

Case 8615

APPLICATION FOR CLASSIFICATION AS HARDSHIP GAS WELL

Operator Corinne Grace Contact Party Billy Miller
Address P. O. Box 1418, Carlsbad, NM 88220 Phone No. (505)887-5581
Lease Poco Loco Well No. 1 UT K Sec. 8 TWP 15S RGE 30E
Pool Name Double "L" Queen Minimum Rate Requested 90 MCFD
Transporter Name Phillips Petroleum Purchaser (if different) _____
Are you seeking emergency "hardship" classification for this well? X yes _____ no

Applicant must provide the following information to support his contention that the subject well qualifies as a hardship gas well.

- 1) Provide a statement of the problem that leads the applicant to believe that "underground waste" will occur if the subject well is shut-in or is curtailed below its ability to produce. (The definition of underground waste is shown on the reverse side of this form)
- 2) Document that you as applicant have done all you reasonably and economically can do to eliminate or prevent the problem(s) leading to this application. RECEIVED
 - a) Well history. Explain fully all attempts made to rectify the problem. MAY 10 1985
attempts have been made, explain reasons for failure to do so.
 - b) Mechanical condition of the well (provide wellbore sketch). Explain fully mechanical attempts to rectify the problem, including but not limited to:
 - i) the use of "smallbore" tubing; ii) other de-watering devices, such as plunger lift, rod pumping units, etc.
- 3) Present historical data which demonstrates conditions that can lead to waste. Such data should include:
 - a) Permanent loss of productivity after shut-in periods (i.e., formation damage).
 - b) Frequency of swabbing required after the well is shut-in or curtailed.
 - c) Length of time swabbing is required to return well to production after being shut-in.
 - d) Actual cost figures showing inability to continue operations without special relief
- 4) If failure to obtain a hardship gas well classification would result in premature abandonment, calculate the quantity of gas reserves which would be lost
- 5) Show the minimum sustainable producing rate of the subject well. This rate can be determined by:
 - a) Minimum flow or "log off" test; and/or
 - b) Documentation of well production history (producing rates and pressures, as well as gas/water ratio, both before and after shut-in periods due to the well dying, and other appropriate production data).
- 6) Attach a plat and/or map showing the proration unit dedicated to the well and the ownership of all offsetting acreage.
- 7) Submit any other appropriate data which will support the need for a hardship classification.
- 8) If the well is in a prorated pool, please show its current under- or over-produced status.
- 9) Attach a signed statement certifying that all information submitted with this application is true and correct to the best of your knowledge; that one copy of the application has been submitted to the appropriate Division district office (give the name) and that notice of the application has been given to the transporter/purchaser and all offset operators.

GENERAL INFORMATION APPLICABLE TO HARDSHIP GAS WELL CLASSIFICATION

1) Definition of Underground Waste.

"Underground Waste as those words are generally understood in the oil and gas business, and in any event to embrace the inefficient, excessive, or improper use or dissipation of the reservoir energy, including gas energy and water drive, of any pool, and the locating, spacing, drilling, equipping, operating, or producing, of any well or wells in a manner to reduce or tend to reduce the total quantity of crude petroleum oil or natural gas ultimately recovered from any pool, and the use of inefficient underground storage of natural gas."

