

Case 8757

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no
- II. Operator: Cibola Energy Corporation
Address: P. O. Box 1668, Albuquerque, New Mexico 87103
Contact party: Phelps White Phone: (505) 843-6762
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Phelps White Title Vice President

Signature: [Signature] Date: _____

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA - SEE Well Data Sheet

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footacre location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

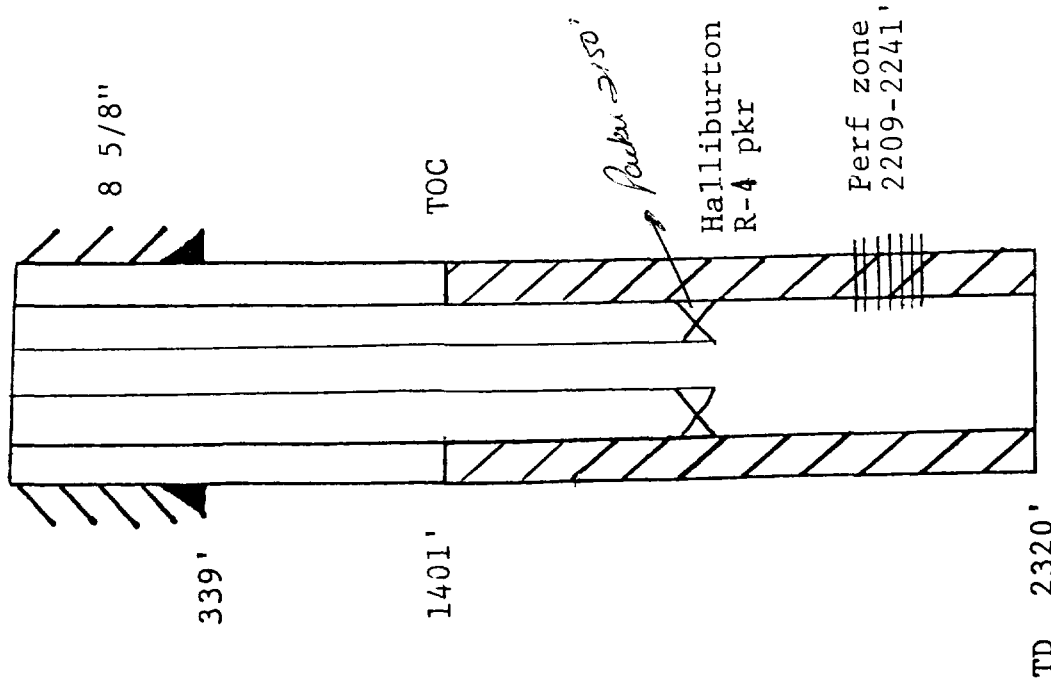
NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

SIDE 1

OPERATOR Cibola Energy Corporation Plains 29 LEASE
 WELL NO. 9 990 FNL & 990 FWL 29 10S 28E
FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic



Tabular Data

Surface Casing
 Size 8 5/8" " Cemented with 200 sx.
 TOC surface feet determined by sight
 Hole size 12 1/4" .
Intermediate Casing
 Size " " Cemented with " sx.
 TOC " feet determined by "
 Hole size " .
Long String
 Size 4 1/2" " Cemented with 90 sx.
 TOC 1401 feet determined by calculation
 Hole size 6 5/8" .
 Total Depth 2320'
 Injection Interval

2209 feet to 2241 feet
 (perforated or open-hole, indicate which)

TD 2320'

Tubing size 2 3/8" lined with (material) set in a
Halliburton R-4 packer at 2150 (approx) feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres (Slaughter)

