

CASE 8439: Applicat on of Chama Petroleum Co. for an unorthodox gas well location, Lea County, New Mexico.

Applican:, in the above-styled cause, seeks approval of an unorthodox gas well location 1650 feet from the North line and 1980 feet from the West line of Section 25, Township 20 South, Range 34 East, Devonian and Pennsylvanian formations, the W/2 of said Section 25 to be dedicated to the well.

#### CASE 7936: (Reopened)

Application of Hilliard Oil & Gas Inc. for temporary special pool rules, Chaves County, New Mexico. In the matter of Case 7936 being reopened pursuant to the Provisions of Order No. R-7364 which promulgated temporary pool rules for the Cedar Point-Strawn Pool in Chaves County, including a provision for 80-acre spacing units. All interested parties may appear and show cause why the Cedar Point-Strawn Pool should not be developed on 40-acre proration units.

Application of Conoco Inc. to amend Administrative Division Order DHC-417, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks to amend Administrative Division Order DHC-417 to allow its State H-35 Well No. 9 located in Unit H of Section 35, Township 17 South, Range 34 East, to produce approximately 50 to 60 more barrels of water per day than presently allowed.

### CASE 8421: (Continued and Readvertised)

Application of Samson Resources Company for compulsory pooling and an unorthodox location, Lea County, 'ew Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to 9,750 feet for any formation or pool dedicated on 160-acre spacing underlying the NW/4 of Section 8, Township 9 South, Range 34 East, to be dedicated to a well to be drilled at an unorthodox location 330 feet from the North line and 525 feet from the West line of said Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8441: Application of Sun Exploration and Production Company for the amendment of Division Order No. R-7677, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-7677 to change the unorthodox oil well location to 2,561 feet from the South line and 1,610 feet from the East line of Section 27, Township 9 South, Range 36 East, Montoya, Simpson, and Granite Wash formations and the Crossroads Devonian Oil Pool, the NW/4 SE/4 of said Section 27 to be dedicated to the well.

CASE 8442: Application of Rio Pecos Corporation for an unorthodox gas well location, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 1980 feet from the North line and 1500 feet from the East line of Section 18, Township 16 South, Range 34 East, South Kennitz Atoka-Morrow Gas Pool, the N/2 of said Section 18 to be dedicated to the well.

# CASE 8382: (Continued and Readvertised)

Application of TXO Production Company for dual completion, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks the dual completion of its Pioneer Federal Com Well No. 1 located '980 feet from the North line and 1740 feet from East line (Unit G) of Section 19, Township 21 South. Range 27 East, to produce oil and gas from the Lahuerta-Wolfcamp Pool through a string of tubing and gas from the Burton Flat-Morrow Gas Pool through the casing-tubing annulus.

CASE 8443: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting, and extending certain pools in Lea, Roosevelt and Chaves Counties, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Pitchfork Ranch-Wolfcamp Pool. The discovery well is HNG Oil Company Moore 34 Com Well No. 1 located in Unit G of Section 34, Township 24 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 34 EAST, NMPM

Section 34: NE/4

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(b) CREATE a new pool in Roosevelt County, New Mexico, classified as an oil pool for San Andres production and designated as the West Todd-San Andres Pool. The discovery well is the Pioneer Production Corporation Pettigrew 30 Well No. 1 located in Unit A of Section 30, Township 7 South, Range 35 East, NMPM. Said pool would comprise:

# TOWNSHIP 7 SOUTH, RANGE 35 EAST, NMPM

Section 30: NE/4

(c) CONTRACT the Caprock-Queen Pool in Chaves County, New Mexico by deletion of the following described area:

### TOWNSHIP 13 SOUTH, RANGE 31 EAST, NMPM

Section 3: NW/4 and SE/4

(d) EXTEND the Anderson Ranch-Wolfcamp Pool in Lea County, New Mexico, to include therein:

#### TOWNSHIP 16 SOUTH, RANGE 32 EAST, NMPM

Section 10: NE/4

(e) EXTEND the North Anderson Ranch-Wolfcamp Pool in Lea County, New Mexico, to include therein:

## TOWNSHIP 16 SOUTH, RANGE 32 EAST, NMPM

Section 3: Lots 1, 2, 7, and 8

(f) EXTEND the Bluitt-San Andres Associated Pool in Roosevelt County, New Mexico, to include therein:

## TOWNSHIP 8 SOUTH, RANGE 38 EAST, NMPM

Section 19: SW/4

(g) EXTEND the South Button Mesa-San Andres Pool in Lea County, New Mexico, to include therein:

## TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM

Section 8: NE/4

(h) EXTEND the Southeast Chaves-Queen Gas Area Associated Pool in Chaves County, New Mexico, to include therein:

