Unit B of Section 32, Township 23 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NMPM

Section 29: S/2

Section 32: NE/4

- (f) EXTEND the North Airstrip-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM

Section 23: NE/4

- (g) EXTEND the North Anderson Ranch-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM

Section 15: W/2

Section 16: SE/4

- (h) EXTEND the ARAB-C-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NMPM

Section 5: Lots 9, 10, 15 and 6

- (i) EXTEND the Bilbrey-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM

Section 33: S/2

Section 34: S/2

- (j) EXTEND the Buffalo-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM

Section 32: SW/4

- (k) EXTEND the Buffalo-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 2: NE/4

- (l) EXTEND the Corbin-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM

Section 7: NE/4

- (m) EXTEND the South Corbin-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM

Section 16: NE/4

Section 29: SE/4

- (n) EXTEND the East Livingston Ridge-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 15: NW/4

Section 16: NE/4

Section 22: NW/4

- (o) EXTEND the Lost Tank-Delaware Pool in Eddy and Lea Counties, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM

Section 19: SW/4

Section 30: NW/4

- (p) EXTEND the East Lusk-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 1: NW/4

Section 2: NE/4

- (q) EXTEND the Querecho Plains-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 24: SW/4

- (r) EXTEND the Red Hills-Wolfcamp Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 33 EAST, NMPM

Section 21: All

- (s) EXTEND the Rhodes Yates-Seven Rivers Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 37 EAST, NMPM

Section 5: SW/4

Section 6: SE/4

- (t) EXTEND the Teaque-Blinebry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM

Section 34: SE/4

- (u) EXTEND the Teas-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM

Section 13: S/2

- (v) EXTEND the Tonto-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM

Section 9: SE/4

Section 15: W/2

Section 16: NE/4

- (w) EXTEND the North Tulk-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 32 EAST, NMPM

Section 20: SE/4

Section 28: E/2 and NW/4

Section 29: NE/4