2. Name of Field or Pool (if applicable) Race Track San Andres

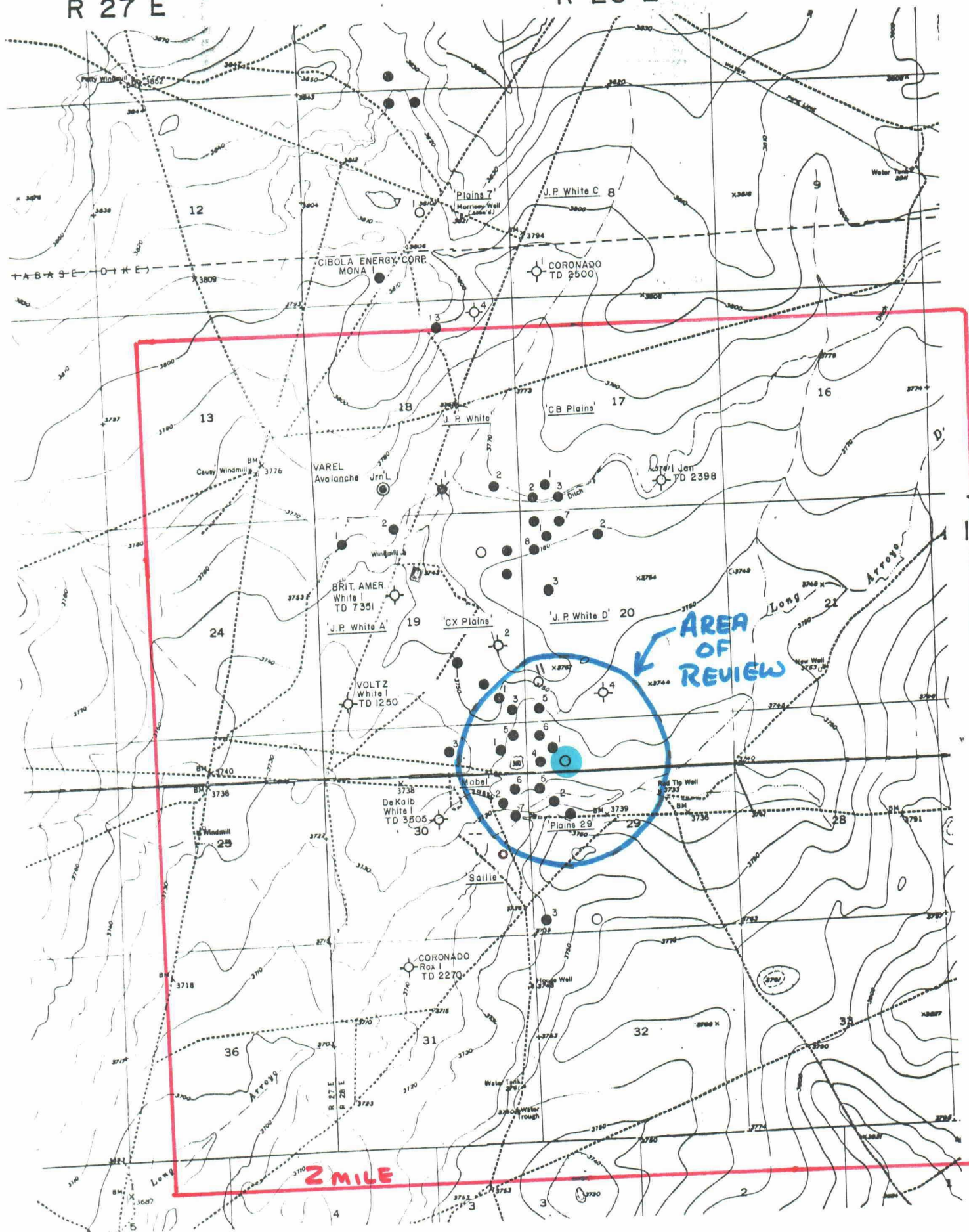
3. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None

R 28 E



Cibola Energy Corporation
P. O. Box 1668
Albuquerque, NM 87103

Plains 29 #9
990 FNL & 990 FWL
Sec. 29-10S-28E

VII

1. The Racetrack Field is currently producing approximately 300 Barrels per day. We plan to put 4 batteries on pipelines allowing a constant flow of approximately 224 barrels per day. The remaining 76 barrels per day will be trucked when necessary. Theoretically, the disposal well will inject between 224 barrels per day and 400 barrels per day.
2. With the exception of adding anti-scale agents to the disposal water, this will be a closed system.
3. When the Plains #9 well was initially acidized it went on a vacuum. For this reason, injection pressures are estimated to be low, however, we do not plan to inject fluids at more than 1000 psi.
4. We plan to only inject fluids which were produced from the receiving formation.
5. We plan to inject only fluids which were produced from the receiving formation.