# TOWNSHIP 13 SOUTH, RANGE 31 EAST, NMPM

Section 3: NW/4

(i) EXTEND the EK-Bone Spring Pool in Lea County, New Mexico, to include therein:

# TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM

Section 25: SW/4

(j) EXTEND the EK Yates-Seven Rivers-Queen Pool in Lea County, New Mexico. to include therein:

## TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM

Section 12: NE/4

(k) EXTEND the Eumont-Yates-Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

## TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 5: All



Let Nos. 4-85 and 5-05 are tentatively set for January 30 and February 13, 1985. Applications for hearing ast be filed at least 1.2 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 16, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE RCOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Gilbert P. Quintana, Examiner, or Michael E. Stogner, Alternate Examiner.

GASE 3440: (Continued and Readvertised)

Application of Conoco Inc. to amend Administrative Division Order DHC-417, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Administrative Division Order DHC-417 to allow its State H-35 Well No. 9 located in Unit H of Section 35, Township 17 South, Range 34 East, to produce approximately 120 more barrels of water per day than presently allowed.

- CASE 3437: (Continued from December 19, 1984, Examiner Hearing)

Application of Champlin Petroleum Company for two waterflood projects, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project on its State 5-8-33 Lease by the injection of water into the San Andres formation through the perforated interval from 4223 feet to 4401 feet in its State 5-8-33 Well No. 5 located 1980 feet from the North and East lines (Unit G) of Section 5, and to also institute a waterflood project on its State 5-A Lease by the injection of water into the San Andres formation through the perforated interval from 4216 feet to 4398 feet in its State 5-A Well No. 1 located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 5, both wells located in Township 8 South, Range 33 East, NMPE, Chaveroo-San Andres Pool, Chaves County.

- CASE 8448: Gary-Williams Oil Producer, Inc. for pool extension, amendment of Division Order No. R-7471 and for twelve non-standard oil proration units, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Rio Puerco-Mancos Oil Pool to include Sections 3, 4, 5, 8, 9, 10, 15, 16, and 17 of Township 20 North, Range 2 West, Sections 19 through 22 and 27 through 34 of Township 21 North, Range 2 West, Sections 21 through 28 of Township 20 North, Range 3 West, and Sections 25, 26, 35 and 36 of Township 21 North, Range 3 West and the amendment of the SPECIAL RULES AND REGILATIONS FOR THE RIO PUERCO-MANCOS OIL POOL, as promulgated in Division Order No. R-7471, to further restrict the well location requirements. Applicant further seeks approval of twelve non-standard oil proration and spacing units, all within the above-described pool extension area and necessitated by irregularities in section sizes and shapes, each comprised of various contiguous lows and/or tracts in Sections 3, 4, and 5 of Township 20 North, Range 2 West and Sections 19, 10, and 31 of Township 21 North, Range 2 West.
- Application of Tenneco Oil Company for compulsory pooling, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin Dakota Gas Pool underlying the N/2 of Section 11. Township 29 North, Range 10 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Robert E. Chandler Corporation for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blinebry formation underlying a non-standard oil proration unit, consisting of approximately 25.9 acres, comprising Lot 4 of Section 29, Township 18 South, Range 39 East, NMPM, East Hobbs-Blinebry Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operaging costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8451: Application of Robert L. Bayless for an unorthodox well location, Rio Arriba County, New Mexico.

  Applicant. in the above-styled cause, seeks approval of an unorthodox gas well location 560 feet from the South line and 890 feet from the West line of Section 16, Township 23 North, Range 4 West, NMPM, Ballard Mictured Cliffs Gas Pool, the SW/4 of said Section 16 to be dedicated to the well.
- Application of Spence Energy Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1980 feet from the South and East lines of Section 25, Township 9 South, Range 32 East, South Flying "M"-Pennsylvanian Fool, the N/2 SE/4 of said Section 25 to be dedicated to the well.

- CASE 3453: Application of Chama Petroleum Company for an unorthodox gas well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the North line and 1980 feet from the West line of Section 10, Township 20 South, Range 25 East,

  Pennsylvanian formation, the W/2 of said Section 10 to be dedicated to the well.
- CASE 8445: (Continued from January 3, 1985, Examiner Hearing)

Application of GeoEngineering, Inc. for an exception to General Rules 104-F and 104 C.I., McKinley County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rules 104-F and 104 C.I. of the Division's General Rules and Regulations within portions of Sections 20, 21, 22, 27, 28, 29, and 30, all in Township 20 North, Range 9 West, to provide for Mesaverde oil wells to be located not nearer than 10 feet to the quarter-quarter section line nor nearer than 165 feet to lands owned by an offset operator and to also permit applicant to develop the Mesaverde formation within said area with more than four wells on each 40-acre tract.

