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OIL CONSERVATION DIV. SANTA FE

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8350 (Reopened)

CASE 8350 BEING REOPENED PURSUANT TO DIVISION ORDER NOS. R-7745 AND R-7745-A, WHICH PROMULGATED TEMPORARY SPECIAL RULES AND REGULATIONS FOR THE GAVILAN GREENHORN-GRANEROS-DAKOTA OIL POOL IN RIO ARRIBA COUNTY, NEW MEXICO

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by BENSON-MONTIN-GREER DRILLING CORPORATION as required by the Oil Conservation Division.

APPEARANCE OF PARTIES

PARTICIPANT

ATTORNEY

BENSON-MONTIN-GREER	W. Thomas Kellahin
DRILLING CO.	KELLAHIN & KELLAHIN
221 Petroleum Ctr Building	P.O. Box 2265
Farmington, NM 87401	Santa Fe, NM 87504
ATTN: Al Greer	(505) 982-4285

OPPOSITION OR OTHER PARTY ATTORNEY

SEE OPPOSITION FILING, IF ANY

Pre-Hearing Statement Case No. 8350 (Reopened) Page 2

STATEMENT OF CASE

PARTICIPANT

Benson-Montin-Greer Drilling Corporation is in support of making the temporary rules and regulations permanent for the subject pool.

OPPOSITION OR OTHER PARTY

SEE OPPOSITION FILING

PARTICIPANT	PROPOSED EVIDENCE	
WITNESSES	EST. TIME	EXHIBITS
NONE		

OPPOSITION

WITNESSES

EST. TIME

EXHIBITS

SEE OPPOSITION FILING

PROCEDURAL MATTERS

None.

HIN and By: W. Thomas Kellahin P.O. Box 2265

P.O. Box 2265 Santa Fe, New Mexico 87504 (505) 982-4285 ATTORNEYS FOR BENSON-MONTIN-GREER DRILLING CORPORATION

PHST911.625

NM&O OPERATING COMPANY Suite 900 23 West Fourth Tulsa, Oklahoma 74103

(918) 584-3802

September 17, 1992

VIA HAND DELIVERY

David R. Catanach, Examiner New Mexico Oil Conservation Division State Land Office Building Santa Fe, New Mexico 87503

> Re: NMOCD Case No. 8350 (Reopened) Gavilan Greenhorn-Graneros-Dakota Oil Pool Rio Arriba County, New Mexico

Dear Mr. Catanach:

Please consider this correspondence as NM&O Operating Company's ("NM&O") request that the temporary special rules and regulations, as set forth pursuant to provisions of Division Order Nos. R-7745 and R-7745-A, for the Gavilan Greenhorn-Graneros-Dakota Oil Pool in Rio Arriba County, New Mexico, including a provision for 320 acre spacing and proration units and designated well locations, be made permanent.

NM&O, which operates wells in the referenced Oil Pool, believes that the establishment of permanent pool rules as set forth under the current temporary special rules and regulations will protect correlative rights in the field and will be to the best advantage of the taxpayers of the State of New Mexico. However, in the event the Oil Conservation Division should rule to revert the field spacing to 40 acres, NM&O would encourage a provision that would "grandfather" existing 320 acre spacing and proration units, and designated well locations.

Very truly yours,

Larry D. Sweet President

MALLON OIL COMPANY

1099 18th Street, Suite 2750, Denver, Colorado 80202 (303) 293-2333 ail CONSER: IN DIVISION RECTIVED '92 SEP 15 RM 9 02

September 11, 1992

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504-2088

Attention: Mr. David Catanach

Re: NMOCD Case 8350 (Re-opened) Examiner Hearing Docket 31-92 September 17, 1992 Gavilan Greenhorn-Graneros-Dakota Pool Rio Arriba County, New Mexico

Dear Mr. Catanach:

The above referenced case is being re-opened pursuant to provisions of Division Orders R-7745 and R-7745-A, concerning temporary rules for the referenced pool. Mallon Oil Company operates a well in the pool and is contemplating recompleting other wells to zones in the pool.

Because we feel that the change to forty acre (statewide) spacings would be economically impractical for the zones in the pool, and thus create a situation wherein correlative rights may be in jeopardy we hereby request that the current, temporary rules be made permanent.

Sincerely,

MALLON OIL COMPANY

Kevin M. Fitzgerald President

KMF/tm

NM&O OPERATING COMPANY Suite 900 23 West Fourth Tulsa, Oklahoma 74103

(918) 584-3802

September 17, 1992

VIA HAND DELIVERY

David R. Catanach, Examiner New Mexico Oil Conservation Division State Land Office Building Santa Fe, New Mexico 87503

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Very truly yours,

Larry D. Sweet President

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BENSON-MONTIN-GREER DRILLING CORP.

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221 PETROLEUM CENTER BUILDING, FARMINGTON, NM 87401 505-325-8874 FAX: 505-327-9207

September 8, 1992

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Attention: Mr. David Catanach

Re: NMOCD CASE 8350 (REOPENED) EXAMINER HEARING DOCKET 31-92 SEPTEMBER 17, 1992 GAVILAN GREENHORN-GRANEROS-DAKOTA OIL POOL RIO ARRIBA COUNTY, NEW MEXICO

Gentlemen:

The captioned case is being reopened pursuant to provisions of Division Order Nos. R-7745 and R-7745-A which orders promulgated temporary special rules and regulations for the Gavilan Greenhorn-Graneros-Dakota oil pool including a provision for 320acre spacing and proration units. Benson-Montin-Greer Drilling Corp. operates wells in this pool. They are all stripper wells. We hereby request that the temporary rules be made permanent.

One of our concerns should the spacing revert to 40 acres would be the problem of distribution of production income to royalty owners, who have been paid on the basis of 320-acre spacing, and what would happen if spacing reverted to 40 acres.

Yours truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY: Albert R. Greer

ARG/tlp