TR-I-/ Design Case 8 757

100	1.701	TION	500	AUTHORIZATION	TO	INJECT
41. L	LLLA	LILLIAN	T IIK	AHIIMURIZALLUM	ıu	111766

of the earlier submittal.

I.	Purpose: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval?
II.	Operator: Cibola Energy Corporation
	Address: P. O. Box 1668, Albuquerque, New Mexico 87103
	Contact party: Phelps White Phone: (505) 843-6762
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? \square yes \boxtimes no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review whice penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
III.	Attach appropriate geological data on the injection zone including appropriate lithologically, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
х.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
III.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
xIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Phelps White Title Vice President Signature: Date:
	Signature: Date:

III. HELL DATA - SEE Well Data Sheet

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schemutic form and shall include:
 - (1) Lease name: Well No.: location by Section. Township, and Range: and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each lessehold operator within one-half mile of the well location.

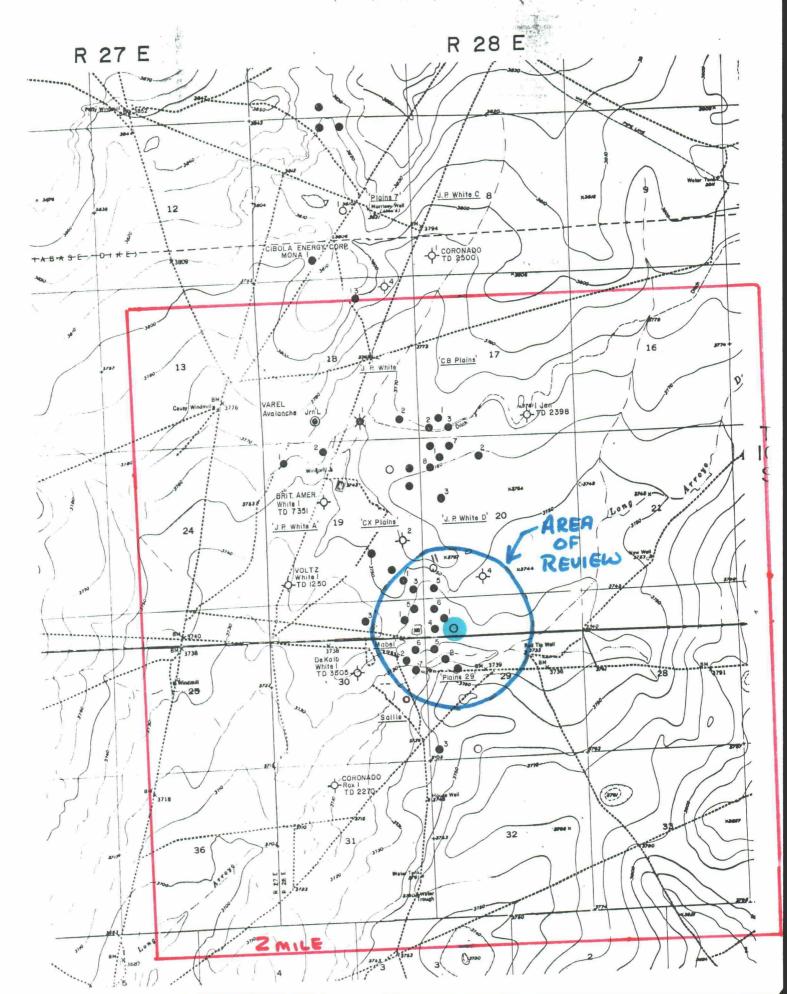
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells:
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Tul	Tubing size 2 3/8" lined with	set in a
	(material) Halliburton R-4 packer at 2150 (approx) (brand and model)	feet
(0)	(or describe any other casing-tubing seal).	
Oth	Other Data	
H	l. Name of the injection formation San Andres (Slaughter)	
2.	. Name of Field or Pool (if applicable) Race Track San Andres	
ش	3. Is this a new well drilled for injection? Yes X No	
	If no, for what purpose was the well originally drilled? oil well	
. 4	. Has the well ever been perforated in any other zone(s)? List all such perforated interval: and give plugging detail (sacks of cement or bridge plug(s) used)	ed intervals
5.	. Give the depth to and name of any overlying and/or underlying oil or gas zones this area. None	(pools) in



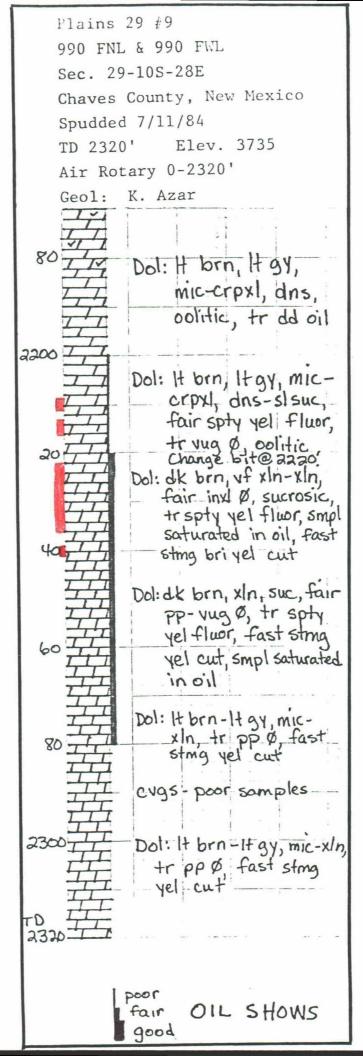
Cibola Energy Corporation
P. O. Box 1668
Albuquerque, NM 87103

Plains 29 #9 990 FNL & 990 FWL Sec. 29-10S-28E

VII

- 1. The Racetrack Field is currently producing approximately 300 Barrels per day. We plan to put 4 batteries on pipelines allowing a constant flow of approximately 224 barrels per day. The remaining 76 barrels per day will be trucked when necessary. Theoretically, the disposal well will inject between 224 barrels per day and 400 barrels per day.
- 2. With the exception of adding anti-scale agents to the disposal water, this will be a closed system.
- 3. When the Plains #9 well was initially acidized it went on a vacuum. For this reason, injection pressures are estimated to be low, however, we do not plan to inject fluids at more than 1000 psi.
- 4. We plan to only inject fluids which were produced from the receiving formation.
- 5. We plan to inject only fluids which were produced from the receiving formation.

VIII



INJECTION ZONE

The injection zone is a dolomite in the San Andres Fm. Approx 32' of this formation will be the injection zone.

Drinking Water

0-300' Santa Rosa Sand Cibola Energy Corporation
P. O. Box 1668
Albuquerque, NM 87103

Plains 29 #9 990 FNL & 990 FWL Sec. 29-10S-28E

ΙX

The Plains 29 #9 was initially acidized with 4500 gallons of 28% acid at thich time it went on vacuum. We plan to re-acidize the well with 2000 gallons of 28% acid with anti-scaling additives before injecting any disposal fluids.

X

Logs for the Plains 29 #9 well were submitted to the NMOCD with the original C-105.

XII

We, A.D. Turquette and Steve Jensen, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

AFFIDAVIT OF PUBLICATION

County of Chaves
State of New Mexico,
I, Pli Wigginhothan
Managér
Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period
of
weeks
beginning with the issue dated
August 30 , 19 65
and ending with the issue dated
September 5, 19 25 Am. Hygambotham.
Sworn and subscribed to before me
this day of
September 19 05 Jean Dal Hitt Notary Public
My commission expires (Seal) (Seal)

Publish August 30, September 1,2,3,4,5, 1985

Cibola Energy Corporation, PO Box 1668, ABQ, NM 87103, has applied to the Oil Conservation Division to convert the Plains 29 #9 to an injection well. The Plains 29 #9, 990 FNL & 990 FWL, Sec. 29-10S-28E, Chaves Co., will be converted for the purpose of salt water disposal into the San Andres Formation through perfs 2209-2241. The max inj rate will be 320 B-bls/day; max pressure 1000#. Any questions should be directed to Phelps White at (505) 843-6762. Interested parties must file objections or requests for hearing with N-MOCD, PO Box 2088, Santa FE, NM 87501 within 15 days.