Plains 29 #9

990 FNL & 990 FWL

Sec. 29-10S-28E

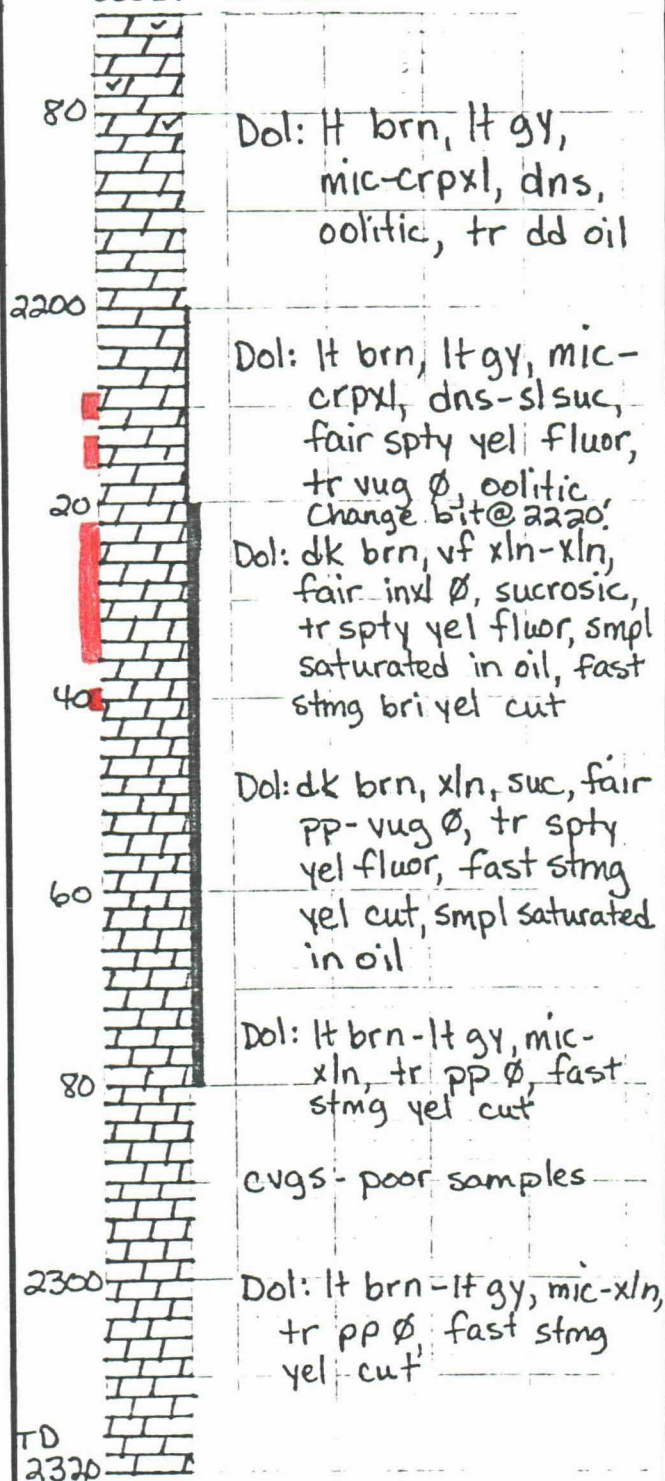
Chaves County, New Mexico

Spudded 7/11/84

TD 2320' Elev. 3735

Air Rotary 0-2320'

Geol: K. Azar

■ INJECTION ZONE

The injection zone is a dolomite in the San Andres Fm. Approx 32' of this formation will be the injection zone.

Drinking Water

0-300'

Santa Rosa Sand

poor
fair
good

OIL SHOWS

C108

APPLICATION FOR AUTHORIZATION TO INJECT

Cibola Energy Corporation
P. O. Box 1668
Albuquerque, NM 87103

Plains 29 #9
990 FNL & 990 FWL
Sec. 29-10S-28E

IX

The Plains 29 #9 was initially acidized with 4500 gallons of 28% acid at thich time it went on vacuum. We plan to re-acidize the well with 2000 gallons of 28% acid with anti-scaling additives before injecting any disposal fluids.

X

Logs for the Plains 29 #9 well were submitted to the NMOCD with the original C-105.

XII

We, A.D. Turquette and Steve Jensen, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

AFFIDAVIT OF PUBLICATION

County of Chaves }
State of New Mexico, }

I, R.M. Higginbotham
Manager

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published once a week in the regular and entire issue of said paper and not in a supplement thereof for a period

of One

weeks

beginning with the issue dated

August 30, 1985

and ending with the issue dated

September 5, 1985

R.M. Higginbotham
Manager

Sworn and subscribed to before me

this 5th day of

September, 1985

Jean Rae Pettit
Notary Public

My commission expires

October 31, 1987
(Seal)

Publish August 30, September 1,2,3,4,5, 1985

Cibola Energy Corporation, PO Box 1668, ABQ, NM 87103, has applied to the Oil Conservation Division to convert the Plains 29 #9 to an injection well. The Plains 29 #9, 990 FNL & 990 F-WL, Sec. 29-10S-28E, Chaves Co., will be converted for the purpose of salt water disposal into the San Andres Formation through perfs 2209-2241'. The max inj rate will be 320 B-bls/day; max pressure 1000#. Any questions should be directed to Phelps White at (505) 843-6762. Interested parties must file objections or requests for hearing with N-MOCD, PO Box 2088, Santa FE, NM 87501 within 15 days.

ILLEGIBLE



STATE OF NEW MEXICO

STATE ENGINEER OFFICE

ROSWELL

S. E. REYNOLDS
STATE ENGINEER

September 17, 1985

DISTRICT II
909 E. 2nd STREET
P.O. BOX 1717
ROSWELL, NEW MEXICO 88201

Hamilton Pumping
PO Box 2461
Roswell, New Mexico 88201

Gentlemen:


Please be advised that the analysis of a water sample collected from your well in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 29, Township 10 South, Range 28 East, on September 6, 1985 has yielded the following results:

Chloride Content: 76 parts per million

Specific Conductance: 1492 micromhos at 25°C

The total dissolved solids content of the above cited water sample can be approximated by multiplying the specific (electrical) conductance by 0.65.

