



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

TONEY ANAYA  
GOVERNOR

PLUGGING PROCEDURE

BEFORE EXAMINER <del>STOONER</del>	
HOBBS, NEW MEXICO 88240	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 14
CASE NO.	8741

RAPID COMPANY, INC.

Texas Pacific AH State Well No. 1-F  
1980/N and 1980/W, Section 14, T-12-S, R-34-E

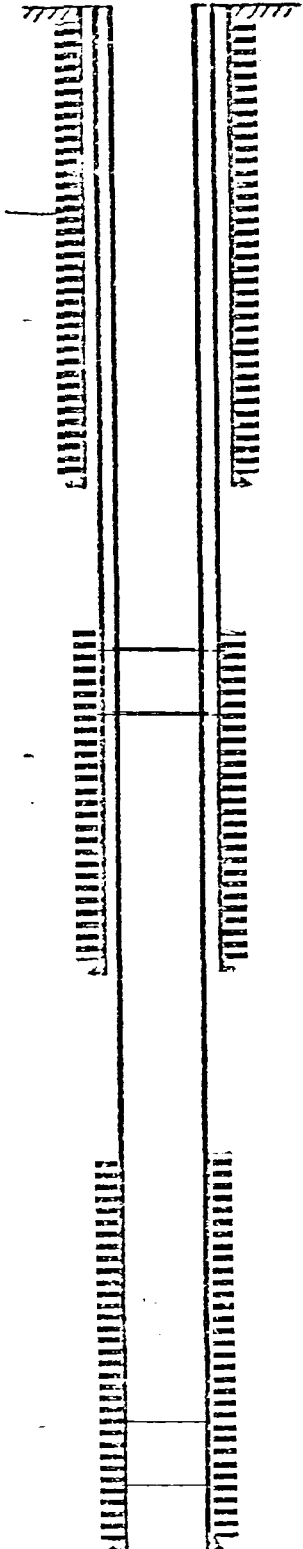
Contractors will furnish tubing, mud, water and cement, and will construct pits as necessary. All plugs will be set through tubing.

NOTE: All downhole equipment to be removed.

This well was drilled and plugged by Texas Pacific Oil Company. Well was P&A'd in 1972. Corinne Grace filed notice to re-enter (C-101) on June 20, 1975. What work was done after this date is not recorded. However, some work must have been done as well as leaking.

1. Dig pit for displaced fluid. Fluid to be properly disposed of.
2. Attempt to re-enter well and tag plug at 9865' (TP); if plug is missing set CIBP at 9900' and dump 35' of cement on same. Check hole for flowback. Displace hole to mud after plug is set.
3. Set 100' plug inside of 4 1/2" casing opposite top of Abo at 7747'.
4. Set 100' plug in 4 1/2" casing opposite shoe of 8 5/8" casing at 4177'.
5. Set 100' plug in and out of stub of 4 1/2" casing. WOC and tag plug for proper fillup. Repeat procedure until proper plug length is achieved.
6. Set 100' plug in 8 5/8" casing opposite top of salt at 2012'.
7. Set 10 sack cap with regulation marker as prescribed by the OCD Rules and Regulations.
8. Proper cleanup will be made and any salvaged equipment will be moved to a place to be designated.
9. Return surface to as near normal conditions as possible.
10. All work will be supervised by an Oil Conservation Division Representative.

OPERATOR Rapid Company, Inc.		DATE	
LEASE Texas Pacific AH State	WELL No 1-F	LOCATION 1980/N & 1980/W Sec. 14-T12S-R34E	



10 Sx Cap

NOTE: information on schematic is Texas Pacific PA - We have received no communication from Operator. Well is leaking.

13 3/8 " casing set at 345 ' with 400 sx of +2% Ca Cl +4% Gel cement  
Hole size 17 "

50 Sx Plug top of 4 1/2 cut off  
4 1/2 cut and pulled from 2300'

8 5/8 " casing set at 4177 ' with 200 1215 1215 sx of Incor + 2% Gel Incor + 18% Gel Diamix cement  
Hole size 11 "

Run Temperature Survey - Top of Cement @940'  
1 Inched 200 ft. & cemented with 150 Sx.  
Circulated to surface.

CIBP + 35 Sx Cement  
CIBP @ 9900'

4 1/2 " casing set at 10,362 ' with 170 2092 sx of Diamix Trinity cement  
Total depth 10,362 ' Hole size 7 7/8 "