ILLEGIBLE



STATE OF NEW MEXICO

STATE ENGINEER OFFICE ROSWELL

S. E. REYNOLDS STATE ENGINEER

September 17, 1985

DISTRICT II
909 E. 2nd STREET
P.O.BOX 1717
ROSWELL, NEW MEXICO 88201

Hamilton Pumping PO Box 2461 Roswell, New Mexico 88201

Gentlemen:

Please be advised that the analysis of a water sample collected from your well in the SE¼NE¼SW¼NW¼, Section 29, Township 10 South, Range 28 East, on September 6, 1985 has yielded the following results:

Chloride Content:

76 parts per million

Specific Conductance:

1492 micromhos at 25°C

The total dissolved solids content of the above cited water sample can be approximated by multiplying the specific (electrical) conductance by 0.65.

Yours truly,

Art Mason

Field Engineering Unit

AM/tmg cc Santa Fe Cibola Energy Corporation P. O. Box 1668 Albuquerque, New Mexico 87103

Plains 29 #9 990 FNL & 990 FWL Sec. 29-10S-28E

TOP of CEMENT

The top of the cement for the 8 5/8" casing is surface for all of the wells in the area of review.

The estimated top of cement for the 4 1/2" casing is 1500' for all of the wells in the area of review.

STATE OF NEV	V MEXICO									Revis	569 1U-1-/0
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S. List of Attachments		•									
Density and	Induction	on logs									
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STATE OF NEV	V MEXICO									Re	vised 10	1-1-78
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STATE OF NEV	V MEMICO									150 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4	· · •
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			 -			-+	_2_3/	8	_2130_		128
31. Perforation Record (Interval, size and n	umber)	<u></u>		32.	ACID	, SHOT, F	RACTUR	E, CEMENT	SOUEEZE, E	TC.
2200 041 2	200 101 2	220 241	2226	1.71	DEPTH	INTE	RVAL	AN	INA THUON	KIND MATER	IAL USED
2200-04', 2 2249-53', 2			2230-	47,	2200-	-225	3'	6500	gallo	ns 28%	acid
2249 33 , 2	onors per	1000									
·			•					 			
33.				PROD	UCTION			J		······································	
Date First Production	Product	ion Method (Flor	ving, gas l	ift, pump	ing - Size ar	nd type	րսութ)		Well S	tatus (Prod. or	Shut-in)
3-13-83		Flowin	ng						Pr	oducing	
Date of Test	Figure Tested	Choke Size	Prod'n. Test Pc		OII ~ Bbl.	1	Gas - MCI	1	ater - Bbl.	Gas - 011	Ratio
3-17-83 Flow Tubing Press.	24 hours Casing Pressure	Calculated 24	- OII - BI	>	277 Gas - 1	UCE	TST	mer – Bb	, 0	00.6	15) (6
50-60	0	How Rate	27		ŧ	TM	1	0	.	Oil Gravity	API (Corr.)
34. Disposition of Gas (Sold, used for fuel,	vented, etc.)		<u> </u>			L_	· — — — — -	est Witness	ed By	-
vented								P	helps	White	
35. List of Attachments											
Logs			(::::/				1 - 1			·	
36. I hereby certify that	ine injurnation sho	ил on both side	s oj inis Jo	rm is tru	e ana comple	ie w u	ne vest of	my knowl	eage and be	clief.	
			_]	Drillin	ıg S	ecret	arv		4-4-83	3
- SIGNED				LE					DATE _		

CTAYE OF BOOK											
INGRGY AND 1 NERALS		Ο.	CONSER	V A	TION D	IVI	ISION	ſ	ים י מי	ute Typ	e of Leise
DISTRIBUTION	P. O. BOX 2088										Fee XX
SANTAFE		SA	NTA FE, N	EW	MEXICO) 87	501	ĺ	5, State	On & G	ns Le me No.
FILE U.S.G.S.		ELL COMPLE	TION OR R	 ECO	MPLETIO	N RF	FPORT AI	ND LOG	****	~~~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
LAND OFFICE	"	TELL COMI LL	TION ON IN		,,,,,, CE 110	, , , , ,		110 200	/////		
OPERATOR									7. Urati	Agreeme	nt Name
IG. TYPE OF WELL	OIL	د 🔀 😘						l			
b. TYPE OF COMPLE				_	DT HER_			<u> </u>	8. Farm	or Leas	e Name
WELL X OVE	A DEEPE	N PLUG BACK	DIFF. PESVR.		OTHER				Mabe		
2. Name of Operator								İ	9. Well	No.	
Cibola Ener	gy Corpor	ation		*******					6 10. Fiel	ld and Pr	ool, or Wildcat
P.O. Box 16	68, Albud	uerque. N	ew Mexic	20	87103			Ì	LE F	Ranch	San Andres
4. Location of Well									IIII	IIII	
***	-	(50					220	}			
UNIT LETTER H	LOCATED	.65U FEET F	HOM THEN	ort	T LINE AND	777	, <u>, , , , , , , , , , , , , , , , , , </u>	FEET FROM	12. Cou		44444
THE EastLINE OF	30 1	we 100 ec	- 28F w	MPM			Mili		Chav	, 10 C	
15. Date Spudded	15. Date T.D. R	eached 17. Date	Compl. (Ready	to P	rod.) 18.	Elevo	tions (UF, F	RKB, RT, GI	i, eic.)	19. Elev	. Cashinghead
2-8-83	3-23-	-83 g Back T.D.	3-25-83				3723.8			 	
20. Total Depth	21. Piu	g Back T.D.	22. II Mu Many	iltiple /	e Compl., Ho	·~	23. Interval Drilled			, ;	abie Tools
2310 ' 24. Producing Interval(s), of this complet	ion - Top, Botton	, Name					→ ¦320-	2310	25. W	0 - 320' as Directional Survey
2222-30',	2246-56',	2266-84'	2 shots	s р	er foot	- •					ad e No
25. Type Electric and O								- 	2		ell Cored
Induction	Log, Dual									No)
28.	T WEIGHT LB		ING RECORD			5 501		TING 0500			**************************************
8 5/8"	WEIGHT LB.	7FT. DEPTH		HUL	10"	250		Class C		T.7 / 2 9	AMOUNT PULLED
4 1/2"	9.5#	231			7 7/8"						
					·						
		INER RECORD				ļ	30.		IBINC 5	ECORD	
1 29. 51 Z E	qor	BOTTOM	SACKS CEME	NT	SCREEN		SIZE		JBING R		PACKER SET
							2 3/8		30'		
31. Perioration Record (Interval, size and	I number)			32.			RACTURE, C			·
2172-80', 2	L94-2206'.	2216-34'.	2 shots		2222-2						ATERIAL USED
per foot	,	,				ولام	•	g uucu	allo	ns∠¢	%_acid
				2001	J					·	
33. Date First Production	Frodu	ction Method (Flo			UCTION ing - Size ar	d typ	е ритр)	 	Well St	atus (Pro	od. or Shut-in)
3-25-83		Pump	_			•				oduci	·
Date of Test	Hows Tested	Choke Size	Prod'n. For Test Period		Oil - Bbl.	1	Gas - MCF	Watet	— Вы.		-Oil Ratio
3-23-83	24 hrs			<u> </u>	50	105	TSTM		/A	00.6	
Flow Tubing Press.	Cosing Pressure	How Rate	- OII — Вы.		Gas - 1	TM	""	ier – Bbl. N/A	-	On Grav	lty - API (Com.)
34. Disposition of Gas (Sold, used for fue	l. vented, etc.)				-11			Witnesso	ed By	
<u>Vented</u>		· · · · · · · · · · · · · · · · · · ·						Chu	ck M	cClus	key
35. List of Attachments											
Logs 35. 1 hereby certify that	the information s	houn on both side	s of this form i	s irue	e and comple	le w	the best of n	ny kuowlede	e and br	lief.	
/ /		. 0					•	•		•	
SIGNED UM	ita 4.6	light	TITLE.	I	Orillin	g S	Secreta	ry	DATE _	4 - 4	-83
											· · ·

