



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR

PLUGGING PROCEDURE

RAPID COMPANY, INC.
Punch Well No. 1-J
1980/S and 1980/E, Section 11, T-12-S, R-34-E

BEFORE EXAMINER SET	
POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161	
OCD	EXHIBIT NO. 11
CASE NO.	8741

Contractor will furnish tubing, mud, water and cement, and will construct pits as necessary. All plugs will be set through tubing.

NOTE: On February 11, 1974, Commission Form C-101 was approved to drill this well. Form C-103 approved February 27, 1974, indicated that well had been spudded with cable tools. On June 27, 1974, another Form C-103 was approved by the Commission indicating that 140' of 13 3/8" conductor pipe had been set, and 9 5/8" casing would be run to 350'. No subsequent report has been filed to indicate that the 9 5/8" casing was run.

On June 2, 1975, another C-103 was approved by the Commission stating that 5 1/2" 14# J-55 ST&C casing was set at 4976' and cemented with 750 sx of Halliburton lite W/1/4# flocel per sx plus 10# Nacl per sack and 250 sacks of 50/50 Pos mix. This is the last communication of consequence received by the Commission on this well.

In view of this information, it appears only one string of casing is in well. However, the P.I. scout ticket received by this office indicates 9 5/8" was set at 340' and cemented with 160 sx.

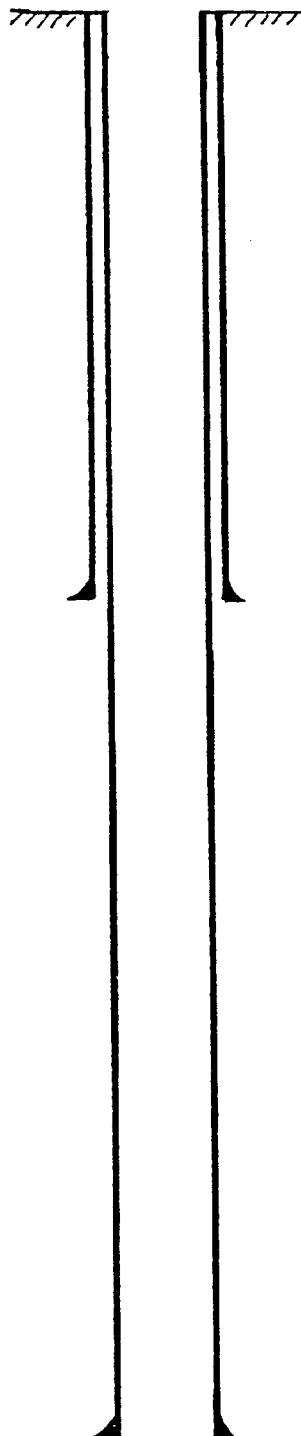
An inspection made by Division Inspector on April 13, 1978, indicated 3 strings of casing in well with perhaps the 13 3/8" casing being a conductor. The schematic will reflect the information received by the Division from the P.I. report.

All downhole equipment to be removed.

1. Clean out and check well to T.D.
2. Set 100' plug at T.D. WOC and tag for proper fillup. Repeat procedure as necessary till proper plug length is achieved.
3. Displace hole to mud. Fluid to be cleaned to pit.
4. Take free point or casing stretch on casing and shoot off and recover 5 1/2" casing.

OPERATOR Rapid Company, Inc.		DATE	
LEASE Punch	WELL No. 1-J	LOCATION 1980/S & 1980/E Sec. 11-T12S-R34E	

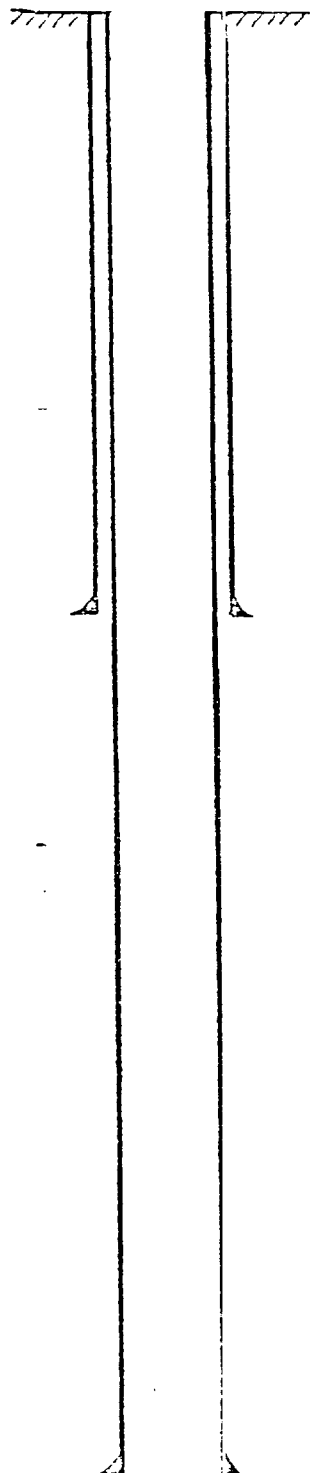
PRESUMED DOWNHOLE CONDITION



9 5/8 " casing set at 340 ' with 160 sx of _____ cement
Hole size Unknown "

5 1/2" casing set at 4975 ' with 750 sx of Halli, lite cement
& 250 Sx 50/50 Posmix cement.
Total Depth 4975 ' Hole size Unknown "

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