CASE 8323: (Reopened)

Application of Blanco Engineering, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Atoka Penn formation in the perforated interval from 9,094 feet to 9,116 feet in its Pan American Flint Gas Com Well No. 1 located in Section 22, Township 18 South, Range 26 East.

- CASE 3454: Application of TXO Production Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Morrow formation underlying the S/2 of Section 2, Township 22 South, Range 27 East, to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the South and East lines of said Section 2, East Carlsbad-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8455: Application of TXO Production Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 14, Township 22 South, Range 27 East, to be dedicated to a well to be drilled at an unorthodox gas well location 1907 feet from the North line and 635 feet from the West line of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8456: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves and Eddy Counties, New Mexico:
  - (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the South Hackberry-Bone Spring Pool. The discovery well is the Perry R. Bass Big Eddy Unit Well No. 33 located in Unit P of Section 4, Township 20 South, Range 31 East, NMPM. Said pool would comprise:

# TOWNSHIP 20 SOUTH, RANGE 31 EAST, NMPM Section 4: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Scoggin Draw-Strawn Gas Pool. The discovery well is the Amoco Production Company Federal DH Gas Com Well No. 1 located in Unit M of Section 11, Township 18 South, Range 27 East, NMPM. Said pool would comprise:

# TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM Section 11: S/2

(c) EXTEND the East Avalon-Bone Spring Pool in Eddy County, New Mexico, to include therein:

## TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM

Section 25: S/2 Section 26: S/2

Section 35: N/2

- CASE 8464: Application of Mobil Producing Texas & New Mexico, Inc. for infill findings, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks a determination that infill drilling of all proration units in the North Vacuum Abo Pool located in portions of Townships 16 and 17 South, Ranges 34 and 35 East, is necessary to effectively and efficiently drain these proration units.
- CASE 8465: Application of Bison Petroleum Corporation for an unorthodox oil well location, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1980 feet from the North line and 1200 feet from the West line of Section 34, Township 13 South, Range 30 East, NMPM, Southeast Chaves Queen Gas Area Associated Pool, the SW/4 NW/4 (Unit E) of said Section 34 to be dedicated to the well.
- CASE 8466: Application of El Paso Natural Gas Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox infill gas well location 1180 feet from the North line and 2440 feet from the East line of Section 9, Township 32 North, Range 7 West, NMPM, Blanco Mesaverde Pool, the previously approved 376.88-acre non-standard proration unit comprising the SE/4, E/2 SW'4 and Lots 1, 2, and 3 of said Section 9 and Lots 3 and 4 and the NW/4 SW/4 of Section 10, Township 32 North, Range 7 West, to be dedicated to the well.
- Application of Gulf Oil Corporation for downhole commingling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Jalmat Gas Pool and Langlie Mattix Pool production in the wellbore of its C. D. Woolworth Well No. 7 located 1980 feet from the South and East lines (Unit J) of Section 30, Township 24 South, Range 37 East.
- CASE 8440: (Continued from January 16, 1985, Examiner Hearing)

Application of Conoco Inc. to amend Administrative Division Order DHC-417, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Administrative Division Order DHC-417 to allow its State H-35 Well No. 9 located in Unit H of Section 35, Township 17 South, Range 34 East, to produce approx mately 120 more barrels of water per day than presently allowed.

CASE 8448: (Continued from January 16, 1985, Examiner Hearing)

Gary-Williams Oil Producer, Inc. for pool extension, amendment of Division Order No. R-7471 and for twelve non-standard oil proration units, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Rio Puerco-Mancos Oil Pool to include Sections 3, 4, 5, 8, 9, 10, 15, and 17 of Township 20 North, Range 2 West, Sections 19 through 22 and 27 through 34 of Township 21 North Range 3 West, Sections 21 through 28 of Township 20 North, Range 3 West, and Sections 25, 26, 35 and 36 of Township 21 North, Range 3 West and the amendment of the SPECIAL RULES AND REGULATIONS FOR THE RIO PUERCO-MANCOS OIL POOL, as promulgated in Division Order No. R-7471, to further restrict the well location requirements. Applicant further seeks approval of twelve non-standard oil proration and spacing units, all within the above-described pool extension area and necessitated by irregularities in section sizes and shapes, each comprised of various contiguous lots and/or tracts in Sections 3, 4, and 5 of Township 20 North, Range 2 West and Sections 19, 30 and 31 of Township 21 North, Range 2 West.

