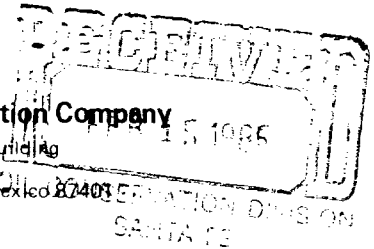




Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841



W. J. Holcomb
District Manager

February 13, 1985

Mr. Gilbert Quintana
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Case 8537

File: DDL-196-400.1

Application for Unorthodox Location
Gallegos Canyon Unit No. 240E
Basin Dakota and Cha Cha Gallup Ext. Fields
San Juan County, New Mexico

Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 240E. The proposed location is 1010' ENL x 1450' FWL of Section 24, T28N, R13W, San Juan County, New Mexico.

This well was staked in the unorthodox location indicated above in order to place the well in an orthodox window for the Basin Dakota Formation.

There are no offset lease holders of Cha Cha Gallup Extension wells as indicated on the attached nine - section plat

Sincerely,

KRJ/ct

Attachments

cc: Mr. Ernie Bush
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

AM18

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease GALLEGOS CANYON UNIT			Well No. 240E		
Unit Letter C	Section 24	Township 28N	Range 13W	County San Juan				
Actual Footage Location of Well: 1010 feet from the North line and 1450 feet from the West line								
Ground Level Elev. 5707		Producing Formation Dakota & Gallup		Pool Basin Dakota/Cha Cha Gallup Ext.			Dedicated Acreage: 320/80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

--	--

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

D.D. Lawson

Position

Dist. Admin. Supervisor

Company

Amoco Production Co.