- 2) The only acceptable basis for obtaining a "hardship" classification is prevention of waste with the burden of proof solely on the applicant. The applicant must not only prove waste will occur without the "hardship" classification, but also that he has acted in a responsible and prudent manner to minimize or eliminate the problem prior to requesting this special consideration. If the subject well is classified as a "hardship" well, it will be permitted to produce at a specified minimum sustainable rate without being subject to shut-in by the purchaser due to low demand. The Division can rescind approval at any time without notice and require the operator to show cause why the classification should not be permanently rescinded if abuse of this special classification becomes apparent.
- 3) The minimum rate will be the minimum sustainable rate at which the well will flow. If data from historical production is insufficient to support this rate (in the opinion of the Director), or if an offset operator or purchaser objects to the requested rate, a minimum flow ("log off") test may be required. The operator may, if he desires, conduct the minimum flow test, and submit this information with his application.
- 4) If a minimum flow test is to be run, either at the operator's option or at the request of the Division, the offset operators, any protesting party, the purchaser and OCD will be notified of the date of the test and given the opportunity to witness, if they so desire.
- 5) Any interested party may review the data submitted at either the Santa Fe office or the appropriate OCD District Office.
- 6) The Director can approve uncontested applications administratively if, in his opinion, sufficient justification is furnished. Notice shall be given of intent to approve by attaching such notice to the regular examiner's hearing docket. Within 20 days following the date of such hearing, the affected parties will be permitted to file an objection. If no objection has been filed, the application may be approved.
- 7) Should a protest be filed in writing, the applicant will be permitted to either withdraw the application, or request it to be set for hearing.
- 8) An emergency approval, on a temporary basis for a period not to exceed 90 days, may be granted by the District Supervisor, pending filing of formal application and final action of the OCD Director. This temporary approval may be granted only if the District Supervisor is convinced waste will occur without immediate relief. If granted, the District Supervisor will notify the purchaser.
- 9) After a well receives a "hardship" classification, it will be retained for a period of one year unless rescinded sooner by the Division. The applicant will be required to certify annually that conditions have not changed substantially in order to continue to retain this classification.
- 10) Nothing here withstanding, the Division may, on its own motion, require any and all operators to show cause why approval(s) should not be rescinded if abuse is suspected or market conditions substantially change in the State of New Mexico.
- 11) A well classified as a "hardship well" will continue to accumulate over and under production (prorated pools). Should allowables exceed the hardship allowable assigned, the well will be permitted to produce at the higher rate, if capable of doing so, and would be treated as any other non-hardship well. Any cumulative overproduction accrued either before or after being classified "hardship" must, however, be balanced before the well can be allowed to produce at the higher rate.

RECEIVED

MAY 1 1985

O.C.D.
HOBBS OFFICE

Corinne B. Grace

POST OFFICE BOX 1418
CARLSBAD, NEW MEXICO 88220

(505) 887-5581

Case 8615

April 18, 1985

Mr. J. T. Sexton
District Supervisor
Oil Conservation Commission

Re: Poco Loco #1, Operator
Corinne Grace
Sec. 8, T.15S., R.30E.,
Chaves Co., New Mexico

RECEIVED
MAY 1985
MAY 6 1985
OIL CONSERVATION DIVISION
OIL CONSERVATION DIVISION

Dear Sir:

We have received a notice from Phillips Petroleum Company (copy enclosed) stating they intend to shut-in the above captioned well. We respectfully apply for an exclusion pursuant to Rule 411, Emergency Gas Well Classification, Of The Oil & Gas Commission and hereby submit briefly our reasons for not wanting to shut this well in.

1. It took 8 months to get this well in production because of the difficult time we had in unloading the water. It finally became necessary to institute the use of a pump jack for the purpose of unloading the water since neither swabbing nor the use of coil tubing with nitrogen were effective.

2. Cost involved in getting the well back in production is prohibitive.

3. This well has a very weak bottom-hole pressure, an currently produces at a rate of 94 MCF per day.

4. Damage to formation by producted water.

5. This well has not been shut-in since it went on the line in Jan. 1984 and we do not know how much damage might be done to the well if it is shut-in.

Thank you for your consideration in this matter.

Yours Truly,

Billy Miller

Billy Miller

Enclosure
BM/lp



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production

April 15, 1985

Pipeline Proration - Loco Hills/
Square Lake Segment - Lee Plant
Gathering System, Lea County, NM

All Operators
Loco Hills/Square Lake Segment
Lee Plant Gathering System
(Addressee List Attached)

Gentlemen:

Effective April 19, 1985, pipeline proration is being instituted on gas wells in the Loco Hills/Square Lake segment of the gathering system serving Phillips Petroleum Company's Lee Plant. Gas well proration is necessary due to the mechanical failure of a compressor located at the Square Lake Booster. Phillips is currently making diligent efforts to alleviate this problem. The attached list identifies your wells and/or leases to be shut out during this period. We anticipate curtailment will continue for at least 90 days. You will be advised when production may be resumed. Curtailment will be effected in accordance with the New Mexico Department of Energy, Oil Conservation Division memo of February 18, 1983, - "Priorities of Gas Production and Purchases" (copy attached).

