

CASE 8556: (Continued from May 22, 1985, Examiner Hearing)

Application of Southland Royalty Company for 320-acre spacing, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks 320-acre spacing for the Duffield-Pennsylvanian Gas Pool located in the SW/4 of Section 21, Township 16 South, Range 27 East, which was created prior to June 1, 1964, and therefore is not automatically eligible for 320-acre spacing. In the absence of evidence to the contrary, 320-acre spacing will be established for the subject pool.

CASE 8608: (Continued and Readvertised)

Application of Southland Royalty Company for a non-standard gas spacing and proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas spacing and proration unit comprising the NW/4 of Section 15, Township 29 North, Range 14 West, Basin-Dakota Pool.

CASE 8568: (Continued from May 8, 1985, Examiner Hearing)

Application of Southland Royalty Company for pool creation and discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Wolfcamp production comprising the SE/4 SE/4 of Section 32, Township 18 South, Range 35 East, and the assignment of a discovery allowable in the amount of 55,620 barrels for its Peoples State 32 Well No. 1.

CASE 8606: (Continued from May 22, 1985, Examiner Hearing)

Application of Doyle Hartman for simultaneous dedication and compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying the NW/4 of Section 8, Township 24 South, Range 37 East, forming a previously approved 160-acre non-standard spacing and proration unit in the Jalmat Gas Pool, to be simultaneously dedicated to his existing E. E. Jack Well No. 1 located 1980 feet from the North line and 660 feet from the West line (Unit E) of said Section 8 and his proposed E. E. Jack Well No. 5 to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8607: (Continued from May 22, 1985, Examiner Hearing)

Application of ARCO Oil and Gas Company for special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Ojito Gallup-Dakota Oil Pool to provide for 160-acre spacing or proration units.

CASE 8619: Application of Mesa Petroleum Co. for an unorthodox oil well location, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 2270 feet from the North line and 1390 feet from the East line of Section 9, Township 20 North, Range 2 West, Rio Puerco-Mancos Pool, the E/2 of said Section 9 to be dedicated to the well.

CASE 8620: Application of Mesa Petroleum Co. for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Scharb-Bone Spring Pool in Lea County, New Mexico, including a gas-oil ratio limitation of 14,000 cubic feet of gas per barrel of oil.

CASE 8621: Application of Kaiser-Francis Oil Company for HARDSHIP GAS WELL CLASSIFICATION, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Federal "30" Well No. 2 located 2310 feet from the South line and 1980 feet from the West line of Section 30, Township 19 South, Range 33 East, Gem-Morrow Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8622: Application of Pennzoil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to 11,800 feet underlying the E/2 SE/4 of Section 4, Township 17 South, Range 37 East, forming an 80-acre spacing and proration unit for any and all formations and/or pools dedicated on 80-acre spacing, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8623: Application of Caulkins Oil Company for dual completion, downhole commingling, and non-standard gas proration units, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Kaime Well No. 1-R to be located at a standard location in the NE/4 of Section 20, Township 26 North, Range 6 West, in such a manner that Blanco-Mesaverde and Basin-Dakota production would be commingled separately and the aforesaid intervals dually completed with commingled South Blanco-Pictured Cliffs and Otero-Chacra production and both commingled zones produced through parallel strings of tubing. The applicant further seeks approval of a 160-acre non-standard gas spacing and proration unit in the Basin-Dakota and Blanco-Mesaverde Pools comprising the NE/4 of said Section 20.

CASE 8624: Application of Cities Service Oil & Gas Corporation for pool creation and contraction, and assignment of a discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the Corbin Queen Pool by the deletion therefrom of the SW/4 of Section 3, SE/4 of Section 4, E/2 of Section 9, W/2 of Section 10 and NE/4 of Section 16, Township 18 South, Range 33 East; the creation of a new oil pool for Queen production comprising the aforementioned area in Township 18 South, Range 33 East, and the assignment of a discovery allowable for its Federal "AA" Well No. 1 located 990 feet from the North line and 1980 feet from the East line of said Section 9.

CASE 8560: (Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order extending the South Lindrith Gallup-Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM

Section 11: S/2
 Section 14: All
 Section 15: All
 Section 16: All
 Section 18: W/2
 Section 19: W/2
 Section 21: E/2
 Section 22: W/2
 Section 23: E/2
 Section 27: W/2
 Section 34: NW/4

TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM

Section 13: N/2
 Section 14: NE/4

CASE 8625: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves, Lea and Roosevelt Counties, New Mexico:

- (a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the West Antelope Ridge-Bone Spring Pool. The discovery well is the Curry Resources Curry State Well No. 1 located in Unit A of Section 22, Township 23 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM

Section 22: NE/4

- (b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Atoka production and designated as the Bilbrey-Atoka Gas Pool. The discovery well is the Getty Oil Company Bilbrey Fed Com Well No. 1 located in Unit C of Section 4, Township 22 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM

Section 4: N/2

- (c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Pennsylvanian production and designated as the South Bucton Mesa-Pennsylvanian Pool. The discovery well is the Yates Petroleum Corporation Patton AAR State Well No. 1 located in Unit I of Section 5, Township 9 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 32 EAST, NMPM

Section 5: SE/4