

INJECTION WELL DATA SHEET

Hicks Oil & Gas, Inc.

S.E. Cha Cha

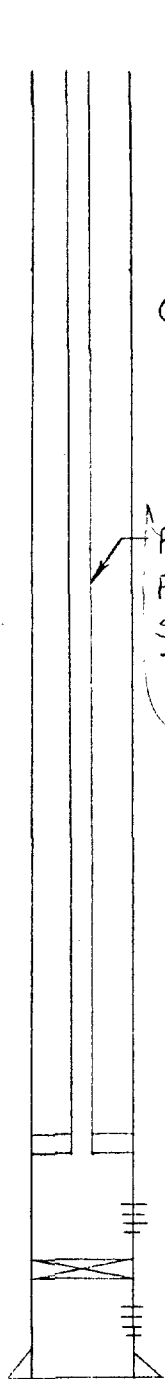
OPERATOR

LEASE

20 1980' FNL & 1980' FNL 17 T28N R13W
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
 FSL+ FEL

Schematic

Intubular Data



Surface Casing

Size 8 5/8"-24# " Cemented with 200 sx.
 TOC Surface feet determined by Circulation
 Hole size 12 1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2"-15.5# " Cemented with 175 sx.
 TOC Unknown feet determined by _____
 Hole size 7 7/8"
 Total depth 5722'

Injection interval

5623' feet to 5627' feet perforated
 (perforated or open-hole, indicate which)

8 5/8"-24#
 @ 229' w/200sx

Proposed 2 3/8"
 Plastic Coated
 Steel or Fiberglass
 Tubing

1960's

SI. ← 1980

STATE OF MONTANA
 DIVISION OF OIL AND GAS
 Hicks Oil & Gas Co. 3
 8548

Proposed Baker Model 'D' Packer @ 5550'

Perforations 5623-5627 Gallup

C.I.B.P. @ 5640'

Perforations 5660-5676' Gallup

Tubing size 2 3/8" lined with plastic or fiberglass set in a
 (material)
Baker Model "D" packer at 5550 feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Gallup
- Name of field or Pool (if applicable) S.E. Cha Cha
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? Oil Well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
Gallup perforated 5660'-5676' Cast Iron Bridge Plug @5640'

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
Picture Cliff gas zone approximately 3800' above Dakota Gas zone
approximately 1500' below.