CIL CONSERVATION DIVISION DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501									Sa. Ind Sta		Type of Leuse Fer X
FILE U.S.G.S. LAND OFFICE		SAI YELL COMPLE						ND LO	_ }	<u> </u>	K Gas Leubo No.
OPERATOR							····		7. Unit	Agree	ement Name
b. Type of comple		L X WELL		DRY	OTHER_			<u> </u>	a. Form	n or L	ease Name
MEW X WOR	· []	PLUG BACK	Di HE	SVR.	OTHER				Mabe	1	
2. Name of Operator Cibola Ene	rgy Corpor	ation							9. Well 7-Y		
P. O. Box 1	668, Albuq	uerque, New	Mexico	8710)3			<u> </u>			n San Andres
4. Location of Well											
UNIT LETTER H	LOCATED	340	80M THE	East	LINE AND	2	2310	FEET FA		7]],	
THE NORTH LINE OF	30 T	Reached 17, Date	28E	NMPM		Flevo	ullons (D.F.	RKR R	Chav	es	Cley Cashinghard
	7/09/83	10)/15/83		10.		22.4			13. 1	rev. Cusminghedu
20. Total Depth 2325 '	21. Plu	19 Back T.D. 2274		Ji Multipl Many	e Compl., Ho	iw i	23. Intervo	i Av.	otary Tools 0-2325		Cable Tools
24. Producing Interval(s 2168-220		tion - Top, Botton	n, Name							25	5. Was Directional Survey Made NO
26. Type Electric and O Induction La		08									s Well Cored No
28.			SING RECO	ORD (Rep	ort all string	s set	in well)				110
CASING SIZE	WEIGHT LB.	AFT. DEPTH			E SIZE	225			RECORD W/2% Cal		AMOUNT PULLED
4 1/2"	23# 9.5#	2325			7/8''		sx Sel			<u></u>	
											
29.	 L	INER RECORD					30.		TUBING	RECO	RD
SIZE	ТОР	воттом	SACKS C	EMENT	SCREEN		2 3/8	317	2150'	<u>T</u>	PACKER SET
		<u> </u>			T	161		1	25.05.15.15		
31, Perioration Record (2140-72-216			: <i>1</i> .		DEPTH						EEZE, ETC. D MATERIAL USED
2168-72, 219 4 jet shots	•	0-42, 2230-0)4		2168			Shot	with T	PL p	rocess
_	-				2192				with Ti with Ti		
			·	···	2258				with T		
13, Date First Production	Brodu	iction Method (Flo	wina nas		UCTION	- d + a / 11	e numn!		1 w-11 6	-	(Prod. or Shut-in)
10/15/83	177000	pumping	wing, gas	itj t, piimp	ing ~ Size di	10 typ	е рамру		l	oduc	
Date of Test	Hours Tested	Choke Size	Prod'n. Test Pe		Oil - Bbl.		Gas - MCF	- 1	Water — Bbl.		Gas -Oil Ratio
10/16/83 Flow Tubing Press.	24 hrs		1- O11 - B	bl.	15 Gas — 1	MCF	TSIM	ter – B	<u>О</u> ы.	On c	Gravity - API (Corr.)
N/A 34. Disposition of Gan (N/A	How Rate	1	5	TS	M		0	T N/4		
Vented							 :=		Test Witness Mark Ha		
Densilog, Ir	nduction L	og									
CG. I hereby certify that			s of this fo	orm is tru	e and comple	ie to	the best of	my knoi	uledge and b	elief.	
SIGNED Kar	en as	ar	TIT	LED	rilling	g S	ecreta	ry	_ DATE _	_10	0/20/83

STATE OF NEW MEXICO

STATE OF NEV	V MEXICO	•						:	Revi	sed 10-1-78
ENERGY ALD MELLIAL	S DEPARTMENT	T OIL O	ONSE	SRVA	TION D	ıv	ISION	~ -	·	
was ar Chrise Accts		OIL		O. BO				50	r	Typ- of Lease
SANYA FE.		SAI			MEXICO	87	501	5.	State [Fee X
U.S.Q.S.		WELL COMPLE		PRECO	 MPLETIO	N R	EPORT AN	ID LOG -	C T T T T T T	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
LAND OFFICE	'	TELL COMFEE	TION ON	, KLCO	WI CETTO		21 0 1 7 7 11			
OPERATOR								7.	Unit Agree	ement Name
	OIL	LIX WELL	\Box	DRY	OTHER					
b. TYPE OF COMPLE	TION				01.11EN _			8.	Farm or L	ease Name
WELL OVE	R DEEP	EH X PLUG	#£:	SVR.	OTHER				Plains	3.29
2, Name of Operator	Ca-							9.	Well No.	
CIDOIA E.	nergy col	rporation							Field and	i Pool, or Wildcat
•	x 1668. A	Albuquerque	e. New	Mex	ico 87	10	3	- 1		·
. Location of Well			,	11021	100 07	10.			LE Ran	THE PROPERTY
, 1										
HIT LETTER D	LOCATED	660 FEET F	OM THE	West	LINE AND		560	CET FROM		
								12	. County	
ME North LINE OF	sec. 29 -	rwp. 105 RGI Beached 117, Date	28E	NMPM		777			Chaves	
15. Date Spudded 3-21-81	10. Date 1.D. 1	l l	-10 <i>-</i> 83		16.		732.2 G		eic.) 19. L	lev. Cashinghead
20. Total Depth	121. 710	ig Back T.D.	22. 1	1 Multiple	e Compl., Ho			s , Rotary To	ools	, Cable Tools
2266'			,	Many			[Det[] and [By → 2226-2		0-2226
4. Producing Interval(s	s), of this comple	tion - Top, Bottom	, Name							S. Was Directional Surve
2210-22	66 Slaus	ghter San A	andres							No
									1 22 111	
26. Type Electric and C									1	s Well Cored
Density	Log	CAS	ING PECO	PD /Ren	ort all string		in well)			No
CASING SIZE	WEIGHT LB				E SIZE	301		TING RECORD		AMOUNT PULLED
8 5/8"	24) ') ! !	150		ss C Cmt		+
7''	201							ss C Cmt		
										
2226-2266				6	5 1/4"					<u> </u>
29.		INER RECORD	5.545.5		CORECU		30.	7	ING RECO	T
SIZE	ТОР	воттом	SACKS C	EMENI	SCREEN		SIZE	DEPT	1 5 1	PACKER SET
st. Perforction Record	(Interval, size an	d number)	·		32.	AC!	O, SHOT, FR	ACTURE, CE	MENT SQU	EEZE, ETC.
					DEPTH			AMOUNT	AND KIND	MATERIAL USED
0 1 1 .	2210 226				2210'	<u>-22</u>	266'	5000∋ga]	llons	28% HCl
Open hole	2210-226	00			 			· <u> </u>		
•		•			<u> </u>			·		
13.				PROD	UCTION					
6/8/83		uction Method (Flow Pump	ving, gas l	ift, pump	ing - Size an	d typ	e pump)	٧		(Prod. or Shut-in) Oducing
Onte of Test	Hows Tested	Choke Stze	Prod'n. Test Pe		Oil - Bbl.		Gas - MCF	Water -	Bbl.	Gas - Oil Batio
6/8/83	24 Casing Pressu	re Calculated 24	- Oil - Bi	<u> </u>	Gas - 1	ACE	Viate	er – Bbl.	1000	Craulty 101 (Com)
10m 1 mind 1,1688.	Capilly Figns w	Hour Hate		3.00	1	STM	1	0	0,10	Gravity - API (Corr.)
4. Disposition of Gas (Sold, used for fu	el, vented, etc.)							Inessed By	
								Phe	lps W	hite
5. List of Attechments			.,					 		
b. I hereby certify that	the into-sein	skoum on that side	e of this to	em is to	- ond c==1-		t'a harraf		- 1 6 11 7	
,		-	s oj ints jo	ini 13 17U	e wid comple		me nest of w	y niwwiedke o	na ven ej .	
SIGNED . PA	1010	(DAN)		. Dr	illing	Se	cretary	7	7/5	5/83
2101150			_ '17	L C					11 E	

