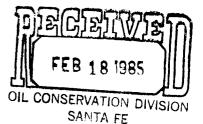


Production Department Hobbs Division North American Production Conoco Inc. P.O. Box 460 726 East Michigan Hobbs, NM 88240 (505) 393-4141



February 15, 1985

New Mexico Oil Conservation Division Department of Energy and Minerals P.O. Box 2088 Santa Fe, New Mexico 87501

Care 8528

Attention Mr. Gilbert Quintana

Gentlemen:

Request for Hearing - Designation as Hardship Gas Well - Bell Lake Unit 2 Well No. 6, North Bell Lake Devonian Pool, Lea County, New Mexico

Attached are three (3) copies of the subject Application for Examiner Hearing. Please schedule this matter on the first available examiner docket.

Yours very truly,

A. A. Ingram ' Conservation Coordinator

:tr Attachments cc: 'fom Kellahin 117 North Guadalupe P.O. Box 1769 Santa Fe, N.M. 87501

V.T. Lyon - Houston

BEFORE THE OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF CONOCO INC. FOR HARDSHIP GAS WELL CLASS-IFICATION FOR ITS BELL LAKE UNIT 2 WELL NO. 6 LOCATED IN UNIT O OF SECTION 6, T-23-S, R-34-E, LEA COUNTY, NEW MEXICO, NORTH BELL LAKE DEVONIAN GAS POOL.

APPLICATION

CCUB 5528

Applicant, CONOCO INC., respectfully requests HARDSHIP GAS WELL CLASSIFICATION for its Bell Lake Unit 2 Well No. 6, Bell Lake Devonian Gas Pool, located in Unit O, 660' FSL and 1980' FEL of Section 6, T-23-S, R-34-E, Lea County, New Mexico, and in support thereof will show:

- Applicant is co-owner and operator of the Bell Lake Urit, which, in addition to other lands, consists, of all of Section 36, T-22-S, R-33-E, Sections 31 and 32, T-22-S, R-34-E, Sections 1 and 12, T-23-S, R-33-E, and Sections 5, 6, 7 and 8 T-23-S, R-34-E, Lea County, New Mexico.
- 2. That the Bell Lake Unit 2 Well No. 6 is a Devonian Gas Well located in Section 6, T-23-S, R-33-E, Lea County, New Mexico, which under normal producing conditions flows approximately 1650 MCFG, 13 BO, 500-600 BW per day, with the reservoir drive mechanism of the Devonian gas zone being water.
- 3. That water encroachment during shut-in reduces the total recoverable gas reserves and magnifies the risk of watering out the Devonian gas zone in this well, which could cause premature abandonment and waste of recoverable reserves.

APPLICATION Hardship Gas Well Classification February 15, 1985

- 4. That the Bell Lake Unit 2 Well No. 6 is located near the center of the unit participating area and offsetting tracts are unit owned.
- That the granting of this Application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, Applicant respectfully requests that this application be set for hearing before the Division's duly appointed Examiner, and upon hearing, an order be entered designating the Bell Lake Unit 2 Well No. 6 as a HARDSHIP GAS WELL.

Respectfully submitted,

CONOCO INC.

BY JOHNSON

DIVISION MANAGER OF PRODUCTION HOBBS DIVISION

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