Hogback Pennsylvanian Pool San Juan Co. New Mexico USG Sec. 18 Well No. 43

Flowing BHP Test:

Choke	BOPD	BHP PSI	PI BBL/PSI	FCP PSI
32/64"	365	1,324	.208	630
48/64"	352	1,119	.180	425
64/64"	347	1,095	.175	410

Static BHP: 3,255 psi

Reserve Determination:

<u>Perforations</u>	Ft. Pay	Porosity %
6573-82	9	4.1
6610-16	6	8.3
6646-56	6	7.3
	21'	Avg. 6.2%

Rec. = 7758 (21) (0.062) (1-0.25) (.40) / 2.2

= 1,377 Bbls / Acre

40 acres = 55 MB0 160 acres = 220 MB0

Decline recovery:

200 BOPD initial "stabilized" rate

35% / year decline rate

= 231 MBO recovery

Development Economics: 160 acres, 80% success.

Drilling, Completion and Equipment: \$753M

Payout: 16 months

ROI: 1.6 @ 15% discount factor