

AMOCO STATE "DQ" NO. 3 WELL
COMPLETION AND TEST SUMMARY

<u>DATE</u>	<u>ACTIVITY</u>
4/10/85	Perforate interval 7272'-7284' with 4 SPF
4/11-12/85	Selectively acidize perfs 7275'-7283' with 600 gals. 15% HCl. Selectively acidize 7272'-7274' with 200 gals. 15% HCl. Acidize 7272'-7284' with 1000 gals. 15% HCl. Total stimulation volume 1800 gals.
4/13-17/85	Ran tubing and pump. Install 640 API pumping unit.
4/18-19/85	Test pump. Pump 0 BO, 180 BLW, 72 BFW and 0 MCF in 24 hrs.
4/20/85 to 5/17/85	Pump tested well 24 days. Total recovery 0 BO, 3146 BFW and 0 MCF. Average daily rate 0 BOPD, 131 BWPD and 0 MCFD.
6/21/85	Perforate interval 7288'-7304' with 4 SPF
6/22/85	Selectively acidize perfs 7288'-7303' with 800 gals. 15% HCl. Acidize 7272'-7284' and 7288'-7303' with 2000 gals. 15% HCl. Total stimulation volume 2800 gals.
6/23-25/85	Reran tubing and pump, test and recovered 77 BLW.
6/26/85 to 7/3/85	Pump tested well 8 days. Total recovery 0 BO, 1681 BFW and 0 MCF. Average daily rate 0 BOPD, 210 BWPD and 0 MCFD.

034/rr

BEFORE EXAMINER STOGNER OIL CONSERVATION DIVISION
<i>Amoco</i> EXHIBIT NO. <u>413</u>
CASE NO. <u>8767</u>