S'ATE OF NEW	_										
- 1700年27 かかなが1994 (- 1700年7月	S DEPARTMENT	, L (CONSE	₹VA	TION D	IVI	SIC		Sa. In	idicate T	Att of Frage
DISTRIBUTION	··		P C) BO	< 2088				j	tale 📗	1 XX
SOFAEE		SAF	NTA FE,	NEW	MEXICO	87	501		5. 51	ne Oil &	Gar Leane No.
FILE		IELL COUPLE		 DECO	 DI E TIO	AL D	EDODT A	ND L			
LAND OFFICE	Y	ELL COMPLE	HUN UK	RECU	MPLETIO	IN KI	LFUK1 A	ND L			
OPERATOR									_////		
10. TYPE OF WELL	OIL	Γ∇I GAS	(/. 0	at Agreei	ment Name
b. TYPE OF COMPLE		L X WELL	اه 🔔	RY L_	OTHER				8. Fo	ım or Le	ase Name
NEW X WOR	# DEEPE	PLUG BACK	DIFF		OTHER				P1a	ains 2	9
2. Name of Operator										li No.	
	ergy Corpo	ration								told ond	Pool, or Wildcat
3. Address of Operator	1668 Albu	querque, New	Movico	871	103				ł		
4. Location of Well	1000, ADd	querque, nev	TIEXICO						///	Kanch	San Andres
,											
UNIT LETTER E	LOCATED	1980	том тне	North	1 LINE AND	_66	50	FEET FA	om ())		
							Mille		12.0	•	
THE West LINE DE	sec. 29 T	WP. 105 RGI	28E	HMPM	777777	\widetilde{III}	7X7777			ives	
,	İ	leached 17. Date		ay to P	roa.) 18.		_	клв, к	T, GK, etc	·/ 19. L1	.ev. Coshinghead
5-15-82 20. Total Depth	5-21-82	1 6-2 g Back T.D.	22.11	Multiple	e Compi., Ho		25.5 23. Interve	ıls , F	Rotary Tool	<u> </u>	Cable Tools
2294'		•	Мо	ny		1	Drilled	Ву	0-2294	i	
24. Producing Interval(s), of this complet	ion — Top, Battom	, Name				·		V		Was Directional Surve
	•									į	
<u> </u>	that I am Dun									27 Was	Well Cored
Densilog Neutr		av. Acoustic	c Cement	Bone	d Log. T	ndu	ction G	amma	Ray	27. 443	wen cored
28.	,				ort all string			anna	Nay		
CASING SIZE	WEIGHT LB.	/FT. DEPTH	SET	HOL	E SIZE		CEME	ITING	RECORD		AMOUNT PULLED
8 5/8''	23#	283		1	0''	200)_sx_Cla	ass C	Cmt w/	2% Ca	<u></u>
4 1/2"	9.5#	2293	}		8''	125	sx Cla	ass C	Cmt w/	2% Ca	C1
; 	 					-					
29.	L	INER RECORD					30.		TUBING	RECOR	D
SIZE	TOP	воттом	SACKS CEI	MENT	SCREEN		SIZE		DEPTHS	EΤ	PACKER SET
					· · · · · · · · · · · · · · · · · · ·		2 3/8'	<u>'</u>	2214	1	
			<u> </u>	1.	1 22	1	S CHOT F	DACTU	DE CEUE	UT COUE	575 576
31. Perforation Record (J2. DEPTH		FRVAL				MATERIAL USED
		', 2227-2230)', 3 sh	ots	2214-2				gallor		
per foot.	33 snots.										
[-		<u></u>						
				DDOD:	UCTION			L			
Date First Production	Produ	iction Method (Flor	ving, gas lift		UCTION ing Size ai	nd typ	е ритр)		Well	Status (Prod. or Shut-in)
1-9-82			mping								ucing
Date of Test	Hows Tested	Choke Size	Prod'n. F Test Peri		Oil - Bbl.		Gas - MCI		Water - Bb	· T	Gas - Oil Ratio
6-9-82	24 hour				36				0		
Flow Tubing Press.	Casing Pressur	e Calculated 24 How Rate	- оп – вы . 36		Gas — 1	MCF	We	iter — B	bl.	Oil Gr	avity - API (Corr.)
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)	. 1 30						Test Witne	ssed By	
Vented		• •							Chuck	=	skey
35. List of Attachments											
Logs								 -			
35. I hereby certify that				71 IS ITU	e and comple	ie to	the best of	my kno:	wledge and	belief.	
147		erist-	_		Drilling	Sac	reteri			7. 1	16_82
SIGNED			TITL	E		DEC	recary		_ DATE	7-	10.07

STATE OF NEW	MEXICO		•									
NERGY AND MINERAL	S DEPARTMENT	OIL 0	NSER	VA.	TION D	IVI	ISION		(77.7)			
		0.2			2088				•	ر آ د آ	e of Lease Fea []	ر ا
SANTA FE		SAI	NTA FE, I	NEW	MEXICO	87	501				as Lease No.	<u></u>
FILE				 -					3		an Ecolo (10.	
U.S.G.S.	TI W	ELL COMPLE	TION OR F	RECO	MPLETIO	N RI	EPORT A	ND LO	7777	71717	mmm	$\tau \tau$
LAND OFFICE												//
OPERATOR								·	7. Unit	Agreeme	ni Name	77.
d. Type OF WELL	OIL	LX GAS	<u>Г</u>	\Box								
b. TYPE OF COMPLE		LLAL WELL	L DR	٠ ــــا	OTHER_				8. Farm	or Leas	e Name	
NEW X WOT	R DEEPE	M PLUG BACK	DIFF.		OTHER				Pla	ins :	29	
. Name of Operator									9. Well	No.		
Cibola En	ergy Corp	oration							4			
Address of Operator											ool, or Wildcat	
P.O. Box_	1668, Alb	uquerque,	New Me	xico	8710	<u>3</u>		 .	Una	. Kac	ce Track S	SA.
Location of Well												///
n .		990	1	Nort	·h		330					///
THIT LETTERD	LOCATED	990	OM THE	NOT	TI FINE WAD	777	330	FEET FROM	12. Cou	77777	7//////	77,
77 4	20	100	205			///			()	-		$^{\prime\prime\prime}$
THE West LINE OF	I S Date T.D. H	eached 17. Date	Compl. (Read	NMPM	rod.) IB	Elevo	utons (DF.	RKR RT		aves	Cashinghead	777
	3-11-		3-19-8				3732.		GR, CLL.	13. 2.00	. Cushinghedd	
20. Total Depth	J 11	g Back T.D.			Compl., Ho	w	22 1-10-	-) - D-1	ary Tools	. c	able Tools	
2302'		•	Mar		•		Drilled	1 By 321	0-2302		0-320	
24. Producing Interval(s), of this complet	ion - Top, Bottom	, Name				L		<u> </u>	25. W	as Directional Sur	vey
2206-2296	' · San An	dres								M	No	
26. Type Electric and C	other Logs Run								1 2	7. Was W	ell Cored	
Densilog (Dual Ind	luction	Foo	ucod I	^~			İ		No	
Densitoe C	sauma Ray	CAS	ING RECORD	(Repo	ort all string:	s set	in well)					
CASING SIZE	WEIGHT LB.				ESIZE			NTING RE	CORD		AMOUNT PULLE	
8 5/8"	24#	32	20	10)11	250	sks	Class	C w/2	% CaC	21	
4 1/2"	9.5#_	230)2	7					C Sel	i		
	<u> </u>											
25.		INER RECORD	 				30.		TUBING R			
SIZE	тор	воттом	SACKS CEM	ENT	SCREEN		SIZE		EPTH SET		PACKER SET	
							2 3/	8	2260			
1 5 4	(Interval six and	l number!	!		32.	٨	SHOT E	DACTURE	CENENT	SOUEE	75 ETC	
31. Perforation Record					DEPTH				CEMENT		ATERIAL USED	
2206-10',	2212-22	, 2235-48	', 2 sho	ots	2206-2						% acid	
per foot.	Correct &	Horations	2180-85	5,	·· <u>=</u> ZUU=Z	. 4 .		0.300	Farro	15C	-ac-Lu	
	2194-91	2201-10	2212-2	, '2					· — ,			
	. , ,	, & & C & (-)	2235-6	18								
33,			2235-4	PRODL	JCTION							
Date First Production	Produ	ction Method (Flor	ving, gas lift,	pumpi	ng - Size an	d typ	e pump)		Well St	atus (Pro	od. or Shut-in)	
3-19-83			nping							<u>oduci</u>	.ng	
Date of Test	Hours Tested	Choke Size	Prod'n. Fo Test Perlo		Oil - Bbl.	1	Gas - MCI	r wa	iter – Bbl.	Gas	-Oil Ratio	ļ
3-19-83	24 hrs			->	30	155	TSTM		5			
Flow Tubing Press.	Casing Pressure	Calculated 24	- он – вы. . 31	n	Gas - 1	oci STN	1	ner – Bbl. 5	·	OII Ctav	ity - API (Corr.)	
34, Diaposition of Gas (Sold, used for fue	l. vented. etc.)	. 1	<u> </u>		311	1		st Witnesse	d Bv		
vented	, , , , , , ,							l l	helps	•	i e	
35, List of Attachments							 -			******		\dashv
logs									•			
26. I hereby certify that	the information s	hown on both side	s of this form	is truc	and comple	ie 10	the best of	my knowle	dge and be	lief.		\neg
/ //	·/ /	11.0	-									
SIGNED (111	ula 9.	legt	TITLE	_Dr	illing	Se	ecreta	cy	DATE	3-2	2-83	