Yours truly,


Art Mason
Field Engineering Unit

AM/tmg
cc Santa Fe

C108

APPLICATION FOR AUTHORIZATION TO INJECT

Cibola Energy Corporation
P. O. Box 1668
Albuquerque, New Mexico 87103

Plains 29 #9
990 FNL & 990 FWL
Sec. 29-10S-28E

TOP of CEMENT

The top of the cement for the 8 5/8" casing is surface for all of the wells in the area of review.

The estimated top of cement for the 4 1/2" casing is 1500' for all of the wells in the area of review.

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Plains 29

Name of Operator

Cibola Energy Corporation

9. Well No.

9

Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat

Race Track SA

Location of Well

NIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

12. County

Chaves

ME West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

11. Date Spudded 7-11-84	16. Date T.D. Reached 8-8-84	17. Date Compl. (Ready to Prod.) 8-7-84	18. Elevations (DF, RKB, RT, GR, etc.) 3735	19. Elev. Casinghead
-----------------------------	---------------------------------	--	--	----------------------

20. Total Depth 2320'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2320'	Cable Tools
--------------------------	--------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

2209-2241 San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Density and Induction logs

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	339'	10"	200 sx C1 C w/2% CaCl2.	
4 1/2"	9.5#	2308'	6 1/2"	90 sx Self Stress w/2% CaCl2.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2086'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2209-2241	4500 gal 28% DAD

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/7/84	Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
8-14-84	24			1.16	TSTM	37.12
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			1.16	TSTM	37.12	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Mark Hamilton

35. List of Attachments

Density and Induction logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 9/27/84

TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER _____

TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☐DEEPEN ☒PLUG
BACK ☐DIFF.
RESER. ☐

OTHER _____

Name of Operator

Cibola Energy Corporation

Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

Location of Well

LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 30 TWP. 10S RGE. 28E NWPM

12. County

Chaves

Date Spudded 7/16/84 16. Date T.D. Reached 7/17/84 17. Date Compl. (Ready to Prod.) 7/18/84 18. Elevation (DF, RKB, RT, GR, etc.) 3745 19. Elev. CasingheadTotal Depth 2258' 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 2214-2258

Producing Interval(s), of this completion - Top, Bottom, Name

2195-2258 San Andres

25. Was Directional Survey Made

Type Electric and Other Logs Run

Density

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	330'	10"	150 sx Class C 2% CaCl	
4 1/2"	9.5#	2195'	8"	250 sx Self Stress	

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2064'	

Perforation Record (Interval, size and number)

2195-2258 Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2195-2258</u>	<u>6000 gal 28% DAD</u>

PRODUCTION

First Production <u>7/18/84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>7/21/84</u>	Hours Tested <u>24</u>	Choke Size <u>1/8</u>	Prod'n. For Test Period →	Oil - Bbl. <u>260</u>	Gas - MCF <u>150 approx</u>	Water - Bbl.	Gas - Oil Ratio
Flowing Press. <u>175</u>	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. <u>260</u>	Gas - MCF <u>150 approx</u>	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By <u>Mark Hamilton</u>	

List of Attachments

Density Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Secretary

DATE

8/10/84

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Cibola Energy Corporation

d. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

e. Location of Well

NIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

WE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 5/7/84	16. Date T.D. Reached 5/8/84	17. Date Compl. (Ready to Prod.) 5/12/84	18. Elevations (DF, RKB, RT, GR, etc.) 3734.3	19. Elev. Casinghead
----------------------------	---------------------------------	---	--	----------------------

20. Total Depth 2252	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 2227-52	Cable Tools 0-2227
-------------------------	--------------------	----------------------------------	---	-----------------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

2175-2252 Open hole

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	320'	10"	125 sx Class C 2%	
7"	26#	2175'	8"	75 sx Dowell	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2215'	

31. Perforation Record (Interval, size and number)

Open hole 2175-2252

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2175-2252	4000 gal D.A.D.

