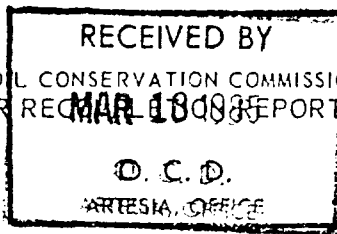


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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-84

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/> SWD Well

7. Unit Agreement Name
8. Form or Lease Name
Dagger Draw SWD

2. Name of Operator
Anadarko Production Company

9. Well No.
1

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Dagger Draw Upper Penn.

4. Location of Well
UNIT LETTER E LOCATED 1495 FEET FROM THE North LINE AND 225 FEET FROM West
THE LINE OF SEC. 22 TWP. 19S RGE. 25E

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-9-84	10-25-84	11-21-84	3468.1' GL	3467.1' GL

23. Intervals Drilled By	Rotary Tools	Cable Tools
	X	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
8128'	8108'	

25. Was Directional Survey Made
No

24. Producing Interval(s), at this completion - Top, Bottom, Name
Cisco: 7840 - 7998

26. Type Electric and Other Logs Run
Compensated Neutron-Litho Density, Dual Laterolog & CCL

26. Type Electric and Other Logs Run
Compensated Neutron-Litho Density, Dual Laterolog & CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8'	48.0#	365' KB	17-1/2'	500 sx - circulated	None
8-5/8'	24.0#	1328' KB	12-1/4'	700 sx - circulated	None
5-1/2"	15.5#	8126' KB	7-7/8'	1215 sx - not circulated	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				3-1/2"	7772' KB	7772' KB

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Cisco: 7806-14, 7830-40, 7840-52, 7860-66, 7920-30 & 7980-98 - 64' perforated Q 4 SPF - 256 total holes w/.45" diam.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				7980-7998	Acidized w/3600 gals 20% NE-FE
				7920-7930	Acidized w/2000 gals 20% NE-FE
				7830-7866	Acidized w/5600 gals 20% NE-FE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prof'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Telling Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments
Copy of all logs and Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Area Supervisor	DATE March 14, 1985
---------------------------	-----------------------	---------------------

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO

RECEIVED BY

MAR 18 1985

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-77

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: X - Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Dagger Draw SWD
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER E 1495 FEET FROM THE North LINE AND 225 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Dagger Draw Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3468.1' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Complete, commence water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit & installed BOP 11-8-84. Trip in hole with 4½" bit; drill DV tool & cement to a TD of 8108' KB.
2. Swabbed casing down to 7300' & spotted 300 gals 20% acid from 7700' to 8000'.
3. CRC ran GR/CCL from 8100' to 7500'; perforated top of Cisco from 7806'-14, 7830-40, 7840-52, 7860-66, 7920-30 & 7980-98 @ 4 SPF w/4" cased guns - total = 64' perforated - 256 holes - with .45" diameter.
4. Loaded hole with fresh water; tripped in hole with RBP & packer; straddled perfs 7980-98 & acidized w/3600 gals 20% NE-FE acid & 150 BS; AR&P = 5 BPM @ 3200#; straddled perfs 7920-30 & acidized w/2000 gals 20% NE-FE acid & 80 BS; AR&P = 5.5 BPM @ 3170#; straddled perfs 7830-66 & acidized w/5600 gals 20% NE-FE acid & 225 BS; AR&P = 6 BPM @ 2600# (communicated with perfs @ 7806-14). Swabbed back 100 bbls load water.
5. Ran Arrowset I-J Lock pkr on 245 jts (7756') 3½", J-55, 9.3# plastic lined tubing. Loaded backside with chemical and fresh water; set packer @ 7772' KB & tested casing to 500# - held O. K. Hooked up wellhead.
6. Ran tandem 72 hour clocks to bottom on wireline; pumped 2300 bbls total fluid @ 7 BPM - initial pressure = 200 psi; final pressure = 500 psi.
7. Commenced water injection 3-5-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE March 14, 1985

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 21 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY

NEW MEXICO OIL CONSERVATION DIVISION

SEP 10 1984

O. C. D.  
ARTESIA, OFFICE

OIL CONSERVATION DIVISION

SEP 11 1984

Form C-101

Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Osage SWD

9. Well No.

1

10. Field and Pool, or Wildcat

Dagger Draw  
Upper Penn., North

12. County

Eddy

11. Estimated Depth

8100'

19A. Formation

Cisco Canyon

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DB, SL, etc.)

3468.1' GL

21A. Status of Status Plug, Bond

Blanket

21B. Drilling Contractor

W E K Drilling Co.

22. Approx. Date Work will start

Sept. 21, 1984

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	1200' - 1300'	Est. 900 sx	Circulated
7-7/8"	5-1/2"	15.5#	8100'	Est. 3000 sx	Circulated

1. Rig up rotary tool.
2. Drill 12-1/4" hole to approx. 1300'; set & circulate cement to surface on 8-5/8" casing. Install and test Series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill 7-7/8" hole to T D (approx. 8100'); run open hole logs.
4. Set & circulate cement on 5-1/2" casing from T D to surface.
5. Perforate and acidize well.
6. Run injection packer on (7800') 2-7/8" plastic lined tubing.
7. Commence injecting water in accordance with NMOCD Case 8234 - Order R-7637.

**Note:** This unorthodox location for Anadarko's Osage SWD #1 well has been approved by NMOCD - Case 8234, Order R-7637 Dated August 23, 1984.

**Note:** An agreement has been reached with property owners for the payment of surface damages.

+ 350' 13 3/8" circ.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3-11-85  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T. J. Jones Field Foreman

Date Sept. 7, 1984

(This space for State Use)

APPROVED BY M. J. Williams TITLE OIL AND GAS INSPECTOR

DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify NMO.C.C. in sufficient  
time to witness cementing