NERGY AND MINERAL	S DEPARTMENT	čal c	CONSERVA	TIOND	IVIS	101				
we, or corres neces	• • • • • • • • • • • • • • • • • • • •	OIL C	4. O. BO		1 0 1.5	,,,,,,				(Po of Leuse
DISTITUDITION	<u> </u>	C n h	ITA FE, NEW		1 975	n 1		ł.	٠ 🖳	1 00 <u>X</u>
SANTA FE		SAN	4 1 74 1. 12 , 14 12 4)	MEXICO	, 0, 5	0.1	•	S. State	O11 &	Gas Leaso No.
F1L C		ELL COMPLE	TION OD DEC	OUDI ETIO	N DED	 2021 A	ND LOG			
LAND OFFICE		TELL COMPLE	HON OR RECO		14 IV.L.1		IND LOO		////	
OPERATOR								VIIII	7777.	
14. TYPE OF WELL								7. Unit	Agreem	nent Name
	OIL	L X GAS	DRY	OTHER						
b. TYPE OF COMPLE								1		ise Nume
METT X MO	DEEPE	H PLUG	DIFF.	OTHER				Plai	Lns	29
2. Name of Operator								9. Well	No.	
Cibola Er	nergy Corp	poration						5		,
3. Address of Operator								,		Poul, or Wildcat
P.O. Box	1668. All	ouquerque,	New Mexic	o 871) 3			Und.	Ra	ce Track SA
4. Location of Well				914				1111	TTI	
, .	•								7///	
UNIT LETTERE	LOCATED	L650	OM THE NOTE	h LINE AND	3	30 .	FEST FROM	Villi	////	
DAIL CETTER				TITTI	TTT	TITE	77777	7 12. Cou	nty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
West	29	w. 10S	28E MARK			HHK		Chan	700	
West LINE DF	16. Date T.D. R	leached 17. Date	Compl. (Ready to	Prod.) 18.	Elevetic	ons (DF,	RKB, RT,	GR, etc.)	19. Ele	ev. Cashinghead
6/13/83	6/19/8	33 6	-22-83	1		725.4		1		
20. Total Depth	21. Plu	g Back T.D.	22. Il Multip	le Compl., Ho		3. Interve	als , Rote	iry Tools		Cable Tools
2340		2340	Many			Drilled	³ By :0 ·	- 2340	. :	
24. Producing Interval(s), of this complet	tion - Top, Bottom	, Name		1			2370		Was Directional Survey
										Made
21/8-2	.242 Sar	n Andres								No
26. Type Electric and C	ther Logs Run							2	7, Was	Well Cored
•									No	
Density L	og, Induc	CAS	ING RECORD (Res	port all string	s set in	wall)				
	WEIGHT LB.	·		LE SIZE			NTING RE	-ORO		AMOUNT PULLED
CASING SIZE			20'	10"	150					AMOUNT TULLED
8 5/8" 4 1/2"	23#						ass C (
4 1/2		231	00	7 7/8"	125	SKS_Se	olf stre	ess_cmt		
		21	28 8	13/8						
		INER RECORD	× 0 1 0	- 70	1 12	0.		TUBING F	ECOB!	<u> </u>
29.		T	EACKS SEVENT	- CODECH					T	
SIZE	тор	воттои	SACKS CEMENT	SCREEN		SIZE		EPTH SET		PACKER SET
									+	
		<u> </u>	<u> </u>	L	4610	SUOT F	D. CTURE	CENENT		
31. Perforation Record	(Interval, size and	number)		32.						EZE, ETC.
2178-2184	13 hole			DEPTH	INTER	RVAL	 			MATERIAL USED
2170-2104	5 hole	•					טטטכ ן	gal 28%	aci	<u> </u>
				ļ			 			
2206-2220 2234-2242	29 hole						 -			
	17 hole			_1			<u> </u>			
33,				DUCTION				Lw.n.c		2
Date First Production	Produ	ection Method (Flow	ving, gas tijt, pum	ping - Size a	a type	pumpj		- 1	-	Prod. or Shut-in)
6/22/83	7	pumping	15 7 5	0/1 511			n	<u>l Pr</u>		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	OII - Bbl.	ا	Gas MC	wa 	ter – Bbl.	G	as - Cil Ratlo
6/22/83	<u> </u>		<u> </u>	40		TSTM		0		
Flow Tubing Press.	Casing Pressw	e Calculated 24 How Rate	- Oil – Bbl.	Gas —	MCF	· · · · · · · · · · · · · · · · · · ·	ater - Bbl.	ł	Oil Gro	evity - API (Corr.)
	<u> </u>		·				·			
34. Disposition of Gas	(Sold, used for fu	el, vented, etc.)					Te	st Wilness	-	
								Phe1	ps W	Mite
35. List of Attachments	ı									
										
36. I hereby certify that	the information s	thown on both side	s of this form is tr	ue and comple	te to th	e best of	my knowle	dge and be	lief.	
1/2	. /)	.		_	-				
SIGNED	ren U	syll.	TITLE PI	oductio	n Se	ecret	ary	DATE _	6/2	29/83
		/								

STATE OF NEW MEXICO

ENERGY AND MINERAL			CONCE	- m v v	TION D	111	ISION					
40. 07 COTICO BCCEIS	10	OIL		O, BO		' I V	131014		i		ype of Lea	
DISTRIBUTION		5.0			MEXICO	87	501		L	lair [Foo X
SANTA FE		37.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				5. 50	me On &	Gas Lease	5 No.
U.S.O.S.		VELL COMPLE	TION OR	RECC	MPLETIO	N R	EPORT A	ND LO	DG 1777	m	mm	mm
LAND OFFICE		· CCC COM CI										
In TYPE OF WELL									7. 0	All Agrees	ment Name	777777
Id. Type of Well	DIL	L X GAS								•		
b. TYPE OF COMPLE		.LX werr		DRY L	OTHER				0. F	rm or Le	ase Name	
HEW X WO	A DEEPE	PLU6		77. SVR.	OTHER				P	lains	29	
2. Name of Operator	<u> </u>									II No.		
Cibola	Energy Co	orporation							6			
3. Address of Operator									1		Pool, or W.	
	x 1668, A	Albuquerqu	e. New	√ Mex	ico 8	710	3		UI	nd. R	ace Ti	rack
4. Location of well												
		220			•							
UNIT LETTERD	LOCATED	330 FEET P	ROM THE	Nort	LINE AND	777	330	FEET FR		ounty	77/77	HHH
THE West LINE OF	20	105	201	7			X			•		
15. Date Spudded		Reached 17. Date				Eleve	tions (DF.	RKB. R	T. GR. etc	naves	lev. Cashir	ahead
6/21/83	6/27/	i	/11/83				3736.6	,,,,,,,	.,,			,
20. Total Depth		g Back T.D.	22. 1	lf Multipl	e Compl., Ho		23. Intervo	ıls , R	otary Tco!	 s	Cuble Too	ols
2330'		2330'	,	Many			Drilled	By	320-23	330	0-32	20
24. Producing Interval(s), of this comple	tion - Top, Botton	n, Name				·		-			tional Surve
2209-2254	San Andre	es :									No	
26. Type Electric and O	ther Logs Run								· · · · · · · · · · · · · · · · · · ·	27. Was	Well Core	d
Densilog										}	No	
28.		CA	SING RECO	RD (Rep	ort all string	s set	in well)					
CASING SIZE	WEIGHT LB.	/FT. DEPT	HSET	ног	E SIZE				RECORD		AMOUN	T PULLED
8 5/8"		32			<u>0"</u>		sx cla					
4 1/2"	9.5	231	5		7 7/8"	125	sx sel	f_sti	ess co	t		
											ļ	
20		INER RECORD		L		<u> </u>	30,		TURIN	G RECOR	L	
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN		SIZE		DEPTHS		r———	KER SET
372							2 3/	811	2128'			
							_=					
31. Perforation Record	Interval, size an	d number)	 		32.	ACI	D, SHOT, F	RACTU	RE, CEME	NT SQUE	EZE, ETC	
					DEPTI	INT	ERVAL.	A	A THUOM	ND KIND	MATERIA	L USED
2209-13, 221	5-20 , 2222-	-26, 2234-37	7, 2244-	-54		·		4500	gal 2	8% aci	<u>d</u>	
0 4 4 -1, 4									·			
2 jet shots	per foot				ļ							
				2000	1							·
Date First Production	Produ	action Method (Fla	wine, ras l		UCTION	nd tyr	e pump)		Wel	1 Status (Prod. or Sh	ut-in)
7/11/83		pump	, 6	-,-, ,,					1	rodu		
Date of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCI	<u> </u>	Water - Bi		Gas - Oil Re	atio
7/14/83	24 hrs	i	Test Pe	eriod	13.92		TSTM	1	0	-		
Flow Tubing Press.	Casing Pressur	e Calculated 2 How Rate		ы. • 92	Gas -	MCF STN		oter — B	ы.	OII Gi	ravity - AF	1 (Corr.)
34. Disposition of Gas (l Sold, used for fu	el, vented, esc.)							Test Witne	ssed By		
· ·	, ,	-							Mark	-	lton	
35. List of Attachments												
36. I hereby certify that	the information	shown on both sid	es of this fo	orm is tru	ie and comple	te to	the best of	my knoi	vledge and	belief.	•	
1/10	1.	001		7	Dwd114	_ ^	```			;	7 100 10	
SIGNED A.	111 (la.	1011	TIT	LE	Drillin	g S	secreta	ary	DATE	- 7	7/20/8	3