33. PRODUCTION

Date First Production 5/12/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-18-84	Hours Tested 24 hours	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 11.60	Gas - MCF TSTM	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Mark Hamilton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen AzarTITLE Drilling SecretaryDATE 6/4/84

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES FILED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Mabel

2. Name of Operator
Cibola Energy Corporation

3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

9. Well No.
5

10. Field and Pool, or Wildcat
LE Ranch San Andres

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

12. County
Chaves

THE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 1-29-83	16. Date T.D. Reached 3-7-83	17. Date Compl. (Ready to Prod.) 3-13-83	18. Elevations (DF, RKB, RT, GR, etc.) 3740.3	19. Elev. Casinghead
20. Total Depth 2305'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 320-2305	Cable Tools 0-320

24. Producing Interval(s), of this completion - Top, Bottom, Name
2200-2253' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Densilog Gamma Ray, PFC Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320	10"	250 sks Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2301	7 7/8"	125 sks Class C Cmt self Stress w/2% CaCl	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2130	2128

31. Perforation Record (Interval, size and number)
2200-04', 2208-18', 2228-34', 2236-47', 2249-53', 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2200-2253'	6500 gallons 28% acid

33. PRODUCTION

Date First Production 3-13-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 3-17-83	Hours Tested 24 hours	Choke Size 1/2"
Flow Tubing Press. 50-60	Casing Pressure 0	Calculated 24-Hour Rate 277
Oil - Bbl. 277	Gas - MCF TSTM	Water - Bbl. 0
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Phelps White

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling Secretary DATE 4-4-83

O. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. State Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Mabel

2. Name of Operator
Cibola Energy Corporation
3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
6
10. Field and Pool, or Wildcat
LE Ranch San Andres

4. Location of Well
UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM

12. County
Chaves

THE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

13. Date Spudded 2-8-83	16. Date T.D. Reached 3-23-83	17. Date Compl. (Ready to Prod.) 3-25-83	18. Elevations (LF, RKB, RT, GR, etc.) 3723.8	19. Elev. Casinghead
20. Total Depth 2310'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 320-2310'	Cable Tools 0 - 320'
24. Producing Interval(s), of this completion - Top, Bottom, Name 2222-30', 2246-56', 2266-84' 2 shots per foot.				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction Log, Dual Induction Focused Log, Densilog				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	250 sks Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2310'	7 7/8"	125 sks Class C Cmt w/2% CaCl	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2130'

31. Perforation Record (Interval, size and number) 2172-80', 2194-2206', 2216-34', 2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2222-2284'	6500 gallons 28% acid

33. PRODUCTION

Date First Production 3-25-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 3-23-83	Hours Tested 24 hrs.	Choke Size	Prod'n. For Test Period	Oil - Bbl. 50	Gas - MCF TSTM	Water - Bbl. N/A	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF TSTM	Water - Bbl. N/A	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Chuck McCluskey

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter G. Uziel TITLE Drilling Secretary DATE 4-4-83

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Mabel

9. Well No.

7-Y

10. Field and Pool, or Wildcat

LE Ranch San Andres

12. County

Chaves

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation.

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER H LOCATED 340 FEET FROM THE East LINE AND 2310 FEET FROMTHE North LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 7/06/83	16. Date T.D. Reached 7/09/83	17. Date Compl. (Ready to Prod.) 10/15/83	18. Elevations (DF, RKB, RT, GR, etc.) 3722.4	19. Elev. Casinghead
-----------------------------	----------------------------------	--	--	----------------------

20. Total Depth 2325'	21. Plug Back T.D. 2274	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-2325
--------------------------	----------------------------	----------------------------------	---

24. Producing Interval(s), of this completion - Top, Bottom, Name

2168-2264

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Log, Densilog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	313'	12 1/2"	225 sx Class C w/2% CaCl	
4 1/2"	9.5#	2325'	7 7/8"	125 sx Self Stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2150'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2168-72, 2192-06, 2220-42, 2258-64
4 jet shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2168-72	Shot with TPL process
2192-06	Shot with TPL process
2220-42	Shot with TPL process
2258-64	Shot with TPL process

33. PRODUCTION

Date First Production 10/15/83	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) producing	
Date of Test 10/16/83	Hours Tested 24 hrs	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 15	Gas - MCF TSM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate →	Oil - Bbl. 15	Gas - MCF TSM	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mark Hamilton

35. List of Attachments

Densilog, Induction Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Ayar

TITLE

Drilling Secretary

DATE

10/20/83

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SA-47A FE.	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
51. State Oil & Gas Lease No.	

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

7. Unit Agreement Name

8. Form or Lease Name

Plains 29

9. Well No.

1

10. Field and Pool, or Wildcat

LE Ranch SA

12. County

Chaves

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☒PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROMTHE North LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

15. Date Spudded 3-21-81	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 6-10-83	18. Elevations (DF, RKB, RT, GR, etc.) 3732.2 GR	19. Elev. Casinghead
-----------------------------	-----------------------	---	---	----------------------

20. Total Depth 2266'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 2226-2266 Cable Tools 0-2226
--------------------------	--------------------	----------------------------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name

2210-2266 Slaughter San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Density Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	10"	150 sx Class C Cmt 2% CaCl	
7"	20#	2210'		60 sx Class C Cmt 2% CaCl	
2226-2266			6 1/4"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Open hole 2210-2266

