



Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

W. J. Holcomb
District Manager

December 14, 1984

Case 8517

New Mexico Oil Conservation Division
Attn: David Catanach
P. O. Box 2088
Santa Fe, NM 87501

File: DDL-1250-400.1

Dear Sirs:

Commingle Application for the Rosa Unit 101
Section K24, T31N, R6W, Rio Arriba County, NM

Amoco Production Company requests approval to commingle production from the Flora Vista Gallup and Basin Dakota horizons in the subject well. Commingle is necessary due to producing rates from the Gallup that are too low to economically dual complete the well. There will be no crossflow between the two zones as neither zone is sensitive to produced liquids, and there will be no loss of value of production. Finally, the working interest and royalty of both zones are the same, and the bottom hole pressure of the Gallup is more than 50 percent of the bottom hole pressure of the Dakota. We therefore request approval of our commingle application.

As required by Rule 303C, we have attached two copies of the following:

1. Acreage Plat
2. Form C-107
3. Form 3160-4 Well Completion Report
4. Bottom hole pressures
5. Recommended allocation formula
6. Copy of notification to offset operators

This well is a new completion, and thus no production decline curves are supplied. Neither zone makes any condensate and there is no fluid compatibility problem. In conclusion, production from the Gallup is too low to warrant dual completion with the Dakota. Therefore, please approve our application to commingle at your earliest convenience.

Yours very truly,

W. J. Holcomb
DH

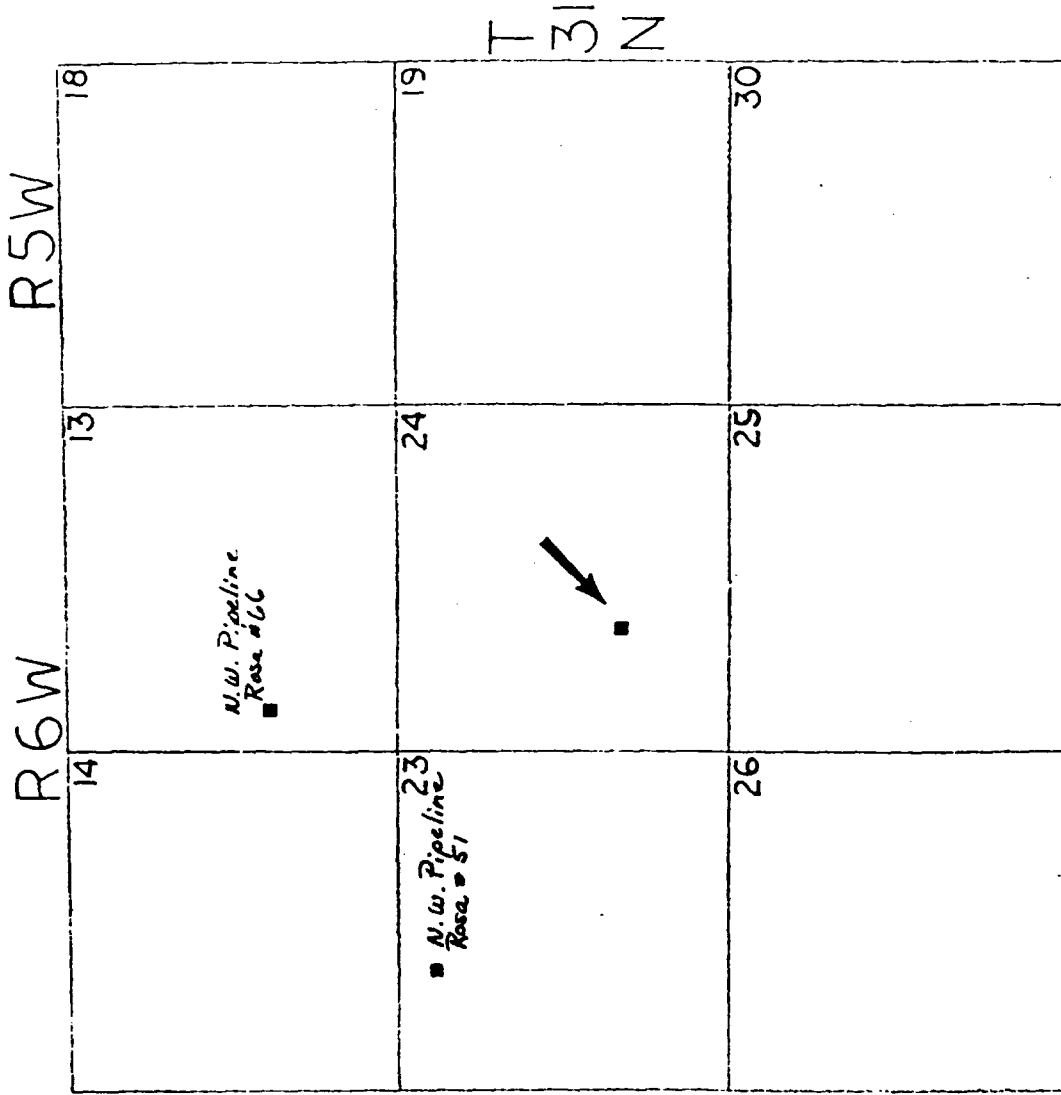
MEM/ct

cc: NMOCD - Aztec, NM (2)

NWPL - Farmington, NM

AM7

Case 8517



Case 8517

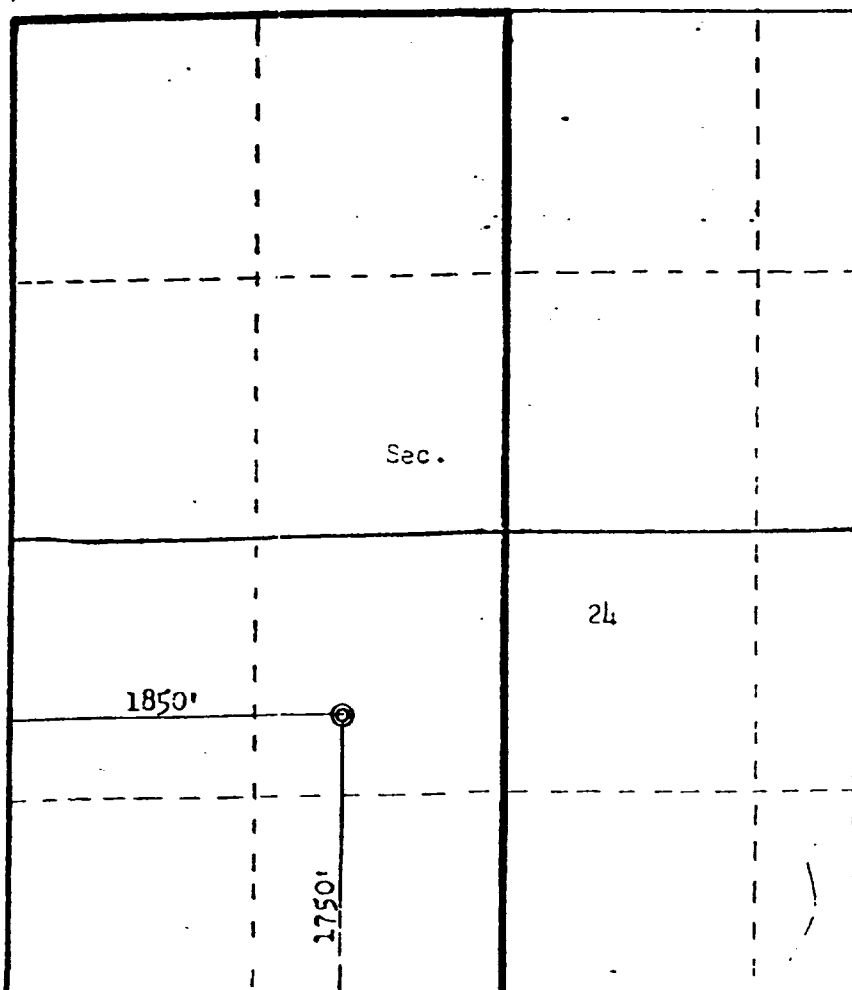
Operator AMOCO PRODUCTION COMPANY			Lease Rosa Unit		Well No. 101
Unit Letter K	Section 24	Township 31N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1750 feet from the South line and 1850 feet from the West line					
Ground Level Elev. 6303	Producing Formation Dakota-Gallup		Pool Basin Dakota-Undes. Gallup		Dedicated Acreage: 320/160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Darrell D. Lawson
Position
District Administrative
Company
Supervisor
Amoco Production Co.
Date
December 20, 1983

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me, under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 14, 1983
Registered Professional Engineer and Land Surveyor
[Signature]

Form 316
(November
(formerly)

0 + 4 BLM-Farmington
1 - J.C. Burnside-Denver
1 - Open 1-MEM
1-SH. BOBUE 1-LSP

SUBMIT IN DUPLICATE*
INTERIOR
EMENT

Form approved OCT 8 1984
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPER- EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other

3. NAME OF OPERATOR

Amoco Production Company

4. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750' FSL X 1850' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
12/19/83

16. DATE T.D. REACHED
1/4/84

17. DATE COMPL. (Ready to prod.)
8/1/84

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
6316' KB

19. ELEV. CASINGHEAD
6303' GR

20. TOTAL DEPTH, MD & TVD
8100'

21. PLUG BACK T.D., MD & TVD
8055'

22. IF MULTIPLE COMPL.,
HOW MANY* 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7838' - 7988' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR-CNL-FDC-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	412'	17-1/2"	564 cu. ft. Class B, 2% CaCl ₂	
4-1/2"	11.6#, N-80	8100'	7-7/8"	Stage 1: 1309 cu. ft. Pozzolanic 50:50 poz & tailed in w/118 cu. ft. Class B Neat 28. (continued on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7886'	7220' (sliding sleeve)

31. PERFORATION RECORD (Interval, size and number)

7988'-7974', 7966', -7958', 7942'-7926',
7924'-7910', 7907'-7884', 7859'-7838',
2 jsf, 38" total of 192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7838'-7988'	16,086 gal. pad, 18,774 gal. 1 ppg, 13,020 gal. 2 ppg. san
7838'-7988'	79,500 gal. 60# & 50# cross linked gel & 129,500# 20-40 ss

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/21/84		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/22/84	3	.75"	→		217		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
137 psig	137 psig	→		1733			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

J.J. Barnett
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS:

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED R. D. Shaw

TITLE Administrative Supervisor

DATE 9/17/84

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

28, 948 1,448 10,229 65,360 per a tailed in w/118 c.f. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2396'	2845'				
Fruitland	2845'	3138'				
Pic. Cliffs	3138'	3428'				
Lewis	3428'	5036'				
Mesa Verde	5036'	6414'				
Gallup	6414'	7254'				
Carlisle	7254'	7646'				
Greenhorn	7644'	7710'				
Gran Snake	7710'	7829'				
Dakota	7829'					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078767																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME Rosa Unit																			
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME _____																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL X 1850' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 101																			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup																			
15. DATE SPUDDED 12/19/84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/SW Sec. 24, T31N, R6W																			
16. DATE T.D. REACHED 1/4/84		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 8/1/84		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6316' KB		19. ELEV. CASINGHEAD 6303' GR																			
20. TOTAL DEPTH, MD & TVD 8100'	21. PLUG, BACK T.D., MD & TVD 8055'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY O-TD																		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7232'-7074' Gallup			25. WAS DIRECTIONAL SURVEY MADE Yes																		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-CNL-FDC-GR			27. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 9/17/84																					

28. Stage 2: 3,448 c.f. Pozzolanic 65:35 poz & tested in w/118 c.f. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content of drill-stem, tests, including depth interval tested, cushion used, and tool open, and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
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Gran. Shale	7710'	7829'				
Dakota	7829'					

B & R SERVICE, INC.

P. O. Box 1048
Farmington, New Mexico 87499
(505) 325-2393

1. GOM
WF(s)

Company AMOCO PRODUCTION CO. Lease ROSA UNIT Well 101
County SAN JUAN State NEW MEXICO Date 9-3-84
Shut-In _____ Zero Point G.L. Tbg. Pressure _____
Casing Pressure _____ Tbg. Depth _____ Casing Perf. _____
Max. Temp. _____ Fluid Level _____

8-21-84

<u>DEPTH</u>	<u>PSIG</u>	
0	1988	DAKOTA
7925	2922	
TEMPERATURE	242 ^o F	

9-3-84

<u>DEPTH</u>	<u>PSIG</u>	
0	2570	GALLUP
7249	3145	
TEMPERATURE	236 ^o F	

Recommended Allocation Formula

Amoco Production Company recommends the following percentages be used to allocate hydrocarbons to the Gallup and Dakota horizons in the Rosa Unit 101:

	<u>Gas</u>
Gallup	30%
Dakota	70%

Note: The gas allocation percentages were calculated using initial potential test results.

MEM

December 13, 1984

El Paso Natural Gas Company
P. O. Box 990
Farmington, NM 87499

File: DDL-1274-400.1

Dear Sirs:

Commingle Application
Rosa Unit 101
Section K24, T31N, R6W
Rio Arriba County, New Mexico

Amoco Production Company has applied for approval to commingle the Gallup and Dakota horizons in the subject well. If you have any objections, you have 20 days to notify the New Mexico Oil Conservation Division. If you do not respond within 20 days, your approval will be assumed.

Yours very truly,

^{Signed}
W. J. Holcomb
by DDL

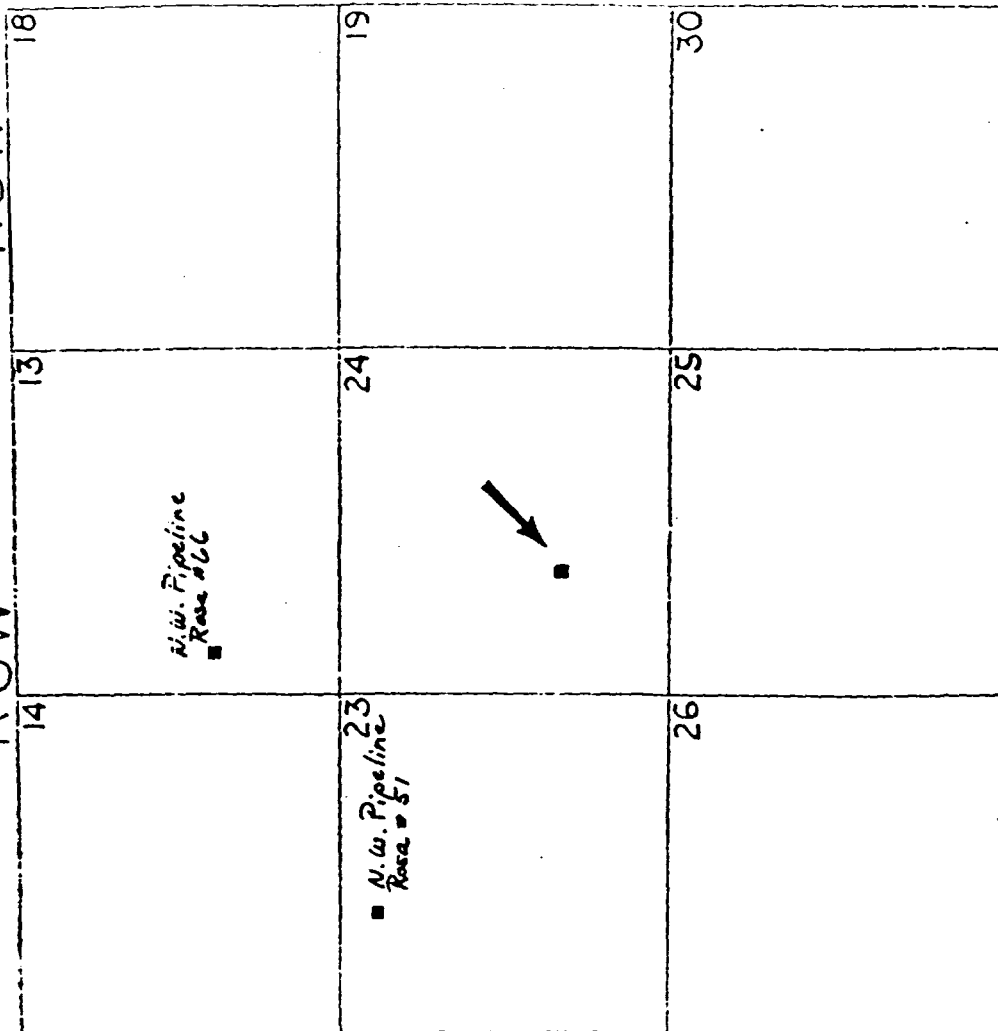
MEM/ct

AH7

ROSA UNIT # 101

R5W

R6W



■ EXISTING BASIN DAKOTA WELLS

NO UNDES GALLUP WELLS

OIL & CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-

All distances must be from the corner boundaries of the Section.

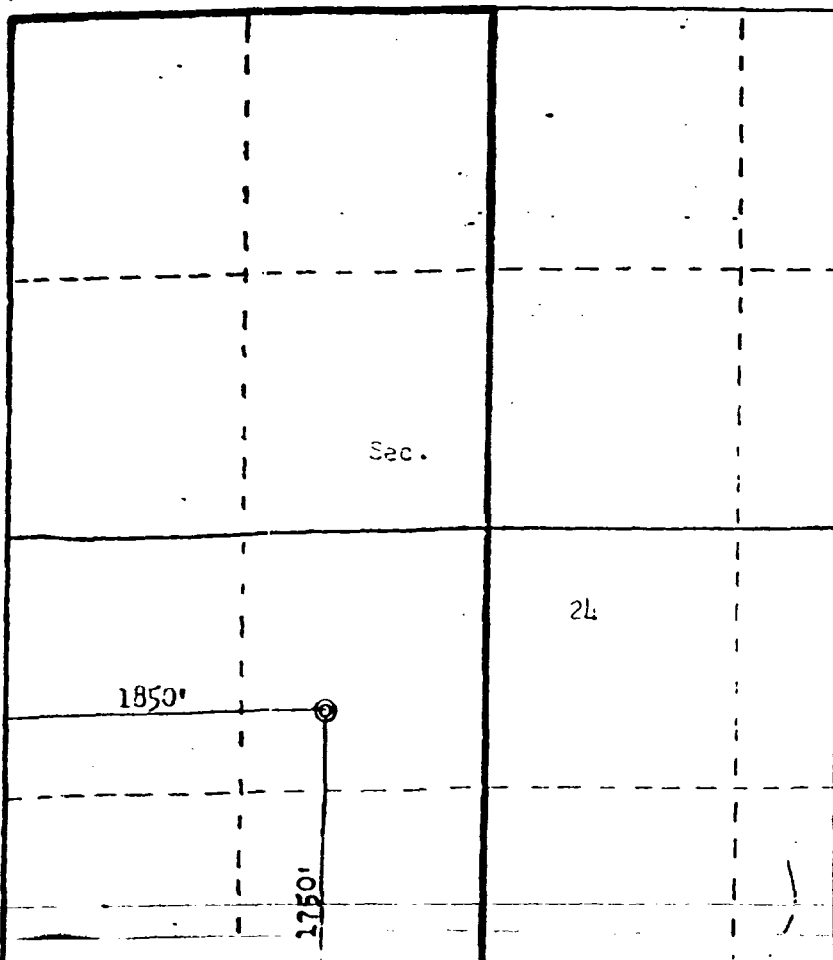
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Name

Darrell D. Lawson

Position

District Administrative

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Amoco Production Co.

Date

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Date Surveyed

October 11, 1983Registered Professional Engineer
and Land Surveyor

Form 316
(November
(Former)

0 + 4 BLM-Farmington
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SUBMIT IN DUPLICATE*
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(See other in-
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11. TOTAL DEPTH, MD & TVD 8100'		12. PLUG, BACK T.R., MD & TVD 8055'	
13. IF MULTIPLE COMPL., HOW MANY* 2		14. INTERVALS DRILLED BY ROTARY TOOLS O-TD	
15. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7838' - 7988' Dakota		16. WAS DIRECTIONAL SURVEY MADE Yes	
17. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-CNL-FDC-GR		18. WAS WELL CORED NO	
19. CASING RECORD (Report all strings set in well)			
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4-1/2"		11.6#, N-80	
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8100'		7-7/8"	
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pozz & tailed in w/118 cu.ft. Class B		Neat 28. (continued on back)	
20. LINER RECORD			
SIZE		TYP (MD)	
2-3/8"		7886'	
BOTTOM (MD)		PACKER SET (MD)	
7220'		(sliding sleeve)	
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7838'-7988'		1 ppg, 13,020 gal. 2 ppg. sand	
		79,500 gal. 60# & 50# cross	
		linked gel & 129,500# 20-40 s	
23. PRODUCTION			
DATE FIRST PRODUCTION 8/21/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In		DATE OF TEST 8/22/84	
HOURS TESTED 3		CHOKE SIZE .75"	
PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 217		FLOW. TUBING PRESS. 137 psig	
Casing Pressure 137 psig		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 1733	
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
25. TEST WITNESSED BY J. J. Barnett ACCEPTED FOR RECORD			
26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
Original Signed By R. D. Shaw TITLE Administrative Supervisor DATE 9/17/84			

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all dilatation tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2396'	2845'				
Fruitland	2845'	3138'				
Pic. Cliffs	3138'	3428'				
Lewis	3428'	5036'				
Mesa Verde	5036'	6414'				
Ballup	6414'	7254'				
Carlisle	7254'	7646'				
Reenhorn	7644'	7710'				
Ran Snake	7710'	7829'				
akota	7829'					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078767	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME Rosa Unit	
4. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL X 1850' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 101	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/SW Sec. 24, T31N, R6W	
15. DATE SPUDDED 12/19/84		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 1/4/84		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8/1/84		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6316' KB	
19. ELEV. CASINGHEAD 6303' GR		20. TOTAL DEPTH, MD & TVD 8100'	
21. PLUG, BACK T.D., MD & TVD 8055'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7232'-7074' Gallup		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-CNL-FDC-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	4.8# H-40	412'	7-7/8"
4-1/2"	11.6# N-80	8100'	7-7/8"
		CEMENTING RECORD	
		364 cu. ft. Class B, 2 1/2 C. C12	
		Stage 1: 1309 c.f. Pozzolanic 50:50	
		doz & tailed in w/118 c.f. Class B Neat	
		(continued on back) 6316' KB	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7886'	7220'	sliding sleeve
31. PERFORATION RECORD (Interval, size and number)			
7232'-7074', 1 jsfpf, .36", total of 159 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7232'-7074'		34,000 gal. pad, 4000 gad 60# g w/1 ppg. 20-40 sand, 7000 gal gel w/2ppg. 20-40 sand, 7000 g 50# gel w/2 ppg 20-40 sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/21/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 8/22/84		WELL STATUS (Producing or shut-in) Shut-In	
HOURS TESTED 3	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BRL. 89
FLOW. TUBING PRESS. 50 psig	CASINO PRESSURE 240 psig	CALCULATED 24-HOUR RATE →	GAS—MCF. 714
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY J.J. Barnett	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Original Signed By			
SIGNED P. D. Shaw		TITLE Administrative Supervisor DATE 9/17/84	

28. Stage 2: 3,448 c.f. Pozzolanite 65:35 poz & led in w/118 c.f. Class B Neat.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content of drill-stem, tests, including depth interval tested, cushion used, time tool open, and recoveries):				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2396'	2845'			
Fruitland	2845'	3138'			
Pic. Cliffs	3138'	3428'			
Lewis	3428'	5036'			
Mesa Verde	5036'	6414'			
Gallup	6414'	7254'			
Carlisle	7254'	7646'			
Greenhorn	7646'	7710'			
Gran. Shale	7710'	7829'			
Dakota	7829'				

B & R SERVICE, INC.

P. O. Box 1048
Farmington, New Mexico 87499
(505) 325-2393

1. GOM
WF(s)

Company AMOCO PRODUCTION CO. Lease ROSA UNIT Well 101
County SAN JUAN State NEW MEXICO Date 9-3-84
Shut-In _____ Zero Point G.L. Tbg. Pressure _____
Casing Pressure _____ Tbg. Depth _____ Casing Perf. _____
Max. Temp. _____ Fluid Level _____

8-21-84

<u>DEPTH</u>	<u>PSIG</u>	
0	1988	DAKOTA
7925	2922	
TEMPERATURE 242 ⁰ F		

9-3-84

<u>DEPTH</u>	<u>PSIG</u>	
0	2570	GALLUP
7249	3145	
TEMPERATURE 236 ⁰ F		

Recommended Allocation Formula

Amoco Production Company recommends the following percentages be used to allocate hydrocarbons to the Gallup and Dakota horizons in the Rosa Unit 101:

	<u>Gas</u>
Gallup	30%
Dakota	70%

Note: The gas allocation percentages were calculated using initial potential test results.

MEM

December 18, 1984

El Paso Natural Gas Company
P. O. Box 990
Farmington, NM 87499

File: ODL-1274-400.1

Dear Sirs:

Commingling Application
Rosa Unit 101
Section K24, T31N, R6W
Rio Arriba County, New Mexico

Amoco Production Company has applied for approval to commingle the Gallup and Dakota horizons in the subject well. If you have any objections, you have 20 days to notify the New Mexico Oil Conservation Division. If you do not respond within 20 days, your approval will be assumed.

Yours very truly,

^{signed}
W. J. Holcomb
by DDL

MEM/ct

AM7