F 4.										- 1			
U.S.C.		·- <u>-</u>	COMPLET	1.25 865	RECU	£		EHCK1	A44.	.03 -			
0000000												777.7	
TYPE OF WILL											7. Unit An	recogniti	l-panie
	011 W. I	X	GAS WELL		DE Y	01	H[P						
TYPE OF COMPLET											8. Farm or		
WELL X	DEEP		PLUG BACK	D171		61	HER				Plair)
came of Ciperator				-							9. Well he		
Cibola En	ergy Cor	pora	ition								7		
Cocress of Operator										1	ID. Field	and Pou	ol, or Wildcat
P. O. Box	1668, A	lbug	uerque,	New 1	Mexic	0.2	37103	}			Race	Trac	k San Andre
_ecation of wail													
E		2310)	N	arth		c	200		8			
r 18778#	LOCATED) FEET FR	OM THE	OI LII	1	AND _	77777	FEET F		12. County	7777	77777777
West	29		10S	28E						VII	Chaves		
LINE OF S	Ec	TWP.			NMPM	7777	7777	777477	77777	~~~~			VIIIIIII
Date Spudded	16. Date T.D. 1				cay to Pi	rou.)			r, KKB, I	n / , U/	, etc./ 19	. Liev.	Cashinghead
7/12/84 Total Depth	1/21/8		1 7/25		Multiple	Comel		35.4	rvels	FOLZEY	Tools		ble Tools
2320'.	21. 71	ng Duc.	· 1.12.		lany	- Compa	., ,,,,,,,,	Dril	lled By	n_2:	220.1	!	D16 10018
Producing Interval(s) of this comple	110n -	Top. Bottom	. Name				<u> </u>	<u></u>	0-2.	320	1 25 Wa	s Directional Survey
Producting Interval(s	, or this con pre		Top, Bottom	, ,,,,,,,,								Ma	
2204-2	2238 Sai	n An	dres										
Type Electric and U	ther Logs Hun							·	 -		27.	Was We	ll Cored
Density an		ion	Logs										
				ING RECO	RD (Repo	rı ali s	trings s	et in well)					
CASING SIZE	WEIGHT LB	/F7.	DEPTH			E SIZE			MENTING	RECO	RD		AMOUNT PULLED
8 5/8"	23#		354	-	10"								
4 1/2"	9.5#		2326'		6½''			167 s	ecks	t c+	ress	14%	CaCl
	1		1		<u></u>				X-36T	T56	TESS.	W/12/6	- 6a61
					 								
		INER	RECORD					30.		Ti	BING RE	CORD	
SIZE	TOP	В	MOTTOM	SACKS CE	MENT	SCR	EEN	51Z	E	DEP	TH SET		PACKER SET
								2 3	/8"	208	4'		
		<u> </u>											
Perforation Record (Interval, size an	d numb	ber)			32.)A	CID, SHOT	, FRACTI	URE, C	EMENT S	OUEEZ	E, ETC.
						DE	PTH IN	TERVAL		LUOMA	NT AND K	AM DAI	TERIAL USED
2204-06, 2	2213-18,2	2226	-38 2 s	pf		22	04-2	238	40	ع 00	al 28	Z DA	D
,	•			1									
				•		<u> </u>							
					55051	107101							·
te First Production	Fired	uction	Method (Flou	uine cas li		JCTION		vae numal			Well Stat	ne (Pro	d. or Shut-in)
7/25/84		ump		Jung, Eus II	,, pump.	–		ype punip			_	_	·
ie of Tost	Hows Tested	<u>_</u> _	hoke Size	Prod'n. I	For (011 - B	£1.	Gas - 1	MCF	Water	- Bbl.	duci:	-Oil Ratio
7/30/84	24	- }	N/A	Test Fer		15		TST	Уſ	1 2	0	}	
w Tuping Press.	Casing Pressu	e C	Calculated 24	- OII - Bi	<u>-</u>		15 - MC		Water —			il Gravii	ty - API (Corr.)
N/A		H	low Rate	15	5		TST	M	20				
Disposition of Gas (sois, used for fu	el, ven	ied, eic.)					1		Test	Wilnessed	Ву	
Sold										M	ark H	amil	ton
List of Attochments Densit	y and Ir	duc	tion Lo	gs						<u> </u>			
I hereby certify that				 -	rm is true	e and co	mplete	w the best	of my kno	culedr	e and belie	e f.	
		٦·										-	
SIGNED KOA	1200	In	化人	TITI	LE	Dri	llin	g Seci	retary	y	DATE 8	/10/	84
		/ :								-	271E		

STATE OF NEV	V MEXICO						Res	rised 10-1-78
ENERGY AND MINEPAL		01_0	CONSERV	ATION D	IVISIO		Sa. Indicate	Type of Lease
pistmieutio	·			OX 2088			State	Fee T
SANTA FE		SAI	NTA FE, NE	W MEXICO	87501		5. State Oil	6 Gas Lease No.
FILE				COURL CTIO	LDEDODT A			
U.S.G.S. LAND OFFICE OPERATOR		WELL COMPLE	HON OR REC	OMPLE HOI	N KEPOKI Z	MD LOG		
a, TYPE OF WELL	OIL	. [7] GAS		–	MAR 0	1 1921	7. Unit Agr	eement Nam e
b. TYPE OF COMPLE	WE.	🔼	L DRY L	OTHER	O. C.		8. Form or	Lease Name
WELL X WO	NK DEEP	EN PLUG BACK	DIFF.	OTHER	ARTESIA, C	D.	OX P1	
2. Name of Operator Coro	nado Explo	ration Corp.				ALLICE.	1	
1. Address of Operator							1	nd Pool, or Wildcat
	Marquette	NW Albu	querque, NM	87102	 		LEG.	Racetrack SA
4. Location of Well								
UNIT LETTER P	LOCATED	660	ROM THE East	LINE AND	660	FEET FROM		
							12. County	
THE SOULI LINE OF	16 Doie T.D.	TWP. 10S AC	E. 28E NMF Compl. /Ready to	Prod. J IR. E	Elevations (DF.	RKB. RT.	Chaves	Elev. Cashinghead
12-12-80	1-24	!	-18-81	1	3752.2 Gr.		511, 512.)	Diev. Casimique da
20. Total Depth	21. Pi	ug Back T.D.	22. Il Multi Many	ple Compl., Ho		ols , Roto	ry Tools	, Cable Tools
2256 Producing Interval		T Datte	11000			→ :		0-TD
		-tion = 16p, Botton	, Maine					 Was Directional Survey Made
open	поте							
. o. Type Electric and C		• • • • • • • • • • • • • • • • • • • •			• •		27. W	as Well Cored
	- GR, Dens:	ilog, Induct					<u> </u>	No
CASING SIZE	WEIGHT LB		ING RECORD (Re	OLE SIZE	. ' 	NTING REC	ORD	AMOUNT PULLED
8 5/8"	20#	324		10"	150sx C1			A MOON / BEEEB
7"	23#	2240	•	8''	50 sx C1	ass C,	25 sx Se	lf-Stress
							•	
29.	_]	INER RECORD			30.		TUBING REC	L ORD
5!2E	тор	воттом	SACKS CEMENT	SCREEN	SIZE		EPTH SET	PACKER SET
					2 3/	8" 22	2441	N/A
31. Perioration Record	(Internal size on	d number!	<u> </u>	32.	ACID, SHOT, F	PACTURE	CEMENT SO	USEZE ETC
31. Periordion Record	interval, size an	a nambery			INTERVAL	T		ND MATERIAL USED
Open Hol	e 2:	240 to 2256'		•		119 bb	1s 28% ac	eid and 8 bbls
							ter flush	<u> </u>
						2-24-8	1	
33,			PRO	DUCTION		L		
Date First Production 2-18-81	Prod	uction Mothod (Flow Pumping	ving, gas lift, pun	nping — Size an	d type pump)		1	s (Prod. or Shut-in) action
2-27-81	Hours Tested 24	Choke Size	Prodin. For Test Period	O:1 — Вы. 24	Gas - MCI TSTM	1	er — Bbl. 0	Gas - Oil Ratio
N/A	Casing Pressu N/A	re Calculated 24 How Rate	- OII - Bbl.	Gas - M		oter — Bbl.	Oil	Gravity = API (Corr.) 24
34. Disposition of Gas	(Sold, used for fu vented	el, vented, etc.)					Sonny Se	
21. List of Attachments logs as	listed abov	ve.					, 50	
C. I hereby certify that			s of this form is 1	rue and complet	e to the best of	my knowled	ige and belief	
_	•							
SIGNED	ut Ouk	<u> 455</u>	TITLE	Production	on Secreta	ry	DATE Ma	rch 3, 1981

