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Area Code 505

February 4, 1985

Mr. Richard L. Stamets
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

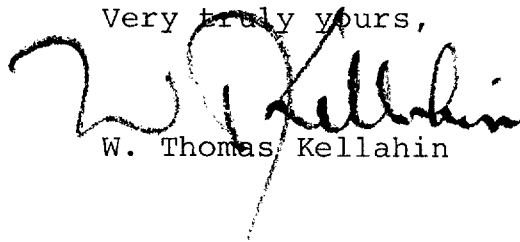
Re: J. F. Herbig
Forced Pooling Case

RECEIVED
Case 8495

Dear Mr. Stamets:

Please set the enclosed application for hearing
at the next available examiner's docket now set for
February 27, 1985.

Very truly yours,


W. Thomas Kellahin

WTK:ca
Enc.

cc: J. F. Herbig
One Marienfeld Place
Suite 388
Midland, Texas 79701

J. R. Barnett (Certified Mail)
Amoco Production Company
P. O. Box 3092
Houston, Texas 77253

Clyde Mote, Esq.
Amoco Production Company
P. O. Box 3092
Houston, Texas 77253

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

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IN THE MATTER OF THE
APPLICATION OF
J. F. HERBIG FOR
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE: 8495

A P P L I C A T I O N

Comes now J. F. Herbig, and applies to the Oil Conservation Division of New Mexico for an order pooling all mineral interests in the Drinkard-Abo Formation underlying the NE/4NE/4 of Section 11, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico, for the formation of a proration and spacing unit for the said production and in support thereof would show the Division:

1. Applicant is an owner of the right to drill and develop the NE/4NE/4 of Section 11, Township 20 South, Range 38 East, NMPM.

2. Applicant proposes to drill a well at a standard location and to dedicate the NE/4NE/4 of said Section 11 to the well for production from the House Drinkard Field.

3. Applicant has sought to obtain the cooperation of all parties.

4. In order to obtain their just and equitable share of the production underlying the above lands, Applicant needs an order pooling the mineral interest involved.

5. Those who have not consented to join in the drilling of the well, with their addresses, to the best of applicant's information and belief, are as follows:

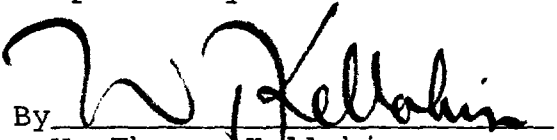
Amoco Production Company
P. O. Box 3092
Houston, Texas 77253

75% WI

6. The parties named in paragraph 5 above have been furnished a copy of this application.

WHEREFORE applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described herein. Applicant further prays that it be named operator of the well, and the order make provisions for applicant to recover out of production its costs of drilling the subject well, completing and equipping it, costs of operation, including costs of supervision and a risk factor in the amount of 200% for the drilling of the well, for such other and further relief as may be proper.

Respectfully submitted:

By 
W. Thomas Kellahin
P. O. Box 2265
Santa Fe, New Mexico 87501