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2210'-2266'	5000 gallons 28% HCl

33. PRODUCTION

Date First Production 6/8/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/8/83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 53.00	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Phelps White

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Aziz

TITLE

Drilling Secretary

DATE

7/5/83

MINERAL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

DATE RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name

2. Name of Operator
Cibola Energy Corporation

Plains 29

3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
2

4. Location of Well

10. Field and Pool, or Wildcat
LE Ranch San Andres

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Chaves

THE West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

15. Date Spudded 5-15-82 16. Date T.D. Reached 5-21-82 17. Date Compl. (Ready to Prod.) 6-2-82 18. Elevations (DF, RKB, RT, GK, etc.) 3725.5 19. Elev. Casinghead

20. Total Depth 2294' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools 0-2294' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

Densilog Neutron Gamma Ray, Acoustic Cement Bond Log, Induction Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	283	10"	200 sx Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2293	8"	125 sx Class C Cmt w/2% CaCl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2214'	

31. Perforation Record (Interval, size and number)
2214-2217', 2220-2225', 2227-2230', 3 shots per foot. 33 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: 2214-2230' AMOUNT AND KIND MATERIAL USED: 5000 gallons 28% HCL.

33. PRODUCTION
Date First Production 6-9-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6-9-82 Hours Tested 24 hour Choke Size 36 Prod'n. For Test Period 36 Oil - Bbl. 36 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 36 Oil - Bbl. 36 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Chuck McCluskey

35. List of Attachments
Logs

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Secretary DATE 7-16-82

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Plains 29

9. Well No.

4

10. Field and Pool, or Wildcat

Und. Race Track SA

12. County

Chaves

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Cibola Energy Corporation

d. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

e. Location of Well

UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROMTHE West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

15. Date Spudded

1-29-83

16. Date T.D. Reached

3-11-83

17. Date Compl. (Ready to Prod.)

3-19-83

18. Elevations (DF, RKB, RT, GR, etc.)

3732.8

19. Elev. Casinghead

20. Total Depth

2302'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

320-2302

Cable Tools

0-320

24. Producing Interval(s), of this completion - Top, Bottom, Name

2206-2296' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Densilog Gamma Ray, Dual Induction Focused Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320	10"	250 sks Class C w/2% CaCl	
4 1/2"	9.5#	2302	7 7/8"	125 sks Class C Self Stress	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2260	

30.

TUBING RECORD

31. Perforation Record (Interval, size and number)

2206-10', 2212-22', 2235-48', 2 shots per foot.
Correct perforations 2180-85,
2194-96, 2206-10, 2212-22
2235-48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2206-2248'	6500 gallons 28% acid

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-19-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-19-83	24 hrs			30	TSTM	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30	TSTM	5		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Phelps White

35. List of Attachments

logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drilling Secretary

DATE 3-22-83

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Plains 29

2. Name of Operator
Cibola Energy Corporation
3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103
4. Location of Well

9. Well No.
5
10. Field and Pool, or Wildcat
Und. Race Track SA

UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE OF SEC. 29 TWP. 10S RGE. 28E NMPM

12. County
Chaves

15. Date Spudded 6/13/83	16. Date T.D. Reached 6/19/83	17. Date Compl. (Ready to Prod.) 6-22-83	18. Elevations (DF, RKB, RT, GR, etc.) 3725.4	19. Elev. Casinghead
20. Total Depth 2340	21. Plug Back T.D. 2340	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 2340	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2178-2242 San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Density Log, Induction Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	150 sks Class C Cmt 2% CaCl	
4 1/2"	9.5#	2308'	7 7/8"	125 sks self stress cmt	
		2128	2 3/8		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2178-2184 13 hole	DEPTH INTERVAL
2192-2194 5 hole	AMOUNT AND KIND MATERIAL USED
2206-2220 29 hole	5000 gal 28% acid
2234-2242 17 hole	

33. PRODUCTION

Date First Production 6/22/83	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) Prod.
Date of Test 6/22/83	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	40	TSTM
	Water - Bbl.	Gas - Oil Ratio
	0	
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Phelps White

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Ayler TITLE Production Secretary DATE 6/29/83

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Plains 29	
2. Name of Operator		9. Well No.	
Cibola Energy Corporation		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 1668, Albuquerque, New Mexico 87103		Und. Race Track	
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>10S</u> RGE. <u>28E</u> NMPM		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6/21/83	6/27/83	7/11/83	3736.6
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2330'	2330'		Rotary Tools 320-2330
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
2209-2254 San Andres			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Densilog			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	110 sx class C cmt 2% CaCl	
4 1/2"	9.5#	2315	7 7/8"	125 sx self stress cmt	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2128'				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2209-13, 2216-20, 2222-26, 2234-37, 2244-54			DEPTH INTERVAL		
2 jet shots per foot			AMOUNT AND KIND MATERIAL USED		
			4500 gal 28% acid		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
7/11/83		pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7/14/83	24 hrs			13.92	TSTM	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			13.92	TSTM	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Mark Hamilton	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>Karen Ayar</u>	<u>Drilling Secretary</u>	<u>7/20/83</u>

XX

COMPLETION OR RECORD LOG - FRONT AND LOG									
TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>									
Name of Operator: Cibola Energy Corporation									
Address of Operator: P. O. Box 1668, Albuquerque, New Mexico 87103									
Location of Well: E 2310 North 990									
West 29 10S 28E									
12. County: Chaves									
Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
7/12/84		7/21/84		7/25/84		3735.4			
Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Intervals Drilled By	
2320'						Rotary Tools		Cable Tools	
						0-2320'			
Producing Interval(s), of this completion - Top, Bottom, Name: 2204-2238 San Andres									
25. Was Directional Survey Made									
Type Electric and Other Logs Run: Density and Induction Logs									
27. Was Well Cored									
CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		23#		354		10"		167 sacks Class C w/2% CaCl	
4 1/2"		9.5#		2326'		6 1/2"		90 sx Self Stress w/2% CaCl	
LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		2084'							
Perforation Record (Interval, size and number)									
2204-06, 2213-18, 2226-38 2 spf									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
2204-2238					4000 gal 28% DAD				
PRODUCTION									
First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
7/25/84		Pumping						Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
7/30/84		24		N/A				15	
Flowing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
N/A						15		TSTM	
								20	
Disposition of Gas (sold, used for fuel, vented, etc.)									
Sold									
Test Witnessed By: Mark Hamilton									
List of Attachments: Density and Induction Logs									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				DATE			
Karon Ayala		Drilling Secretary				8/10/84			

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		MAR 04 1981	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		O. C. D. ARTESIA, OFFICE	
2. Name of Operator Coronado Exploration Corp.					
3. Address of Operator 1005 Marquette NW Albuquerque, NM 87102					
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM <u>South</u> LINE OF SEC. <u>19</u> TWP. <u>10S</u> RGE. <u>28E</u> NMCM					
5. Date Spudded 12-12-80		16. Date T.D. Reached 1-24-81		17. Date Compl. (Ready to Prod.) 2-18-81	
18. Elevations (DF, RKB, RT, GR, etc.) 3752.2 Gr.		19. Elev. Casinghead			
20. Total Depth 2256'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		Cable Tools 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name open hole	
25. Was Directional Survey Made					26. Type Electric and Other Logs Run SWN - GR, Densilog, Induction Log
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well!)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	324'	10"	150sx Class C, 2% CaCl	
7"	23#	2240'	8"	50 sx Class C, 25 sx Self-Stress	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	2244'	N/A			
31. Perforation Record (Interval, size and number)					
Open Hole		2240 to 2256'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
		119 bbls 28% acid and 8 bbls KCL water flush			
		2-24-81			
33. PRODUCTION					
Date First Production 2-18-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Production
Date of Test 2-27-81	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 24	Gas - MCF TSTM
Water - Bbl. 0	Gas - Oil Ratio				
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF TSTM	Water - Bbl. 0
Oil Gravity - API (Corr.) 24					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By Sonny Segala
35. List of Attachments logs as listed above.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Chas. Chavez</u>		TITLE <u>Production Secretary</u>		DATE <u>March 3, 1981</u>	

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

CX Plains

9. Well No.

3

10. Field and Pool, or Wildcat

Race Track SA

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator

Cibola Energy Corp.

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

12. County

Chaves

THE East LINE OF SEC. 19 TWP. 10S RGE. 28E NMPM15. Date Spudded 6/15/83 16. Date T.D. Reached 6/22/83 17. Date Compl. (Ready to Prod.) 6/28/83 18. Elevations (DF, RKB, RT, GR, etc.) 3745.1 19. Elev. Casinghead20. Total Depth 2312' 21. Plug Back T.D. 2312' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 320-2312' Cable Tools 0-320'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2208'-2256' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Density Log, Induction Log

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	150 sx class C cmt 2% CaCl	
4 1/2"	9.5#	2307'	7 7/8"	125 sx self stress cmt	
		2128	2 3/8		

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2208-2227
2241-2243
2246-2256

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>5000 gal 28% acid</u>

33.