CASE 8450: (Continued from January 16, 1985, Examiner Hearing)

Application of Robert E. Chandler Corporation for compulsory pooling and a non-standard proration unit, lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blinebry formation underlying a non-standard oil proration unit, consisting of approx mately 25.9 acres, comprising Lot 4 of Section 29, Township 18 South, Range 39 East, NMPM, East Hobs-Blinebry Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Application of Damson Oil Corporation for exemption from the New Mexico Natural Gas Pricing Act (NMPA).

Applicant, in the above-styled cause, seeks the exemption from the NMPA, for the Getty Oil Company (Texaco Inc.) operated Mexico Federal "K" Well No. 1-E located 1190 feet from the South line and 2020 feet from the West line of Section 8, Township 28 North, Range 10 West, NMPM, Basin Dakota Pool, San Juan County, New Mexico, in which Damson Oil Corporation owns an interest, as provided in Section 62-7-5, NMSA, 1978. To be considered will be the granting of said exemption from the date of the filing of the application. In the absence of objection, any such application for exemption which meets the criteria set forth in Division Order No. R-5436 will be granted.

Dockets Nos. 5-85 and 6-85 are tentatively set for February 13 and February 27, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 30, 1985

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

- CASE 8457: Application of Amerind Oil Company for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8458: Application of Amerind Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn formation underlying the E/2 NE/4 of Section 28, Township 16 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of John Yuronka for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to 7400 feet underlying Lot 13 (Unit M) of Section 6, Township 21 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involve in drilling said well.
- CASE 8460: Application of John Yuronka for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to 7400 feet underlying Lot 12 (Unit L) of Section 6, Township 21 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8461: Application of Alpha Twenty-One Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the SE/4 NE/4 of Section 32, Township 18 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Alpha Twenty-One Production Company for salt water disposal, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from approximately 3700 feet to 4000 feet in the existing Sun Exploration and Production Company Gregory "A" Well No. 3 located 660 feet from the North and West lines (Unit D) of Section 33, Township 25 South, Range 37 East.
- Application of David Fasken for termination of prorationing in the Burton Flat-Morrow Gas Pool, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order terminating prorationing in the Burton Flat-Morrow Gas Pool located in portions of Townships 20 and 21 South, Ranges 26, 27, and 28 East, and to also cancel all cumulative over-production and under-production within said pool.

CASE 8440: (Continued from January 30,1985, Examiner Hearing)

Application of Conoco Inc. to amend Administrative Division Order DHC-417, Lea County, New Mexico. Applicant, in the above-styled cause, seeks to amend Administrative Division Order DHC-417 to allow its State H-35 Well No. 9 located in Unit H of Section 35, Township 17 South, Range 34 East, to produce approximately 120 more barrels of water per day than presently allowed.

CASE 8450: (Continued from January 30, 1985, Examiner Hearing)

Application of Robert E. Chandler Corporation for compulsory pooling and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Blinebry formation underlying a non-standard oil proration unit, consisting of approximately 25.9 acres, comprising Lot 4 of Section 29, Township 18 South, Range 39 East, NMPM, East Hobbs-Blinebry Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8483: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider:

The extension of the vertical limits of the East Millman Queen-Grayburg Pool in Eddy County, New Mexico, to include the San Andres formation, the redesignation of said pool as the East Millman Queen-Grayburg-San Andres Pool, and the extension of the horizontal limits thereof.

Docket No. 6-85

DOCKET: COMMISSION HEARING - WEDNESDAY - FEBRUARY 20, 1985
OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

## CASE 8224: (Readvertised)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to define the vertical and areal extent of aquifers potentially vulnerable to contamination by the surface disposition of water produced in conjunction with the production of oil and gas in McKinley, Rio Arriba, Sandoval and San Juan Counties, New Mexico. Applicant seeks to define such areas and produced and/or limit the disposition of such produced waters on the surface of the ground therein at any location where such waters are produced or collected.

NOTE: Case No. 8224 will be heard by the Commission in two parts approximately 30 days apart. At this initial hearing, the Commission will hear the report of the committee which has been studying "vulnerable" aquifers and produced water disposal in the San Juan Basin since July, 1984. It is expected that a member of the OCD staff will also put on testimony and there may be testimony by individual committee members. An opportunity for cross examination and testimony by other interested parties will be provided. The case will be continued and reopened in approximately 30 days for the receipt of new or additional testimony by any participant.

This unusual format is being provided to assure that all participants have a full and complete opportunity to review the recommendations of the committee and to address its report and any other relevant issues or evidence.

CASE 8331: (Continued from January 10, 1985, Commission Hearing)

De Novo

Application of Amoco Production Company for an extension of the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the extension of the Gavilan-Mancos Oil Pool to include Sections 10, 11, 12, 13, 14, 23 and 24 in Township 24 North, Range 2 West. Upon application of Amoco Production Company, this case will be heard De Novo pursuant to the provisions of Division Rule 1220.