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karon agar

35, List of Attachments

Production Secretary

DATE 6/29/83

Phelps White

STAND OF MEV									-
The Section of the Control	S CEPARTMENT	∟	CONSTRV	ATION	VIC	SICI	f	<u>59. 1316.</u> .	de Type of Leiss
וסודטפומזבים				5 X 2088	c. 07			S 11+	12V
SANTAFE		SA	NTA FE, NE	M WEXIC	087	501	ſ	5, Since (and War Dealer No.
U.S.G.5.	— — w	ELL COMPLE	TION OR REC	OMPLETIO	ON RI	- EPORT ANI	DLOG	77777	reen eesteere
LANU OFFICE			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
OPPRATOR								7. Unit A	greement Name
	DIL	X GAS							
b. TYPE OF COMPLE				J 01727				8. Farm o	r Lease Name
2. Name of Operator	DEEPE	PLUG BACK	HE SYR.	OTHER				J. P.	White D
Cibola Ener	gv Corporat	ion						5	•
3. Addrana of Operator	<u> </u>								and Pool, or Wildcat
P.O. Box 16	68, Albuque	erque, New 1	Mexico 8710	03				Und. F	lace Track SA
4. Lection of Well									
UNIT LETTER M	LOCATER	330	source Sout	h		330	ET FROM		
CHIT LETTER		<u> </u>	10m / Hz	71117	TI	TITIKI	N	12. Court	
THE West LINE OF			e. 28E +wp		Mi.	IXIIII	7////	Chave	
15. Date Spudded	1	4		Prod.) 18.			IB, RT, GR	, etc.) 19), Elev. Cashinghead
10-22-81 20. Total Depth	02-12-82 21. Plus	Back T.D.		ple Cumpl., H		38.3 23. Intervals	, hotary	Tools	, Cable Tools
-2263'			Many			Drilled B	y -		0-2263'
24. Producing Interval(s), of this complete	on - Top, Botton	n, Nume						25. Was Directional Surve
225	0-2260'								
16. Type Electric and C	ther Logs Run							27.	Was Well Cared
Acoustic Ce	ment Bond L	og, Compens	sated Densit	y Sidewa	11 N	leutron La	og	_	
28.			SING RECORD (Re		s set	in well)			
CASING SIZE	WEIGHT LB./		7' H	10"	1/0		NG RECOI		AMOUNT PULLED
8 5/8'' 4 1/2''	24# 9.5#	22/		8''		sx Class			CaCl, 50/50 poz 8
							- 12 (4)11		6 lb salt/sacl
					1				
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN		SIZE	T	BING RE	
3122			Tomes demand	1		2 3/8''	 -	50'	PACKER SET
31. Perforation Record	Interval, size and	number)		32.					QUEEZE, ETC.
Perf'd 2250	-60' with 4	shots per	foot	2250-C					s 28% acid
							<u>, 000</u>)	5011011	3 20% ACIU
		•							
33.			PPO	DUCTION					
Date First Production	Produc	tion Method (Fig	wing, gas lift, pun		nd type	e pump)		Well State	us (Prod. or Shut-in) .
04-07-82		Pump						I	Producing
5/1/82	Hows Tested	Choke Size	Prod'n, For Test Period	Оп – вы.	ł	Gas = MCF	Water	– Ebl.	Cas - Oil Ratio
Tlow Tubing Press.	Casing Pressure	Calculated 24	1- Oil – Bbl.	Gas -	MCF	Water	_ Bbl.	30	1 Gravity - API (Corr.)
-	·	How Rate	30				30		,,
94. Disposition of Gas (Sold, used for fue	l, vented, ctc.)					1	linessed	•
SULU 15. List of Attachments							Chi	ick Mc(Cluskey
J. List of Addenments									
6. I hereby certify that	the information si	oun on both side	s of this form is t	rue and comple	ele 10 1	the best of my	knowledge	and belie	J.
//	,	/							
SIGNED	r 11.1	236	TITLE	Drilling	s Sec	cretary	(DATE	05-17-82

OF COPIES SECEIVED			DE CEIVED BY	S	
E STRIBUTION				Supersedes Old C-102 and C-103	
ANTAFE	NEW WEXICO D	IL CONS	ERVATION COMMISSION /	Effective 14-65	
ILE) · ·	JUL 16 1984	5a. Indicate Type of Lea	
1.\$.G.\$.	- - - - - - - - - - 	•	O. C. D.	State State	F • X
AND OFFICE	AUG. II.		ARTESIA, OFFICE	5. State Oil & Gas Leas	
PERATOR		3- / U	ARTESIA, OFFICE		
S	SUNDRY NOTICES AND REPO	RTS ON	WELLS	MITHINI	THIII.
(DO NOT USE THIS FORM USE "A	PPLICATION FOR PERMIT -" (FORM C-10	1) FOR BUE	H PROPORALS.)		77111111
OIL X WELL	DYHER-			7. Unit Agreement Name	
. Name of Operator				8. Form or Lease Hame	
Cibola Energy	Corporation			J. P. White	D
•	3, Albuquerque, New	Mexic	o 87103	11	
. Location of Well	×	outh		10. Field and Pool, or W	'ildcat
UNIT LETTER	990 PEET PROM THE -N	lorth	LINE AND 330 FEET FROM	Race Track S	SA
Wo o #	20	100	non		
THE West LINE	s, section 20 Township	105	RANGE ZOE NMPM.		
mmmm	15. Elevation (Short	w whether	DF, RT, GR, etc.)	12. County	HHHH
	3750 GL			Chaves	
16. CI	heck Appropriate Box To Inc	licate N	ature of Notice, Report or Oth	ner Data	
	OF INTENTION TO:	ľ	·	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAI	400H	REMEDIAL WORK	ALTERING CAS	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS		COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB	PLUS AND ARAI	DONMENT
THE CANALISM CANALISM CO.			OTHER		
OTHER		[]			
17 December Proposed or Comp	leted Operations (Clearly state all per	tinent det	rils, and give pertinent dates, including	estimated data of starting	
work) SEE RULE 1103.	,,		,,,	Total Gard of Stating	any proposed
7-10-84 S	pudded well at 7:00	pm.	Ran 337' 8 5/8" 23#	casing, texa	s
p	attern guide shoe a	nd in	sert float. Cemente	d with 346 sx	
C	lass C Cement with	2% Ca	Cl2. Circulate 20 s	acks to surfa	ce.
В	ump plug to /50#.	Held	pressure 30 minutes.	WOC 18 hrs.	
•					
18. I hereby certify that the info	ormation above is true and complete to	the best	of my knowledge and belief.		
18, I hereby certify that the info	ormation above is true and complete to	the best			
18. I hereby certify that the info	0000	the best o	Drilling Secretary	7-13-8	4
18, I hereby certify that the info	azar.			7-13-8	4
18. I hereby certify that the info	Original Signed By			7-13-8 JUL 1	

OPERATOR

WELL NAME & LOCATION

Cibola Energy Corporation

J. P. White D #11 M20-10S-28E 990 FSL & 330 FWL Elev 3750

7/9/84	Spud 7:00 pm 7/10. TD 354', ran 337 8 5/8". Cmt w/ 346 sx ClCa w/2%, Circ approx. 20 sx to surface.
7/21	Started drilling 7 7/8" bit at 324' to 684'
7/22	Drilled 684' to 1644'
7/23	Drilled 1644' to 1685'
7/24	1685' to 1961'
7/25	TD 2295' at 8:30 pm, POOH.
7/26	Ran induction & density log WOO.