Date

2/11/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

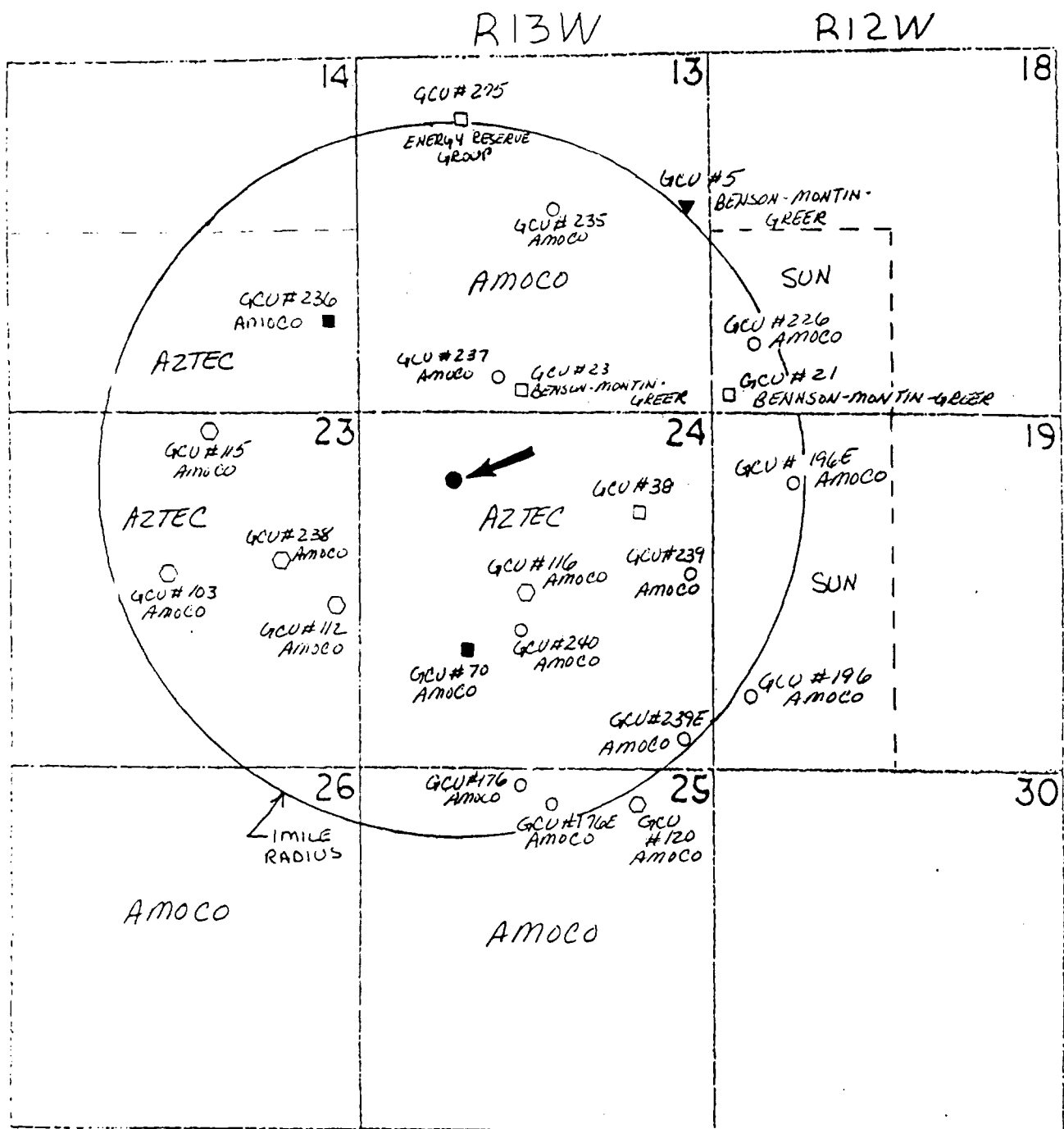
January 17, 1985

Registered Professional Engineer and Land Surveyor

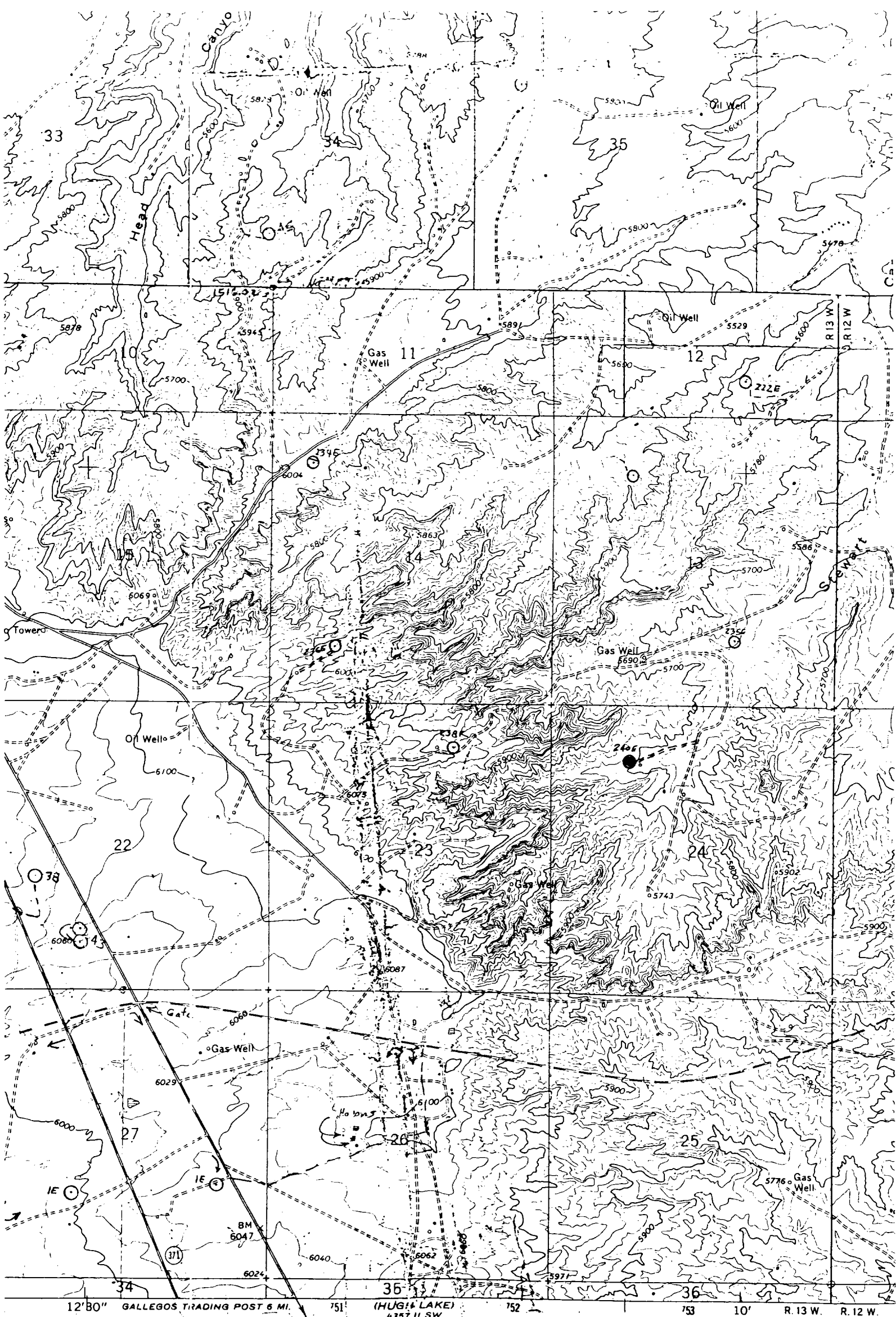
Fred H. Kerr Jr.

Certificate No.

GALLEGOS CANYON UNIT #240E



- BASIN DAKOTA WELLS
- KUTZ PICTURED CLIFF WELLS
- 7 TOTAL GALLUP WELLS
- CHA CHA GALLUP WELLS
- DRILLED AND ABANDONED WELLS
- ▼ BLANCO PICTURED CLIFF WELLS
- UNDES GALLUP WELLS
- PROPOSED WELL



SCALE 1:24 000

Vicinity Map for
 AMOCO PRODUCTION CO. #240E GALLEGOS CANYON UNIT
 1010'FNL 1450'FWL Sec. 24-T28N-R13W
 SAN JUAN COUNTY, NEW MEXICO

DOTTED LINES REPRESENT 10-FOOT CONTOURS
 NATIONAL GEODETIC VERTICAL DATUM OF 1929

NEW