

EXHIBIT 5

Section C. Downhole Commingling item 1. (a)(7)

The commingling will not jeopardize the efficiency of present or future secondary recovery operations in either (or any) of the zones to be commingled.

Attached are wellbore schematics representing the current downhole conditions of the Belcher 'A' Well No. 1 and also the proposed set up of the well after commingling of all zones are completed. The proposed workover is as outlined below:

- 1) MI. RU. PU. POOH w/ existing production equipment. Install BOP.
- 2) RIH w/ tool to clean out CIBP @ 6370' and C.O. to  $\pm$  7292' (original PBTD of well).
- 3) Perforate Drinkard @ 6659, 6690, 6714, 6729, 6734, 6738, 6746, 6751, 6801, 6809, 6834, 6848, 6852, 6870, 6948, 6958, 6987, 7007, 7012, 7034, 7051, 7063, 7068, 7090, 7101, 7153, 7177, 7190, 7201, 7205, 7229, 7242, 7247, 7257, (34 holes).
- 4) P.U. Treating tools and RIH, breakdown perfs 6659-7257 and acidize w/ 5000 gals acid diverting w/ ball sealers. Swab back load and evaluated for additional stimulation.
- 5) Frac well with gell water and sand as recommended.
- 6) Hang well on production and set up allocation formula with New Mexico Oil Conservation Commission personnel in the Hobbs District office or as recommended by Commission.

BEFORE THE OIL CONSERVATION COMMISSION	
Mabee	EXHIBIT NO. 5
CASE NO.	8571

BEFORE WORKOVER

BRECHER 'A' Well No. 1

KB 13' AGL

5 5/8" 32 # CGS SET @ 1300' W/ 570 SPS  
(CMT LINE)

2 3/8" TSB @ 6320'

65-7/8" P20, 185 3/4" P20s, 2" x 1 1/4" x 16' P20 pump  
pump down @ 16250 by P20 count 11/15/84

BUREAU PERFS: 5623-5742 (24 HOLES TOTAL)

TUBB PERFS: 6177-6321 (22 HOLES TOTAL)

CIBP @ 6370 (8/23/68) (HALLIBURTON EASY DRILL PLUG)

ORINARD PERFS: 6662-7218 (36 HOLES TOTAL)

PA10-7292'

7" 20, 23, 26 # K-55 / N-80 CGS SET @ 7350' W/ 1073 SPS  
TOL @ 2350' BTS

# Borehole 'A' Well No. 1

AFTER WORKOVER  
(ALL ZONES COMMINGLED)