Minimum production requirements for lease-hold purposes will be considered on an individual basis. Contact T. H. McLemore of this office, telephone number (915) 367-1257, if such circumstances exist on your properties.

Your cooperation is appreciated.

Very truly yours,

E. E. Clark, Agent

EEC/THM/LS/kjw
REG3.1/loco

Attachment

cc: New Mexico Department of Energy
Oil Conservation Division - Santa Fe, NM
New Mexico Department of Energy
Oil Conservation Division - Artesia, NM
U. S. Department of the Interior, MMS, Carlsbad, NM
Land Commissioner, State of New Mexico - Santa Fe, NM

Phillips Petroleum Company
Loco Hills/Square Lake Segment
Lee Plant Gathering System

(Addressee List)

Amoco Production Company
P. O. Box 68
Hobbs, New Mexico 88240

Anadarko Production Company
P. O. Box 608
Eunice, New Mexico 88231

Dalport Corporation
3304 Trailing Heart Rd.
Roswell, New Mexico 88201

Depco, Inc.
800 Central
Odessa, Texas 79761

Grace, Corrine
P. O. Box 1418
Carlsbad, New Mexico 88220

Maralo, Inc.
P. O. Box 832
Midland, Texas 79702

McClellan Oil Corporation
P. O. Drawer 730
Roswell, New Mexico 88202

Moroilco, Inc.
P. O. Drawer 1
Artesia, New Mexico 88210

Phillips Oil Company
4001 Penbrook St.
Odessa, Texas 79762

Phillips Petroleum Company
4001 Penbrook St.
Odessa, Texas 79762

Tipton, Dwight A.
P. O. Box 1597
Lovington, New Mexico 88260



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

ANAYA

POST OFFICE BOX 208
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87201
BOB 827-3400

MEMORANDUM

TO: ALL OPERATORS AND ALL GAS PURCHASERS
FROM: JOE D. RAMEY, DIVISION DIRECTOR *JDR*
SUBJECT: PRIORITIES OF GAS PRODUCTION AND PURCHASES

During periods of low demand for New Mexico gas, the following curtailment schedule should be observed:

1. Overproduced non-marginal and high capacity non-prorated gas wells
2. Non-marginal gas wells
3. Marginal and low capacity non-prorated gas wells
4. Exempt marginal gas wells
5. Casinghead gas
6. Gas wells which will be damaged by being shut-in or will require swabbing to produce after being shut-in

Those operators with wells in category No. 6 must furnish the Division with substantial proof before they will qualify for this category.

Anyone wishing to comment on this curtailment schedule should submit written comments to this office by February 28, 1983.

Received

February 18, 1983
fd/

FEB 22 1983

Grace, Corrine
P. O. Box 1418
Carlsbad, N. M. 88220

<u>FIELD/LEASE</u>	<u>COUNTY</u>	<u>U/L S-T-R</u>	<u>METER NO.</u>
<u>Double_L_Queen</u> Poco Locc	Chaves	8-15-30	014235

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-1-12
Supersedes 6-1-28
Effective 1-1-65

