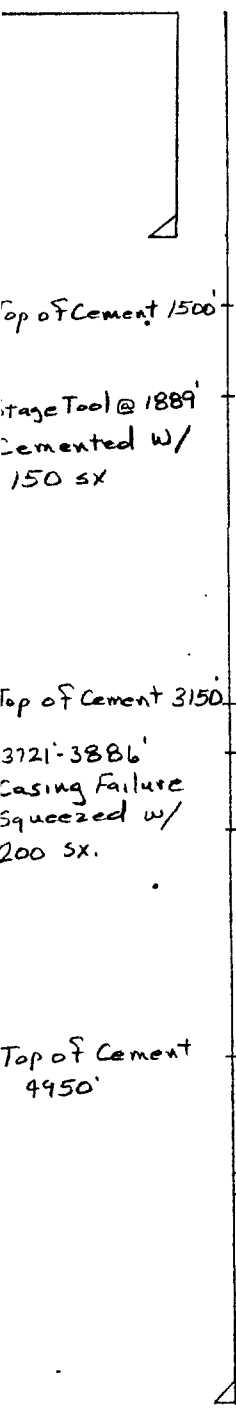


34	1980' FNL & 1980' FWL	22	28N	13W
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

Tabular Data



no pressure (600 psi)

8 5/8" - 24#
 @ 192' w/ 165 sx

Proposed 2 3/8"
 Plastic Coated
 Steel or Fiberglass
 Tubing

*don't know
 what kind
 of tubing*

Surface Casing
 Size 8 5/8" - 24# " Cemented with 165 sx.
 TOC Surface feet determined by Circulation
 Hole size 12 1/4"

Intermediate Casing
 Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string
 Size 4 1/2" - 9.5 & 11.6# Cemented with 400 sx.
 TOC 1st stage 4950'
2nd stage 1500' feet determined by temperature survey
 Hole size 7 7/8"
 Total depth 5802'

Injection interval
5689 feet to 5696' feet
 (perforated or open-hole, indicate which)

*presently an
 injection well
 and was
 when
 taken
 over*

OFFICE EXAMINER QUINTANA
 OIL CONSERVATION DIVISION
 Hicks EXHIBIT NO. 3
 CASE NO. 8547

Proposed Baker Model D Packer
 Perforations 5689-5696 Gallup
 C.I.B.P. @ 5716
 Perforations 5733-57 Gallup

4 1/2" - 9.5# 64' - 5454'
 4 1/2" - 11.6# 0 - 64' + 5454' - 5802' Cemented w/ 250 sx. 1st Stage

Tubing size 2 3/8" lined with _____ plastic or fiberglass _____ set in a
 (material)
 Baker Model "D" _____ packer at 5600 feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Gallup
- Name of field or Pool (if applicable) S.E. Cha Cha
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? Oil Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (socks of cement or bridge plug(s) used) Gallup perforated
5733-57. Cast Iron Bridge Plug set at 5716'.

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Picture Cliff gas zone approximately 3800' above Dakota gas zone
approximately 1500' below.