PRODUCTION

Date First Production <u>6/25/83</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pump</u>				Well Status (Prod. or Shut-in) <u>prod.</u>	
Date of Test <u>6/25/83</u>	Hours Tested <u>5 hrs</u>	Choke Size	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>25</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u> </u>	Gas - MCF <u> </u>	Water - Bbl. <u> </u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Phelps White

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Azar

TITLE

Production Secretary

DATE

6/29/83

WELL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Estimate Type of Lease
State ☐ Fee ☒
5. Mine or Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
J. P. White D

2. Name of Operator
Cibola Energy Corporation
3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103

9. Well No.
5
10. Field and Pool, or Wildcat
Und. Race Track SA

4. Location of Well
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

12. County
Chaves

THE West LINE OF SEC. 20 TWP. 10S RGE. 28E

15. Date Spudded 10-22-81 16. Date T.D. Reached 02-12-82 17. Date Compl. (Ready to Prod.) 04-07-82 18. Elevations (DF, RKB, RT, GR, etc.) 3738.3 19. Elev. Casinghead

20. Total Depth -2263' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-2263'

24. Producing Interval(s), of this completion - Top, Bottom, Name 2250-2260' 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cased
Acoustic Cement Bond Log, Compensated Density Sidewall Neutron Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	317'	10"	140 sx Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2248'	8"	150 sx Class C Cmt w/2% CaCl, 50/50 poz & 6 lb salt/sack	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2250'	

31. Perforation Record (Interval, size and number)
Perf'd 2250-60' with 4 shots per foot
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2250-60' AMOUNT AND KIND MATERIAL USED 10,000 gallons 28% acid

33. PRODUCTION
Date First Production 04-07-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 5/1/82 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 30 Gas - MCF Water - Ebl. 30 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 30 Gas - MCF Water - Bbl. 30 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By Chuck McCluskey

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Chuck McCluskey TITLE Drilling Secretary DATE 05-17-82

1. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
U.S.G.S.		
AND OFFICE		
OPERATOR		

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 16 1984
O. C. D.
ARTESIA, OFFICE

Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Cibola Energy Corporation		
Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103		
Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name J. P. White D
9. Well No. 11
10. Field and Pool, or Wildcat Race Track SA
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.) 3750 GL
--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-84 Spudded well at 7:00 pm. Ran 337' 8 5/8" 23# casing, texas pattern guide shoe and insert float. Cemented with 346 sx Class C Cement with 2% CaCl2. Circulate 20 sacks to surface. Bump plug to 750#. Held pressure 30 minutes. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen Aspin TITLE Drilling Secretary DATE 7-13-84

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JUL 17 1984

CONDITIONS OF APPROVAL, IF ANY:

OPERATORWELL NAME & LOCATION

Cibola Energy Corporation

J. P. White D #11
M20-10S-28E
990 FSL & 330 FWL
Elev 3750

7/9/84	Spud 7:00 pm 7/10. TD 354', ran 337 8 5/8". Cmt w/ 346 sx ClCa w/2%, Circ approx. 20 sx to surface.
7/21	Started drilling 7 7/8" bit at 324' to 684'
7/22	Drilled 684' to 1644'
7/23	Drilled 1644' to 1685'
7/24	1685' to 1961'
7/25	TD 2295' at 8:30 pm, POOH.
7/26	Ran induction & density log WOO.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name J.P. White "D"	
2. Name of Operator Coronado Exploration Corp.		9. Well No. 4	
3. Address of Operator 1005 Marquette NW, Albuquerque, New Mexico 87102		10. Field and Pool, or Wildcat Race Track SA Ext.	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>600</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>20</u> TWP. <u>10S</u> RGE. <u>28E</u> NMPM		12. County Chaves	
15. Date Spudded 7-23-80	16. Date T.D. Reached 9-6-80	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 3751.4 r.
20. Total Depth 2375'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run SND, Density, Dual Induction and Gamma Ray			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	335'	10"
CEMENTING RECORD		AMOUNT PULLED	
200 sx Class H cement			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE	DEPTH SET	PACKER SET	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments SND, Density, Dual Induction and Gamma Ray			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
CORONADO EXPLORATION CORP.		Production Secretary	
SIGNED <u>Gail Quinlan</u>	TITLE	DATE September 22, 1980	

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 18 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dry Hole	7. Initial Agreement Name
2. Name of Operator Coronado Exploration Corp. ✓	8. Farm or Lease Name J.P. White "D"
3. Address of Operator 1005 Marquette NW, Albuquerque, New Mexico 87102	9. Well No. 4
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM The South LINE, SECTION 20 TOWNSHIP 10S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Racetrack SA Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 3751.4 Gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-80

Set 4 plugs as follows:

- 1st plug - 40 sx at 2224-2375' with Dowell Class "C" with 2% CaCl
- 2nd plug - 35 sx at 1600-1700' with Dowell Class "C" with 2% CaCl
- 3rd plug - 35 sx at 1070-1170' with Dowell Class "C" with 2% CaCl
- 4th plug - 35 sx at ~~320~~, tagged at 250'

390 TAGGED 290 PW

Note: No surface plug was set. We will try to complete the surface casing for water to be used in drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED John G. Gressett TITLE Production Secretary DATE 12-15-80

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1981

CONDITIONS OF APPROVAL, IF ANY: