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NEW ME	EXICO OIL CONSERVATION COMMISSION	,
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	SANTA FE , NEW MEXICO	
Hearing Date	MARCH 13, 1985	Time: 8:00 A.M.
NAME	REPRESENTING	LOCATION
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Les Clements	O.C.D.	Arrisia, NM,
Jun Brace	Honkelelaw Firm	Santa Fe
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William & Jak	Tampbel and Street	Santa Le
Bill Clent	Bleckwood & Nichols	Davengo Co
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Walter Komon	UNION TEXAS PETROLEUM	•
P.W. Hallini	James Chamlen.	Lougton
Jack J. Londer	ARCO O'll and Jos	Midland, TX
John Channes	Phillips Petronum Co.	Odessa Ty
Muluel Estoyano	OCC	Santa Fe, Ma
Bobby Smith	Coastal Oil + bas Corp	Midland, Tx
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2	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION
3	STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO
4	13 March 1985
5	EXAMINER HEARING
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7	
8	IN THE MATTER OF:
9	CASES
10	Application of ARCO Oil and Gas Co. 8520 for amendment of Division Order No. R-638-B, Lea County, New Mexico.
11	
12	
13	BEFORE: Gilbert P. Quintana, Examiner
14	
15	TRANSCRIPT OF HEARING
16	
17	APPEARANCES
18	
19	For the Oil Conservation Jeff Taylor Division: Attorney at Law
20	Legal Counsel to the Division State Land Office Bldg.
21	Santa Fe, New Mexico 87501
22	For the Applicant: William F. Carr
23	Attorney at Law CAMPBELL & BLACK P.A. P. O. Box 2208
24	Santa Fe, New Mexico 87501
25	

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3	MR. QUINTANA: We'll start with
4	Case 8520.
5	MR. TAYLOR: The application of
	ARCO Oil and Gas Company for amendment of Division Order No.
6	R-638-B, Lea County, New Mexico.
7	MR. QUINTANA: You may proceed.
8	MR. CARR: May it please the
9	Examiner, my name is William F. Carr, with the law firm
10	Campbell and Black, P. A., of Santa Fe, appearing on behalf
11	of ARCO Oil and Gas Company.
12	I have one witness who needs to
13	be sworn.
14	MR. QUINTANA: Are there other
	appearances in this case?
15	If not, sir, would you please
16	stand and be sworn at this time?
17	
18	(Witness sworn.)
19	TION TOWNER
20	JACK LOWDER,
21	being called as a witness and being duly sworn upon his
22	Oath, testified as follows, to-wit:
23	DIRECT EXAMINATION
	BY MR. CARR:
24	
25	Q Will you state your full name and place

1 of residenc? 2 Α My name is Jack Lowder and I reside in 3 Midland, Texas. Mr. Lowder, by whom are you employed and 5 in what capacity? 6 I'm employed by ARCO Oil and Gas Company Α 7 as a petroleum engineer. 8 0 Have you previously testified before this Division and had your credentials as a petroleum engineer 9 accepted and made a matter of record? 10 Α Yes, I have. 11 Are you familiar with the application 0 12 filed in this case on behalf of ARCO Oil and Gas Company? 13 Yes, sir. 14 0 Are you familiar with the South Knowles 15 Devonian Field? 16 Α Yes, I am. MR. CARR: 17 Are the witness' qualifications acceptable? 18 MR. QUINTANA: Yes, the wit-19 ness' qualifications are accepted. 20 Mr. Lowder, will you briefly state what 21 ARCO Oil and Gas Company seeks with this application? 22 Α ARCO seeks to amend Order R-638-B, to 23 provide for optional stand-up or laydown 80-acre proration 24 units in the South Knowles Devonian Pool by deleting the

wording concening stand-up proration units.

25

Q Have you prepared certain exhibits for introduction in this case?

A Yes, I have.

Q Would you please refer to what has been marked for identification as ARCO Exhibit Number One and identify that, please?

A Exhibit Number One is a plat showing the current wells and current leases in the South Knowles Devonian Field.

Q And this shows current -- current ownership in that area.

A Yes, sir.

Q Will you now go to Exhibit Number Two and review that for Mr. Quintana?

A Exhibit Number Two is a table showing the production from the South Knowles Devonian Pool.

From left to right it shows the current operators, the well name and number, the location of the wells, the completion dates, the cumulative oil production as of 11-1-84, and the October, 1984 production on a daily average.

Q Will you now go to Exhibit Number Three, identify this, and review the information contained on this exhibit for the Examiner?

A Exhibit Number Three is a structure map showing the development of the southwest portion of the field, using stand-up 80-acre proration units.

ARCO leases are shown by the blue outlines; the red dots represent the proposed wells, and the green area represents the irrigation circles.

The hatched lines just are used to high-light the stand-up 80-acre proration units. The dashed lines shown on the structure map at -8570 shows the expected water/oil contact.

As shown on this exhibit, ten wells are needed to develop the southwest portion of the field using stand-up eighties.

Q Will you now go to Exhibit Number Four and compare Exhibit Number Four with Exhibit Number Three?

A Okay. Exhibit Number Three is also a structure map showing development of the southwest portion of the field using laydown 80-acre proration units.

Development using laydown eighties will require drilling only eight wells, which is two wells fewer than using stand-up eighties.

Q And how much do each of the wells in this area cost?

A They cost approximately \$1.2-million apiece.

Q So you'd be able to develop the same reserves with two fewer wells?

A I believe so.

Q How would granting this application affect correlative rights in the area?

A There should be no impairment of correlative rights and we should be able to develop the oil reserves with two less wells.

Q What impact would granting this application have on waste in the area?

A Okay, it will prevent waste because the drilling of two less wells will result in significant savings.

It would also not result in any sort of physical waste because I believe that the eight wells will be able to adequately drain the existing oil reserves.

Q So you'll be preventing both economic and physical waste?

A Yes, sir, I believe so.

Q In what order does ARCO propose to develop this portion of the South Knowles Devonian Field?

A Okay. Referring to Exhibit Number Four, the well in the northwest quarter of the southwest quarter of Section 24 has already been drilled.

We plan to drill a west offset to that next and then we plan to drill a well to the southwest quarter of the southwest quarter of Section 24.

Following that we would -- we plan to drill a well in the southeast quarter of the northwest quarter of Section 24.

Following that, depending upon the control data we gain from drilling these wells, we will -- we

1 will follow up with the remaining wells shown on the plat. 2 I'd also like to point out that laydown 3 eighties will allow us to drill a well in the southwest quarter of the southwest quarter of Section 24, which will 5 allow ARCO a quicker evaluation of the southern -- of a 6 southern extension of the field that stand-up eighties do 7 not allow us. From a geological point of view, what ef-8 Q fect will changing the pool rules have on ARCO's ability to 9 located these wells? 10 Will it affect your ability in terms of 11 the well's structural position? 12 It will -- it will allow us to determine, 13 better determine the structural -- the structure of the pool 14 itself. 15 0 What is the reservoir drive mechanism in 16 this pool? 17 It's primarily a water drive. If you -- if this request is granted will 0 18 it enable you -- will you be able to develop this acreage 19 with wells at higher structural positions? 20 Α Yes, sir, we sure will. 21 0 And would that enable you to hopefully 22 stay away from the oil/water -- or the gas/water contact? 23 Α For oil/water contact. 24 0 Oil/water contact.

25

Α

Yes.

1	
2	Q Have you given notice of this hearing to
1	the other interest owners in the pool?
3	A Yes, we've given notice to the offset
4	operators and all the field operators by letter offered as
5	Exhibit Number Five.
6	Q And attached to this letter is a list of
7	each of the individuals notified?
8	A That's correct.
	Q Would you now identify Exhibit Number Six
9	for Mr. Quintana?
10	
11	A Exhibit Number Six are the field rules
12	for the South Knowles Devonian Pool.
	ARCO recommends that the language dealing
13	with stand-up eighties be deleted in order to provide for
14	optional stand-up or laydown 80-acre proration units.
15	Q All right, so you're recommending that
16	the highlighted portion of Finding Number Two in Order
17	paragraph number one be deleted.
18	A Yes, sir, that's correct.
	Q If this language is deleted will it af-
19	fect the existing proration units for any other operator in
20	the pool?
21	A No, sir, it will give them an option of
22	using either stand-up or laydown 80-acre proration units.
23	Q Would you now identify what's been marked
24	as ARCO Exhibit Number Seven?
	A ARCO Exhibit Number Seven is a letter
25	A ANCO EXHIBIT Number Seven is a fecter

1	10
2	from myself to the Examiner, which reviews ARCO's proposal.
3	Q Mr. Lowder, were Exhibits One through
4	Seven prepared by you or under your direction?
	A Yes, they were.
5	Q Can you testify as to their accuracy?
6	A Yes, I can.
7	MR. CARR: Mr. Examiner, at
8	this time we would offer into evidence ARCO's Exhibits One
9	through Seven.
10	MR. QUINTANA: Exhibits One
11	through Seven will be entered as evidence.
	MR. CARR: And that concludes
12	my direct examination of Mr. Lowder.
13	
14	CROSS EXAMINATION
15	BY MR. QUINTANA:
16	Q Mr. Lowder, I have a couple of questions
17	for you.
18	Is it your testimony that by deleting
19	from this order the portion allowing for east half/west half
	designations to north half/south half, is it your testimony
20	that you will not affect any offset operators who currently
21	operate in this in the current manner?
22	A That's correct.
23	Q And you've notified all offset operators.
24	A Yes, sir, and I have a list of the certi-
25	fied receipts and is that included with the

11 1 MR. CARR: If you would like 2 those we can --3 MR. QUINTANA: I would like to 4 have them. 5 CARR: -- provide you with MR. 6 them. 7 Quintana, we have not re-Mr. beived the receipts back from every interest owner in the 8 We have received a majority of them. We can supply cool. 9 what we have now or if you'd like, we can provide the copies 10 of all of them when they're back. 11 MR. QUINTANA: Provide copies 12 of all of them when they have all been received. 13 Are there further questions of 14 the witness? 15 If not, Mr. Lowder, you may be excused. 16 Case 8520 will be taken under 17 advisement. 18 19 (Hearing concluded.) 20 21 22 23 24 25

## CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Jaley W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case to. 8520 heard by the on MARCH 13 1985.

Oll Conservation Division