STATE OF NEV	V MEXICO							Revised	1 10-1-78
NERST AND MINERAL			CONSERV	ΔΤΙΩΝ Γ	; VIVICIÓ	 NN			
40. 07 COFIFE RCCEI	***	, OIL		X 2088			i		o of Lease
DISTRIBUTION	·				07504		SI	ate	Fee X
SANTA FE		SAI	NTA FE, NE	WMEXIC	7 6 7 3 0 1		5. Sta	te Oil & G	as Lease No.
FILE U.S.O.S.	 	51. 60.(5) 5		OUDLETIC	W DEDO	T AND	100		
LAND OFFICE	 	ELL COMPLE	TION OR REC	OMPLETIC	IN KEPUI	KI AND	FOR 1111	TTTT	
OPERATOR								./////	
TYPE OF WELL							7. Un	II Agreeme	nt Name
	OIL WELL	GAS WELL	DAY []	OTHER					
TYPE OF COMPLE		week		J OTHER			8. Fa	rm or Leas	e Name
MEW X WO		LUG ACK	DIFF.	DTHER			J.	P. Whit	te "D"
Name of Operator	, Date of							ll No.	
Coronado	Exploratio	n Corp.					4		
Address of Operator		-					10. F	ield and Pa	ool, or Wildcat
1005 Mar	quette NW,	Albuquerqu	ie. New Mexi	Lco 8710	2		l _{Ra}	ce Trac	ck SA Ext.
ocation of Well		<u>-</u>						77777	
N		1980	West		600			//////	
LETTER N	LOCATED	FEET P	NOM THE	TINE AN	Tirrir	iiiii	FROM 12. C	ounty	1/////////
South LINE OF	20	108	_ 28E		MIII	//////	Cha	•	
Date Spudded	16. Date T.D. Re	eached 17 Date	Compl. (Ready to	Prod. J 12	Elevations	(DF.JRKT			Cospinated
7-23-80	9-6-80		/A	. 10.	3751.4		,	, is. Liev	. Cashingneda
Total Depth		Back T.D.		ple Compl., He			, Rotary Tools		Cable Tools
2375		,	Many			rilled By			0-TD
Producing Interval	the complete	ion - Top. Botton	n. Name				<u> </u>		as Directional Surve
Producing intervent	s, or time complete	ion = 10p; 20mi	·, ··		•			23. M	lade
									No
Type Electric and (ther Lose Bun							27. Was W	
	sity, Dual	Induction a	and Gamma Ra	av ·				27, WGS W	No No
SND, Del									NO NO
			SING RECORD (Re	· · · · · ·					
CASING SIZE	WEIGHT LB.			DLE SIZE	 	 	IG RECORD		AMOUNT PULLED
8 5/8"	20#	3:	35' 10	<u>"</u>	200_sx	Class	H cement		
					 				· · · · · · · · · · · · · · · · · · ·
									· · · · · · · · · · · · · · · · · · ·
					1	<u> </u>	T1101110		
·		INER RECORD	T	.T	30.			RECORD	
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN		IZE	DEPTH SI	= -	PACKER SET
			 	 					
			<u> </u>		1				
Perforation Record	(Interval, size and	number)	•	32.			TURE, CEMEN	IT SQUEE	ZE, ETC.
				DEPTI	HINTERVA		AMOUNT AN	D KIND M	ATERIAL USED
							· · · · · · · · · · · · · · · · · · ·		 -
•							<u> </u>		
	···								
•				DUCTION					
te First Production	Produ	ction Method (Flo	wing, gas lift, pun	iping — Size a	nd type pum	P)	Well	Status (Pr	od. or Shut-in)
e of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas .	- MCF	Water — Bb	i. Gas	-Oil Ratio
							L		
w Tubing Press.	Casing Pressure	Calculated 2 How Rate	4- Oil — Bbl.	Gas	MCF	Water .	– Вы.	Oll Grav	rity - API (Corr.)
	<u> </u>		<u> </u>					<u> </u>	
Disposition of Gas	(Sold, used for fue	l, vented, etc.)					Test Witnes	sed By	
					 				<i>i</i>
List of Attachments				_			_		··· -
	nsity, Dual						· · · ·		
I hereby certify the			es of this form is t	rue and compl	ele to the b	st of my	knowledge and	belief	6.
CORONAL	O EXPLORATI	ON CORP.	. 1	11 1				•	,
mana Uni	Laure	LS	TITLE F	Production:	n Secre	tary	DATE	Septem	ber 22, 1980

STATE OF NEW MEXICO	1918.1
OIL CONSERVATION DIVELLENED	1000 to 1000 t
DISTRIBUTION P. O. BOX 2088	** Form C-103
SANTA FE. NEW MEXICO 87501	Revised 19-1-78
DEC 1 8 1980	Sa. Indicate Type of Leans
<u></u>	State Fee X
DPERATOR O. C. D.	3. State Oli & Gas Lease No.
ARTESIA, OFFICE	
SUNDRY NOTICES AND REPORTS ON WELLS	
100 MET WEE THIS FORM FOR PROPOSALS TO PRILL OR TO DEFPEN OR PLUC SACE TO A DEFFERENT RESERVOIR. 100 MET "APPLICATION FOR PERMIT "" FRORM C-1011 FOR SUCH PROPOSALS.]	
1.	7. Init Agreement Name
oth Dry Hole	
2. Name of Operator	8. Form or Lease Name
Coronado Exploration Corp. 🗸	J.P. White "D"
3. Address of Operator	9. Well No.
1005 Marquette NW, Albuquerque, New Mexico 87102	4
4. Location of Well	10. Field and Pool, or Wildcat
N 1980 West LINE AND 660 FEET FROM THE West LINE AND 660	Racetrack SA Ext.
South 20 10S 28E	
South 20 10S 28E MMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3751.4 Gr.	Chaves
16 To Table 1 To Table	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PLUS AND ABANDON A REMEDIAL WORK	
TEMPORARILY ASSESSED COMMENCE DRILLING OPHS.	PLUE AND ADANDONMENT X
PULL DE ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	- COC AND ALANDONMENT A
OTHER PB+ Jemp	about 17
etuce	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE BULE 1703.	estimated date of starting any proposed
9-1280	
Set 4 plugs as follows:	
1st plug - 40 sx at 2224-2375' with Dowell Class "C" with 2% Ca	C1
1st plug - 40 sx at 2224-2375' with Dowell Class "C" with 2% Ca 2nd plug - 35 sx at 1600-1700' with Dowell Class "C" with 2% Ca	C1
2nd plug - 35 sx at 1600-1700' with Dowell Class "C" with 2% Ca 3rd plug - 35 sx at 1070-1170' with Dowell Class "C" with 2% Ca	C1
2nd plug - 35 sx at 1600-1700' with Dowell Class "C" with 2% Ca 3rd plug - 35 sx at 1070-1170' with Dowell Class "C" with 2% Ca 4th plug - 35 sx at 320, tagged at 250'.	C1 C1
2nd plug - 35 sx at 1600-1700' with Dowell Class "C" with 2% Ca 3rd plug - 35 sx at 1070-1170' with Dowell Class "C" with 2% Ca 4th plug - 35 sx at 320, tagged at 250'.	C1 C1
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SUPERVISOR, DISTRICT II

MAR 1 2 1981