All distances must be from the outer boundaries of the Section

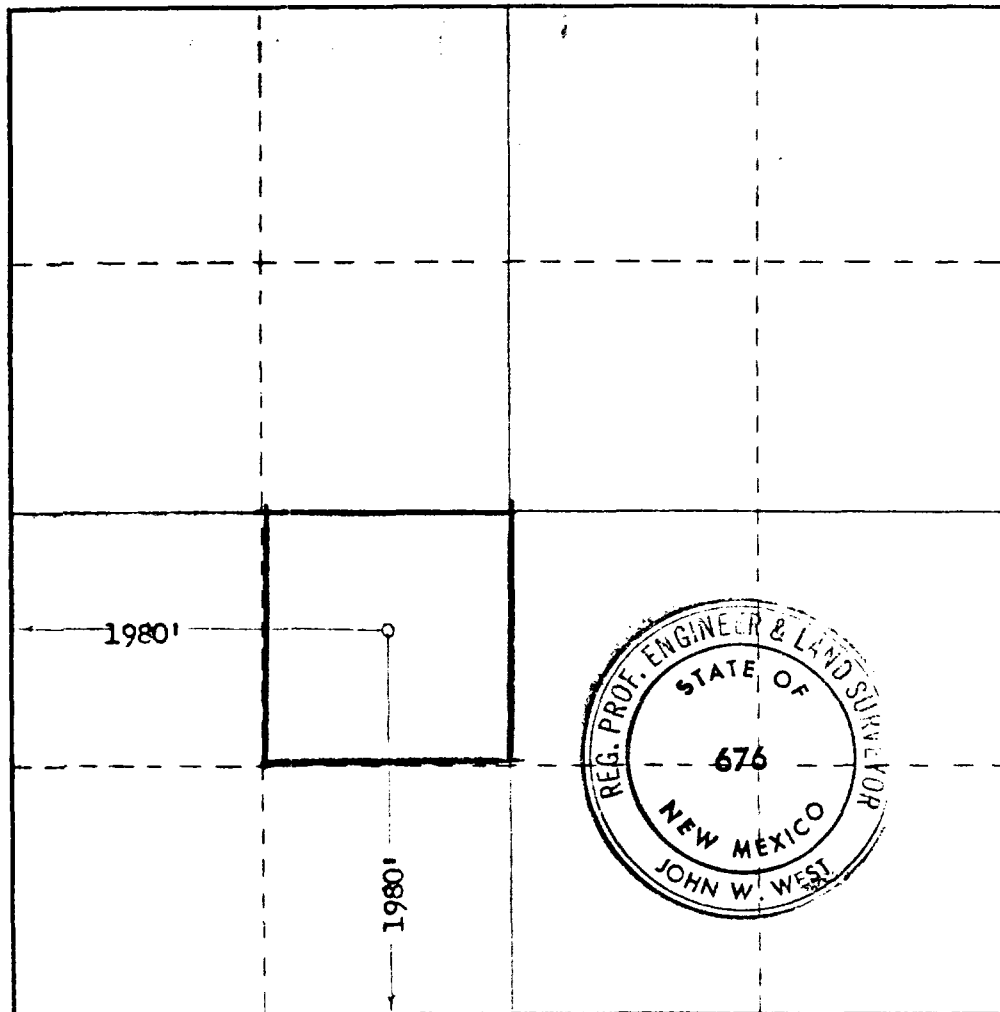
Operator CORINNE GRACE		Lease Poco Loco		Well No. 1	
Unit Letter K	Section 8	Township 15 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the south line and 1980 feet from the west line					
Ground Level Elev.	Producing Formation Queen		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Marita L. Jones*
Position _____

Agent

Company
Corinne Grace

Date
April 9, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 7, 1973

Registered Professional Engineer and Land Surveyor

John W West

Certificate No. **676**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P.O. Box 1418, Carlsbad, N. Mex. 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL and 1980' FWL
AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FSL and 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Right-of-way for Central

Valley Electric Cooperative's Secondary line.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Valley Electric Cooperative's secondary line will not cross the lease boundary and will go down the lease road to the well pad. Request permission for the above listed Electric Company to immediately install their secondary line for power for pumping unit.

5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S.W. 1/4, Sec. 8, T.15S., R.30E.

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

DNA

Set

RECEIVED

AUG 11 12 00 PM '83

18. I hereby certify that the foregoing is true and correct

SIGNED Corinne Grace TITLE Operator

DATE August 11, 1983

APPROVED BY Armand C. Lopez TITLE Chief, Branch of Fluids DATE 8/11/83

(This space for Federal or State office use)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, NM 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) 1980' FSL and 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

SW $\frac{1}{4}$, Sec. 8, T. 15S, R. 30E.

12. COUNTY OR PARISH 13. STATE

Chaves New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3982

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-82 -- Moved rig to location, rigged up. Swabbed well to:
unload water.

6-19-82 thru 6-24-82 Swabbing well.

6-25-82 -- Acidize with MOD 101 Acid 7 $\frac{1}{2}$ %, 1500 gals 1.3 SG balls
HAI-50, Morflo II

6-26-82 thru 6-29-82 Swabbing well.

7-1-82 - Newsco rigged to wellhead pumped nitrogen.

Subsurface Safety Valve: Manu. and Type DNA Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Johnson TITLE Field Supervisor DATE July 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Corinne Grace
-
3. ADDRESS OF OPERATOR
P. O. Box 1418 Carlshad, NM 88220
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FSL & 1980' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

4-15-83 Moved rig to location. Rig up, swab well.
4-18-83 Moved rig to location rigged up. Swab well
4-19-83 Rigged up Halliburton & frac well. Swab well.
4-20-83 thru 4-21-83 Swab well
5-12-83 Moved rig to location, rigged up, bled well down pulled 68 joints, sand pump, ran tubing back in hole, ran 82 rods in hole and 3½" sand pump.
5-13-83 Rigged down.
5-27-83 Striped rods and tubing out of hole. Sand pumped well.
5-28-83 Ran tubing and rods in hole spaced out pump. Rigged down.
6-9-83 Rigged up, couldn't lower tubing down any, pulled rods and tubing, sand pumped well, ran tubing in taged bottom picked up 6' hung tubing on run rods and pumped in spaced rods out, hung well in. Rig down.
Subsurface Safety Valve: Manu. and Type _____ DNA _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Field Supervisor DATE July 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

- | | |
|---|-------------------------|
| 5. LEASE
NM 0376785 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME
Poco Loco | |
| 9. WELL NO.
1 | |
| 10. FIELD OR WILDCAT NAME
Vest Ranch Queen | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW $\frac{1}{4}$ Sec. 8, T. 15S, R. 30E | |
| 12. COUNTY OR PARISH
Chaves | 13. STATE
New Mexico |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982 | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418 Carlshad, NM 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL & 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW 1/4 Sec. 8, T. 15S, R. 30E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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4-20-83 thru 4-21-83 Swab well
5-12-83 Moved rig to location, rigged up, bled well down pulled 68 joints, sand pump, ran tubing back in hole, ran 82 rods in hole and 3 1/2" sand pump.
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6-9-83 Rigged up, couldn't lower tubing down any, pulled rods and tubing, sand pumped well, ran tubing in tagged bottom picked up 6' hung tubing on run rods and pumped in spaced rods out, hung well in. Rig down.
Subsurface Safety Valve: Manu. and Type DNA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Field Supervisor DATE July 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

April 23, 1982

Corinne Grace

P.O. Box 1418

Carlsbad, New Mexico 88270

Gentlemen:

Please complete the following form and return to this office within 30 days.

WELL STATUS REPORT

(To be submitted in quintuplicate on all inactive wells)

NAME AND ADDRESS OF OPERATOR

Corinne Grace
P.O. Box 1418
Carlsbad, New Mexico 88220

WELL NO. AND LEASE NAME

No 1- Poco Loco

LEASE NO.

N.M.0376785

Section

8

Township

15

Range

30

Footage Location of Well:

1980 feet from South

1980 feet from West

Pool

wildcat

COUNTY

Chaves

STATE

N.M.

1. When Was Well Shut-in or Last Produced?

May, 1976

2. Type Well

☐

Oil Well

☒

Gas Well

☐

Temp. Abd. Well

☐

3. Producing Capability

3OPD ---

MCFGPD 31

3WPD ---

Date Last Tested April, 1976

4. Is Well Considered Capable of Production in Paying Quantities?

☒

Yes

☐

No

5. If Capable of Producing in Paying Quantities, Give Reasons For Not Producing Well.

Well salted up.

6. If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time.

Going to dissolve salt and work on well.

7. What Are Future Plans For Operating Well (Include Estimated Dates)?

As above, dissolve salt and clean out well and get back on production by end of July, 1982.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner

DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY: