

DNT120X4

DOYLE HARTMAN, OIL OPERATOR
DWIGHTS ENERGYDATA SYSTEM

RUN DATE 11/15/85 TIME 09:36:41

LEASE NAME MARATHON STATE AC 1 COM

WELL 6

O PER MARATHON OIL CO

SELECTION
FROM-TO
70-85

LOCATION 16N22S 36E...INRIGHTS ID # 30222534E LANDOWNER

FIELD - JAHMAT TANJIL YT 7 KRS (PRO GAS) YT

PRORATION UNIT # - 52260

CLOSING DATES - LIQUID 0/69/12 CLOWS - LIQUID 0 LIQ GATHERER PERMITIAN CORPORATION

GAS 0/69/12 GAS 5452831 GAS GATHERER

PAGE 1

PRODUCTION DATA

	YR NR	WELLS PROD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	1YD	Avg
70	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	45040	41078	42725	42773	43221	41046	42644	36498	25866	40029	30893	38982	470815	5923646	39235	
71	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	30816	32912	32986	34748	37410	35564	35741	34427	28819	31696	33131	30137	399297	6322943	33275	
72	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	29751	28662	31020	28999	31021	29462	30442	26987	33224	29411	25455	25726	350360	6675303	29197	
73	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	27920	26276	28274	26733	26874	19596	18401	11317	2705	14135	27115	26445	255811	6929114	21318	
74	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	15249	14528	28663	26094	25649	22719	23961	21868	22972	20621	21843	16318	259905	7169019	21659	
75	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	5703	21234	22130	21322	21501	20836	21059	19055	19578	19944	18449	19208	230519	7419538	19210	

BEFORE EXAMINED OR ACCUSED

Khartman Exhibit No. 8
Case No. 8770

DW11204

DOYLE HARTMAN, OIL OPERATOR
DWIGHTS ENERGYDATA SYSTEM

RUN DATE 11/15/85 TIME 09:36:41

LEASE NAME MCDONALD STATE AC 1 COM
WELL 6
OPER MARATHON OIL COSELECTION
FROM TO
70-85LOCATION 164225 34E
CONE-DATES* 0/69/12 0/69/12

FIELD - JAHMAT TANSTILL YT 7 RMS (PRO GAS) YT

CUMS - LIQUID

GAS

5452831

0 LIQ GATHERER PERMAN CORPORATION

GAS GATHERER

PAGE 2

PRODUCTION UNIT # - 52640

PRODUCTION DATA -

	YR NR	WELLS PRODN	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	IND	AVG
76	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAY'S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	19149	18270	19264	18564	19057	18956	17797	17448	17753	17526	15855	16462	215601	7635139	17967	
77	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAY'S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	15997	13778	16040	15987	16396	15671	15442	14310	9822	13683	13303	8044	167853	7802992	13988	
78	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAY'S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	13	25	12	0	12	0	5	5	0	0	0	0	72	0	12
	GAS	7219	6492	12678	5947	6291	6033	6156	6106	3192	17133	16783	9694	103714	7996706	8643	
79	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAY'S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	5963	5014	5598	5441	5363	5142	5121	5512	5702	5676	5244	5350	65126	7971682	5427	
80	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAY'S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	4975	4425	5112	4654	4358	4203	3974	4360	4039	4045	3673	3847	51685	8023517	4307	
81	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAY'S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	3787	3525	2677	3261	3342	3271	3145	2977	3023	2898	3013	38140	8061657	3178		

DWT120XA
 DOYLE HARTRAN, OIL OPERATOR
 DATA/GPS ENERGYDATA SYSTEM RUN DATE 11/15/85 TIME 09:36:41
 LEASE NAME MCDOALD STATE AC 1 COM
 WELL 6
 OPER MARATHON OIL CO
 SELECTION FROM-TO
 70-85

LOCATION 16N22S 34E
 RIGHTS ID # 30222536E16N00YT FIELD - JALMAT TANSTILL YT 7 RVR'S (PRO GAS) YT
 PRODUCTION UNIT # - 52640
 DATE-DATES - LIQUID 0/69/12 CUMES - LIQUID 0
 GAS 0/69/12 GAS 5A52631 LIO GATHERER PERMIAN CORPORATION
 GAS 0/69/12 GAS 5A52631 GAS GATHERER

PRODUCTION DATA																	
	YR NR	WELLS PRODNN	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	AUG
82	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	3043	2718	2782	2879	2622	2035	462	2639	813	0	0	3348	23841	8055498	2394	
83	FLOW	1	0	0	0	0	0	0	0	1	0	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	31	0	0	0	0	0	0	0	31	0	30	31	154	0	0	31
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	799	0	0	0	0	0	0	0	1336	0	195	283	3853	6466	8091964	1293
84	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	31	29	31	30	31	30	31	31	30	31	30	31	350	0	0	29
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	3586	1007	3598	2948	1875	3779	1487	2794	2627	2355	163	336	23155	8115119	1930	
85	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	31	28	31	30	31	30	31	31	30	31	30	31	350	0	0	30
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	1220	1374	1495	129	2	0	0	0	0	0	0	0	4220	8119337	844	

KIN DATE 11/15/85 TIME 09:36:41

LEASE NAME MCKEON STATE AC 1 COM

WELL 6

OPER MARATHON OIL CO

SELECTION

FROM TO

70-85

DWIGHTS ID # 3022233616A00YT FIELD - JALMAT TANSILL YT 7 KIIRS (PRO GAS) YT PRORATION UNIT # - 52640
CUMS DATES - LIQUID 0/69/12 CUMS - LIQUID 0/69/12 CUMS - GAS 0/69/12 CUMS - GAS 5452831 LIO GATHERER PERMAN CORPORATION
LIQ GATHERER GAS GATHERER

TEST DATA

	WELLHEAD RATE	S/T PRESSURE	BOT HOLE PRESSURE	Z-FACTOR	P/Z	TEST DATE
	TEST DATE					GAS CUMS
C	70/09/10	301	323	.955	.338	5,796,477
C	71/10/15	232	249	.965	.258	6,243,363
C	72/08/22	227	244	.966	.253	6,551,453
C	73/08/14	243	261	.963	.271	6,852,488
C	74/08/12	233	250	.965	.259	7,075,862
C	75/08/11	141	151	.979	.154	7,329,565
C	76/08/17	173	186	.974	.191	7,559,683
C	77/09/19	166	178	.975	.183	7,764,340
C	78/09/19	203	218	.969	.225	7,861,725
C	79/09/04	188	202	.971	.268	7,950,620
C	80/05/22	184	197	.972	.203	7,994,111
C	80/07/06	180	193	.973	.198	8,000,348
C	81/04/15	186	200	.972	.206	8,035,157
C	82/10/05	153	164	.977	.168	8,081,450
C	83/08/22	180	193	.973	.198	8,087,245
C	84/09/11	171	183	.974	.188	8,110,601

Field: Jalmat (Gas)

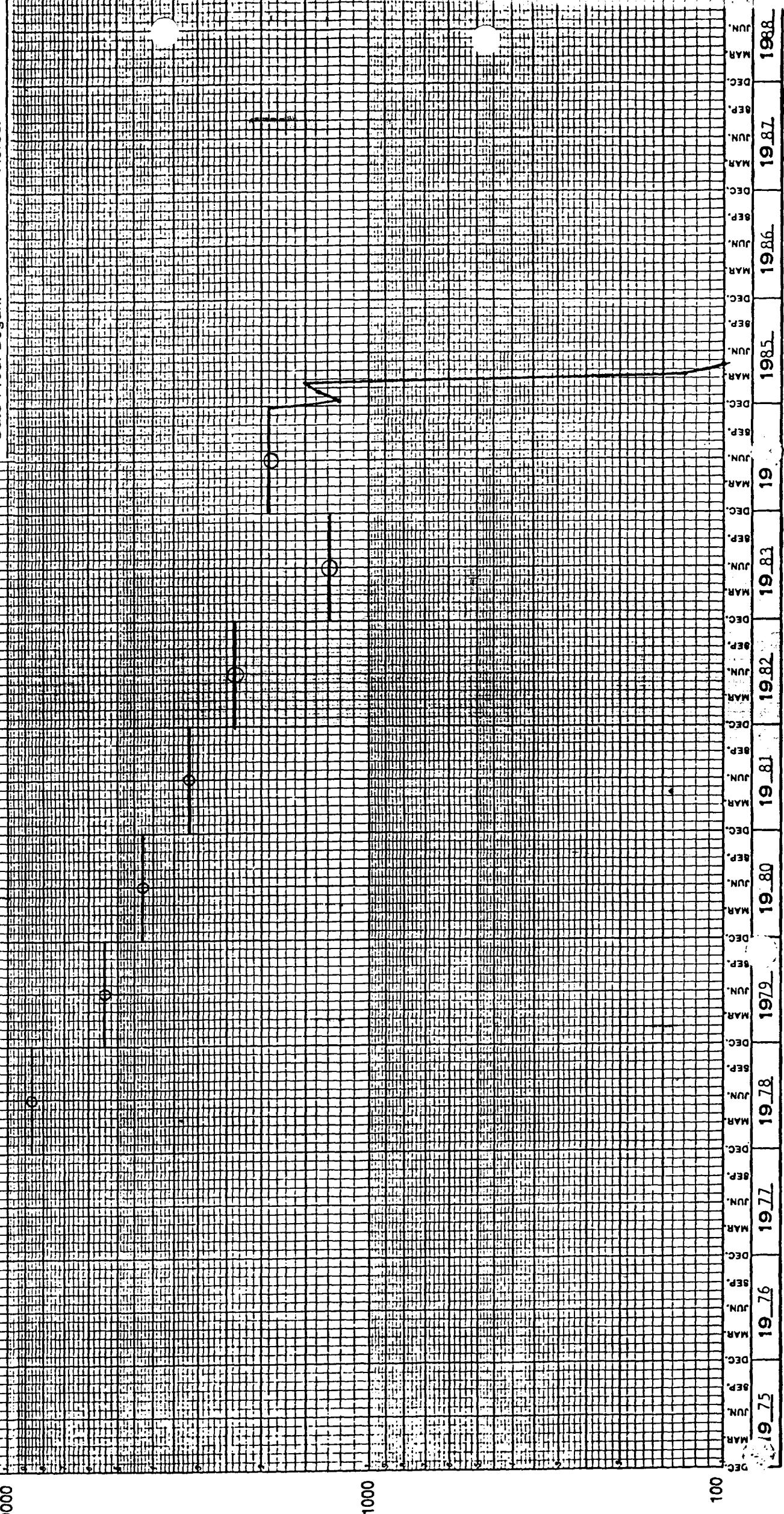
Operator: Marathon Oil Company

Well: McDonald State No. 6

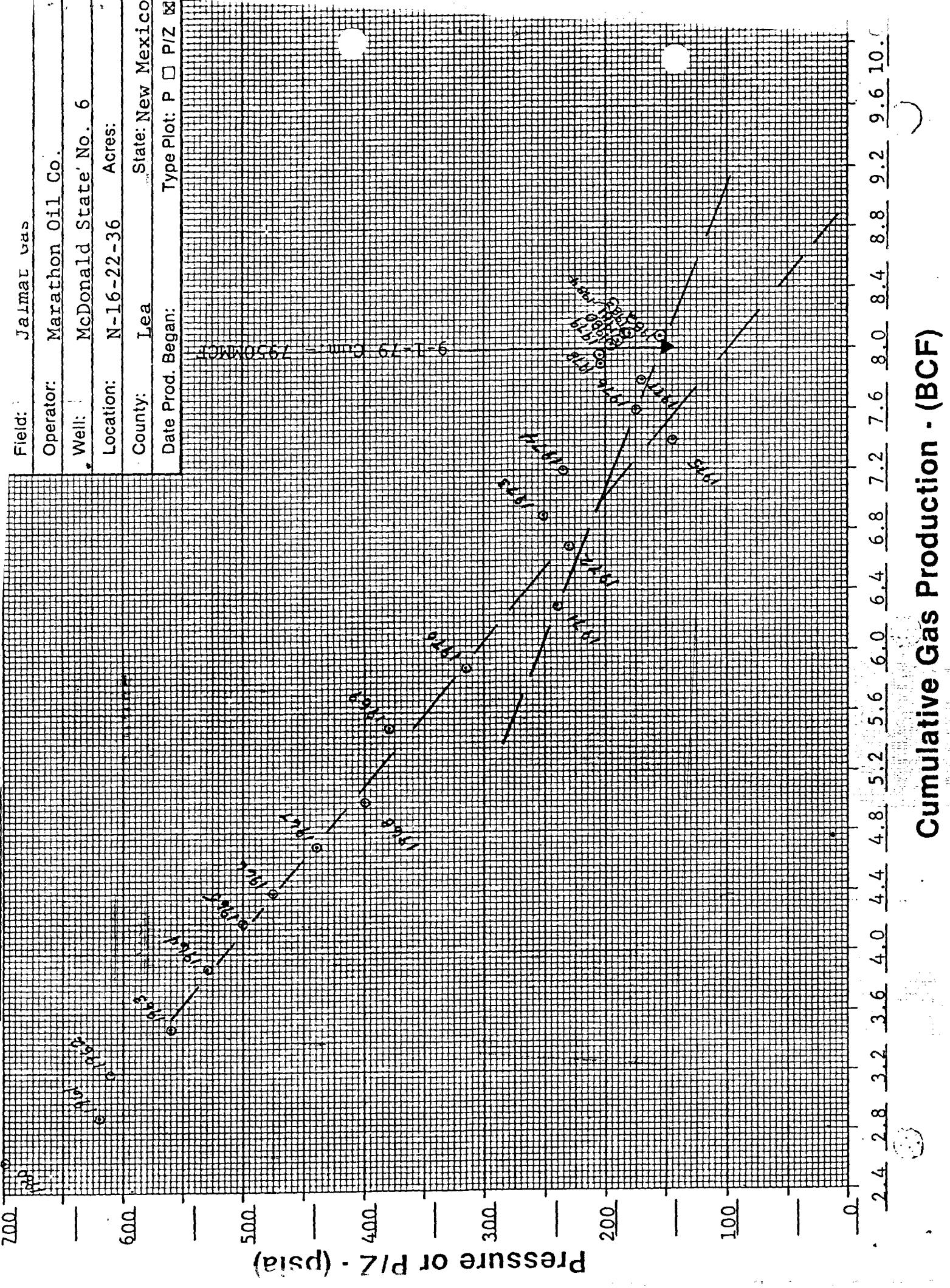
Location: N-16-22S-36E

State: New Mexico

Date Prod. Began: _____ Acres: _____



Gas Production - MCF/month



WFT12042

DOYLE HARTMAN, OIL OPERATOR

DWIGHTS ENERGYDATA SYSTEM

LEASE NAME: BOGEN GREER GAS CO.
WELL #: 3
OPER: HARTMAN DOYLE
SELECTION: FROM TO
70-85

PRODUCTION UNIT #: 52895

RUN DATE: 11/14/85

TIME: 15:31:48

PAGE: 1

FIELD: JAHMAT TANSILL VT 7 RWS (PRO GAS) YT

Dwights ID #: 3022253462000007

CUMES - LIQUID

GAS

0 LIQ GATHERER

0 GAS GATHERER

LOCATION: 20A22S 34E

PRODUCTION DATA

YR NR	WELLS PRODN	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	AVG
84	FLOW LIFT	0	0	0	0	0	0	0	0	1	1	1	1	122	0	31
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
85	FLOW LIFT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	DAYS	31	28	9	0	0	0	0	0	0	0	0	0	0	0	23
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	92	33	20	0	0	0	0	0	0	0	0	0	145	465	48

WJ12042

DOYLE HARTMAN, OIL OPERATOR
DWTGTS ENERGYDATA SYSTEM RUN DATE 11/13/85 TIME 08:33:38LEASE NAME: ROSEN GREER GAS CO/H
WELL #2
OPER HARTMAN DOYLE
SELECTION FROM TO
70-85

PRODUCTION UNIT # - 52895

LOCATION 21022S 34E DWTGTS ID #: 30222S34E21000YT FIELD - JALMAT TANSILL YT 7 RWS (PROD GAS) YT
CUMS - LIQUID GAS 0/00/00 YTD 0 LIO GATHERER
GAS 0/00/00 0 GAS GATHERER

PAGE 1

PRODUCTION DATA

	YR NR	WELLS PRODN	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	AVG
78	FLOW	0	0	0	0	0	0	0	0	0	1	1	1	1	0	0	0
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
79	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	3256	2819	2851	2533	2279	2382	2079	1856	1579	1497	1275	1146	25572	44802	2133	
80	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	997	843	3519	2271	2159	10341	8485	6532	6945	6454	0	4977	53443	98245	4838	
81	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	5006	4303	4698	3444	3716	4653	3951	3679	3523	3007	2756	2878	45614	143659	3901	
82	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	2602	2569	2691	2863	2670	1745	467	20	1834	34	4	670	18169	162028	1514	
83	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	DAYS	8	2	23	30	31	30	31	30	31	30	31	30	31	308	0	26
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	GAS	264	23	460	181	322	412	240	134	137	101	200	228	2702	164730	225	

THT12002

DOYLE HARTMAN - OIL OPERATOR
DATA/GTS ENERGYDATA SYSTEMLEASE NAME: BOREN GREER GAS COM
WELL 2
OFR HARTMAN DOYLESELECTION
FROM TO
70-85

RUN DATE 11/13/05 TIME 08:33:38

PRORATION UNIT # - 52895

LOCATION 21C22S 34E DRAIGHTS ID # 30222S34E21C00YT

FIELD - JALMAT TANSTILL YT 7 RWS (PRO GAS) YT

DUE DATES + LIQUID CUMS - LIQUID

GAS 0/00/00 GAS 0/00/00

0 LIO GATHERER

0 GAS GATHERER

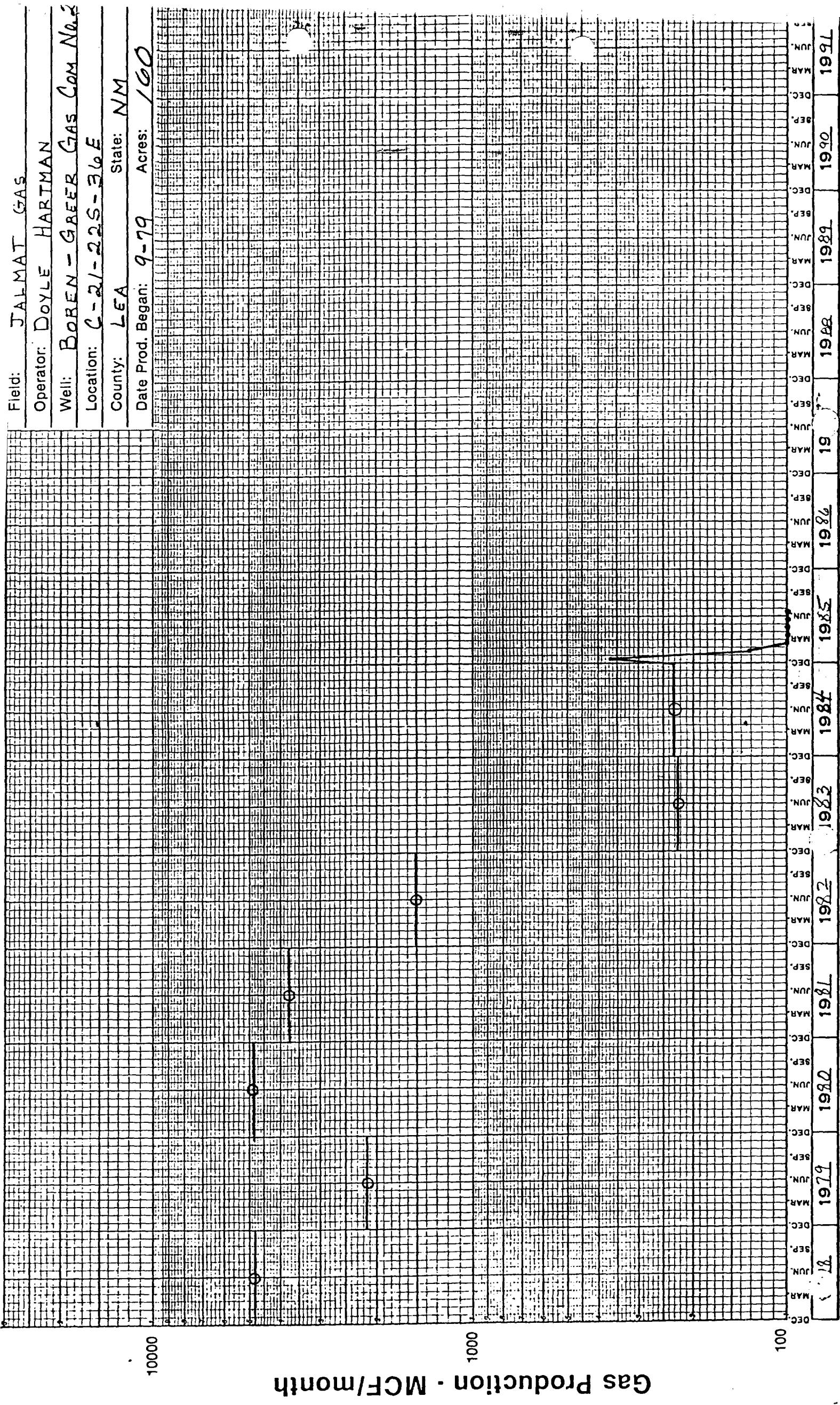
PAGE 2

PRODUCTION DATA															
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	AVG
84 FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS	31	29	31	30	31	31	31	31	30	31	31	31	336	31	31
0IL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	137	338	138	99	186	167	166	194	0	285	4592	2535	7412	0	2471
85 FLOW	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS	31	28	31	0	0	0	0	0	0	0	0	0	0	0	0
0IL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	367	132	78	0	0	0	0	0	0	0	0	0	577	167870	192

INIGHTS ENERGYDATA SYSTEM RUN DATE 11/13/85 TIME 08:33:38
 LEASE NAME: BOREN GREER GAS CO. LOCATION: 21022S 38E INIGHTS ID #: 30222SS421C001T
 WELL 2 FIELD - JAHMAT TANSTILL YT 7 RORS (PRO GAS) YT
 OWNER: HARTMAN DOYLE CUMES - LIQUID 0/00/00 CUMES - GAS 0/00/00
 SELECTION FROM-TO LIQUID GATHERER 0 GAS GATHERER 0
 70-85

TEST DATA

TEST DATE	WELLHEAD PRESSURE	ROT HOLE PRESSURE	Z-FACTOR	P/Z	TEST DATE
	S/I PRESS	S/I PRESS			GAS CUME
78/11/30	248	269	.961	280	11/4/85
79/09/04	234	254	.963	264	39,498
80/05/22	374	407	.942	432	53,984
81/04/15	298	324	.954	340	113,974
82/09/13	306	333	.952	350	160,281
83/08/22	13	14	.998	14	164,025
84/09/10	13	14	.998	14	166,195



Operator: DOYLE HARTMAN
Well: BOREN - GREER GAS COM No. 2

Location: C-21 - 22S - 36E Acres:

County: LEA State: NM
Date Prod. Began: Type Plot: P P/Z

Pressure or P/Z - (psi)

500
400
300
200
100
0

1982
1981
1980
1979

Cumulative Gas Production - (BCF)

WT120W2
DOYLE HARTMAN, OIL OPERATOR
WIGHTS ENERGY SYSTEM

TIME 08:53:58 PAGE 3
LOCATION 21D22S 36E MIGHTS ID # 30222336E21D00T FIELD - JAHMAT TANSILL YT 7 RRS (PRO GAS) YT
PROFAT UNIT # - 52893
DUE DATES - LIQUID 0/6/12 CUMES - LIQUID 203 L10 GATHERER

1ST PRODUCTION 0/00/00 GAS 0/69/12 GAS 3724983 GAS GATHERER

DWIGHTS ENERGYDATA SYSTEM RUN DATE 11/13/85 TIME 08:33:38 PAGE 2

LEASE NAME: ROSEN GREEN GAS COM
WELL 1
OPER HARTMAN DOYLE
SELECTION FROM-TO
70-85

LOCATION 21D22S 36E TWIGHTS ID # 30222536E21D00YT FIELD - JALMAT TANSILL YT 7 RWS (PRO GAS) YT PRODUCTION UNIT # - 52895

CUME DATES - LIQUID 0/69/12 203 LIO GATHERER
CUMES - LIQUID GAS 0/69/12 3724983 GAS GATHERER

TEST DATA

TEST DATE	WELLHEAD S/I PRESSURE	BOT HOLE PRESSURE	Z-FACTOR	P/Z	TEST DATE GAS CUME
84/09/06	458	500	.911	.549	0/69/12

GAS PRODUCTION HISTORY

Date 06-01-84

Page 1 of 1

Operator: Sun Exploration & Production Co.

Operator: Boren-Greer Gas Com No. 1
Well:

Well. _____
D-21-22S-36E

Reel: Jalmat (Gas)

Spud Date: _____ Original Completion Date: _____

Completion Interval (Gas):

Completion Date (Gas): _____ First Production (Gas): 4-58

Remarks: Shown to be disconnected from El Paso: 8-70; however, production was reported 10-78 and 5-79.

19_68 Detail Summary

Jan.	<u>-0-</u>	July	<u>2579</u>
Feb.	<u>-0-</u>	Aug.	<u>17920</u>
March	<u>-0-</u>	Sept.	<u>24288</u>
April	<u>-0-</u>	Oct.	<u>22857</u>
May	<u>-0-</u>	Nov.	<u>19241</u>
June	<u>-0-</u>	Dec.	<u>26532</u>

19 69 Detail Summary

Jan.	<u>22715</u>	July	<u>2115</u>
Feb.	<u>23524</u>	Aug.	<u> </u>
March	<u>23598</u>	Sept.	<u> </u>
April	<u>20851</u>	Oct.	<u> </u>
May	<u>23565</u>	Nov.	<u> </u>
June	<u>22417</u>	Dec.	<u> </u>

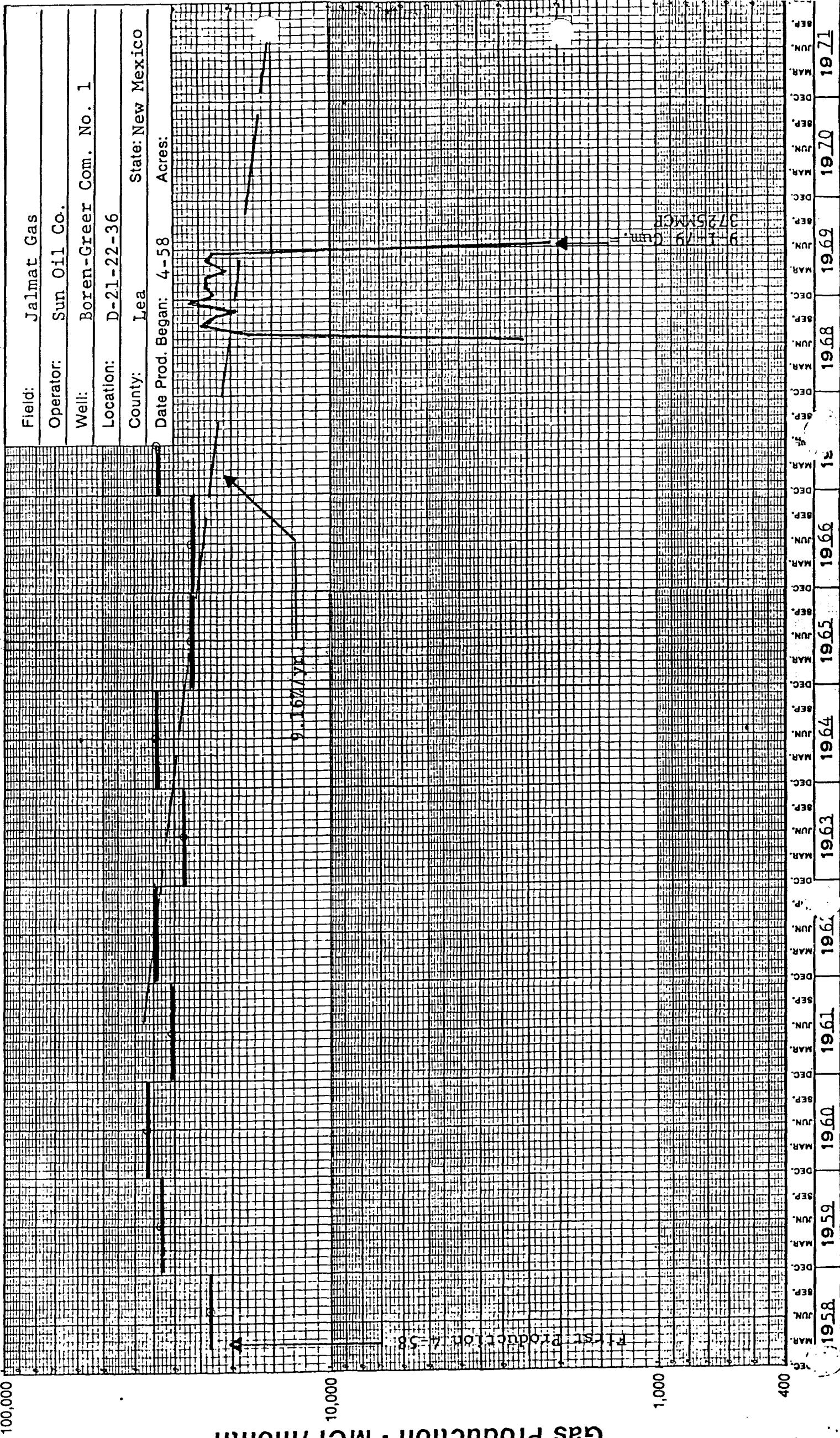
Production (Y-T-D) 138785 MCF

Avg. Rate (Y-T-D) 19826 MCF/Mo.

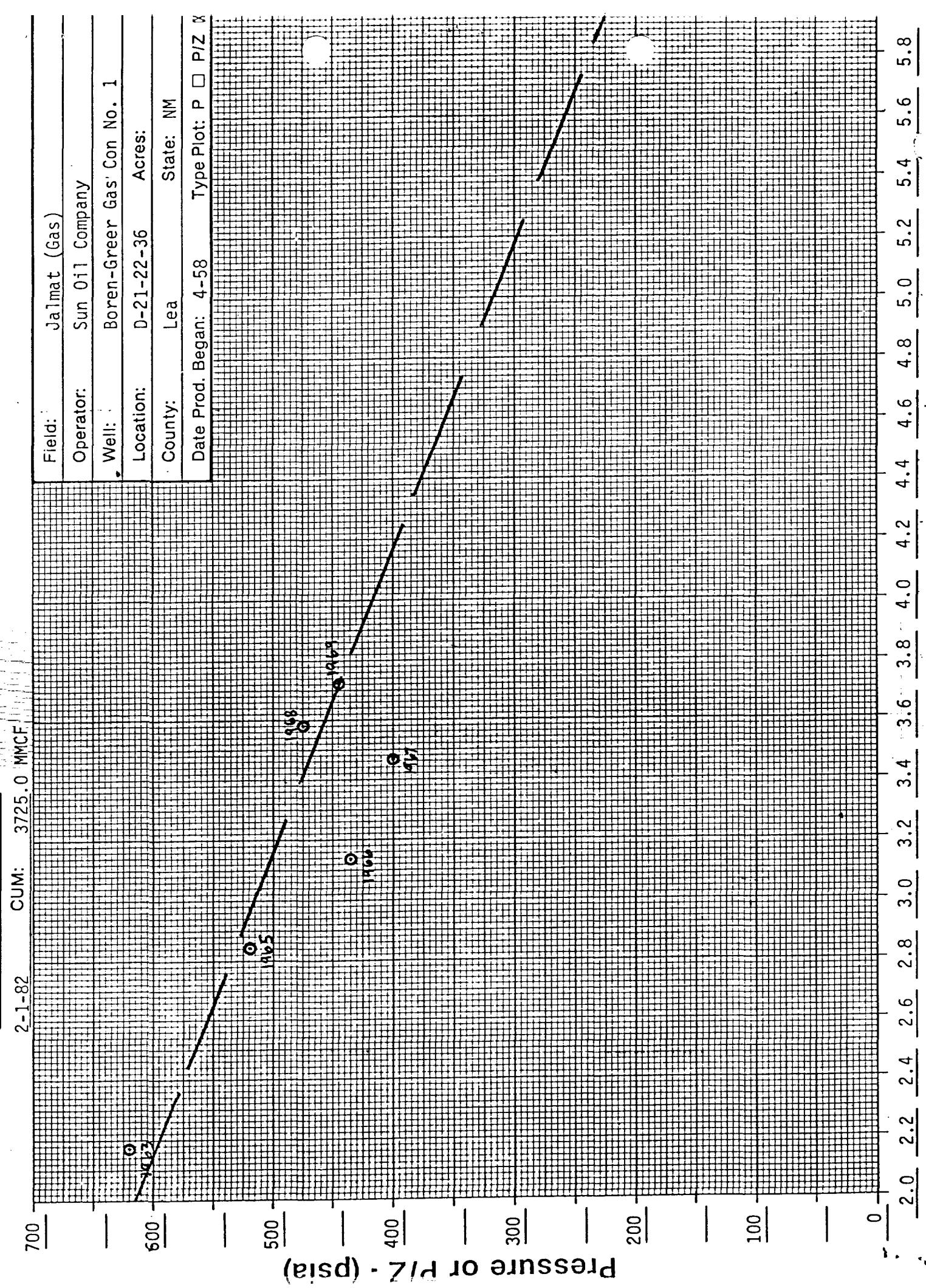
Days or Months (Y-T-D) 7 mos.

654 MCFPD

5-79 Cum: 3737.5 MMCF



Cumulative Gas Production - (BCF)



LEASE NAME: ANNIE L CHRISTMAS R		RUN DATE 11/15/85		TIME 14:58:51		LOCATION 21225 345		WEEKS ID # 30222534621000YT		FIELD - JALMAT TANSILL YT 7 KRS (PRO GAS) YT		PRODUCTION UNIT # - 52275		
WELL	1	OPER	MARPORT OIL COOP	CUMES DATES -	Liquid	GAS	0/69/12	CUMES -	Liquid	GAS	0/69/12	0 LIQ GATHERER		
SELECTION		FROM-TO										3574676 GAS GATHERER		
PRODUCTION DATA														
YR NR	WELL FROM	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PAGE 2
76	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	
	GAS	1425	1242	1323	1107	1002	1025	930	760	1239	1243	968	1539	13803 3524297 1150
77	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	
	GAS	856	1415	1090	762	756	752	835	1092	1149	1110	1509	1271	12797 3537094 1066
78	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	
	GAS	678	563	938	554	520	496	494	479	424	483	259	180	6048 35343142 504
79	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	
	GAS	439	393	429	395	427	401	424	429	372	389	0	0	4098 3547240 410
80	FLOW	0	0	1	1	1	1	1	1	1	1	1	1	
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	
	WATER	0	0	0	0	0	0	0	0	0	0	0	0	
	GAS	346	323	337	314	287	294	279	271	240	234	2925	3550165	293
81	FLOW	1	1	1	1	1	1	1	1	1	1	1	1	
	LIFT	0	0	0	0	0	0	0	0	0	0	0	0	
	DAYS	0	0	0	0	0	0	0	0	0	0	0	0	
	OIL	0	0	0	0	0	0	0	0	0	0	0	0	
	WATER	213	185	197	138	158	140	139	131	97	88	106	111	1703 3551868 142

LEASE NAME: ANNIE L. CHRISTMAS B
WELL 1
OPER DALPORT OIL CORP

SELECTION
FROM-TO
70-85

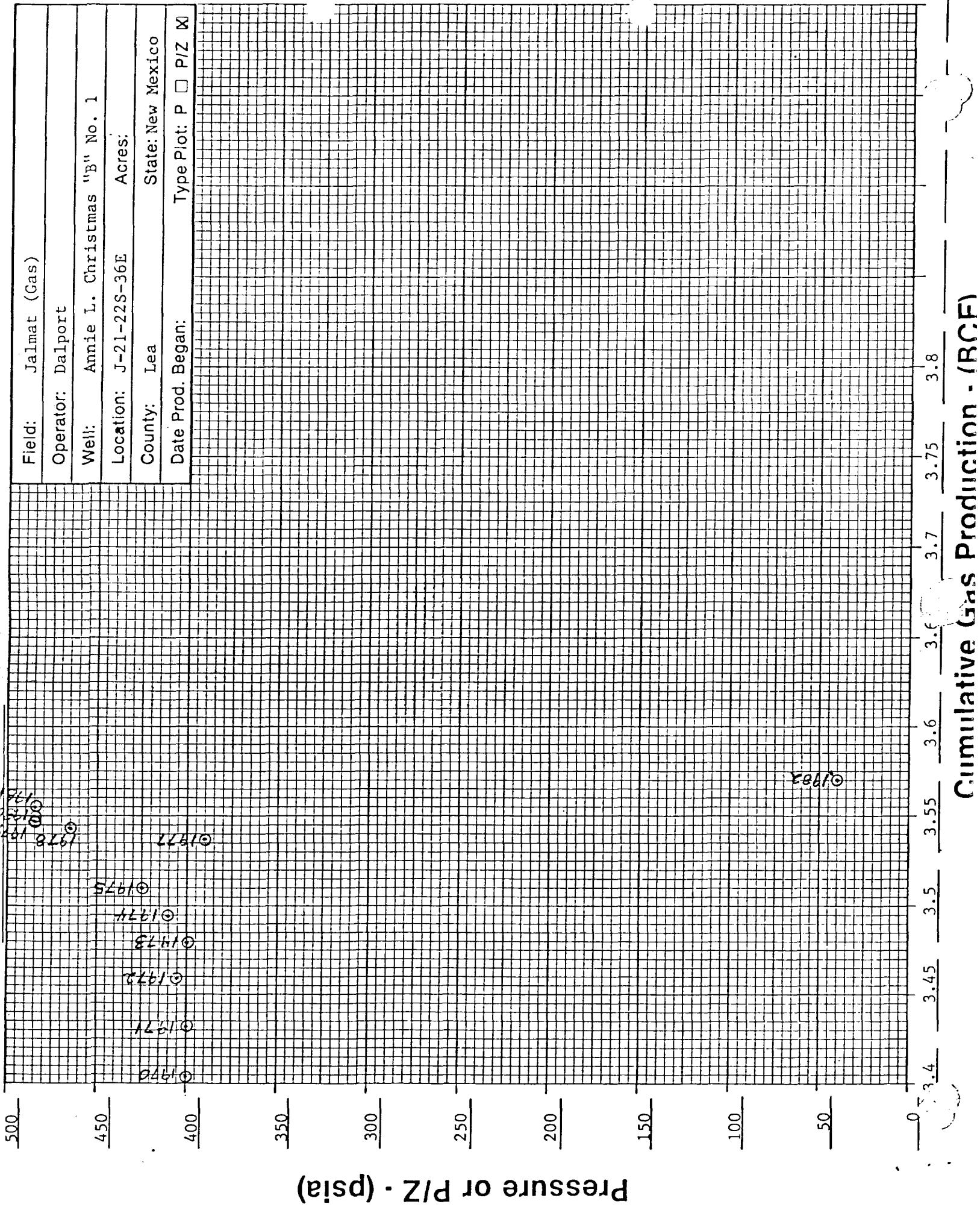
LOCATION 210226 36E TWILIGHTS ID # 30222534E21J00YT FIELD - JALMAT TANSTILL YT 7 RAVES (PRO GAS) YT PRODUCTION UNIT # - 52275
CUME DATES - LIQUID 0/69/12 CUMES - LIQUID 0/69/12 CUMES - GAS 0/69/12 LIQUID GAS 0/69/12 LIQ GATHERER 0 GAS GATHERER 3374676

TEST DATA

TEST DATE	WELLHEAD S/T PRESSURE	HOT HOLE PRESSURE	Z-FACTOR	P/Z	TEST DATE GAS CUME	TEST DATE LIQUID CUME
70/09/10	375	0	.000	0	3,398,777	
71/10/15	377	0	.000	0	3,429,613	
74/08/12	383	0	.000	0	3,488,480	
75/08/11	395	0	.000	0	3,504,490	
77/09/19	364	0	.000	0	3,532,783	
78/09/19	433	0	.000	0	3,542,065	
79/09/04	434	0	.000	0	3,546,529	
80/07/28	449	0	.000	0	3,548,819	
81/07/28	436	0	.000	0	3,551,322	
82/09/13	39	0	.000	0	3,552,515	
83/10/01	13	0	.000	0	3,552,523	
84/09/01	13	0	.000	0		

LAST PRODUCTION: 4-83

Field:	Jalmat (Gas)
Operator:	Dalport
Well:	Annie L. Christmas "B" No. 1
Location:	J-21-22S-36E Acres:
County:	Lea
Date Prod. Began:	Type Plot: P <input type="checkbox"/> P/Z <input checked="" type="checkbox"/>



WILCO PETROLEUM, OIL & GATHERING

PAGE 1

PRODUCTION UNIT # - 52515

TIME 15:12:24

LOCATION 21N2S

TIME 11/15/85

WILIGHTS ID # 30222536E21NP1YT

FIELD - JALMAT TANSILL YT 7 RRS (PRO GAS) YT

CUMMIS - LIQUID 0/69/12 CUMMIS - LIQUID 0/69/12

GAS GAS

LIO GATHERER 2863769 0

GAS GATHERER

LEASE NAME H N GREER
WELL 1
OPER GULF OIL CORP

SELECTION

FROM-TO

70-85

PRODUCTION DATA																
YR NR	WELLS PRODNR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	AGG
70 FLOW	1	1	0	1	1	1	1	1	1	1	1	1	1	0	0	
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
GAS	8527	7239	0	12153	18450	16364	15524	9864	11107	18896	22027	0	140231	3004200	14023	
72 FLOW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
GAS	8332	7038	7895	7114	6919	4994	6543	6045	5957	5639	5648	4467	76611	3080811	6394	
73 FLOW	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
GAS	5370	4207	4476	4328	4446	2526	679	1193	2798	467	0	0	30490	3111301	3049	

PRODUCTION UNIT # - 52515
TIME 10:12:24
DATE 11/13/85

INQUIRIES ENTERED WITH SYSTEM
LEASE NAME H D GREER
WELL 1
OPER GULF OIL CORP

SELECTION
FROM-TO
70-BS

LOCATION 21N:2S 34E
WELIGHTS ID #: 30222834E21NPYT
FIELD - JALMAT TANSTILL YI 7 RVR'S (PRO GAS) YT
CUME DATES - LIQUID 0/69/12 CUMES - LIQUID 0
GAS 0/69/12 GAS 2863949 GAS GATHERER
0 LIO GATHERER

TEST DATA

	WELLHEAD	BOTT. HOLE	Z-FACTOR	P/Z	TEST DATE
TEST DATE	S/T PRESS	PRESSURE			GAS CUME

() 70/09/10 311 0 .000 0 2,955,872
() 71/10/15 347 0 .000 0

TEST DATA

GAS PRODUCTION HISTORY

Date 11-15-85

Page 1 of 1

Operator: Gulf Oil Company
 Well: H. D. Greer No. 1
 Location: K-21-22-36

Pool: Jalmat (Gas)
 Spud Date: _____ Original Completion Date: _____
 Completion Interval (Gas): _____
 Completion Date (Gas): _____ First Production (Gas): _____
 Remarks: 10-54 First Production
10-73 Zone Abandoned

Year	No. of Mos.	Annual Gas Production (MCF)	Avg. Gas Rate (MCF/Mo.)	Cum. Gas Production (MMCF)	Annual SIP (psia)	P/Z
1973	10	30490	3049	3111.3	N/A	N/A
1972	12	76611	6384	3080.8	N/A	N/A
1971	-0-	-0-	-0-	-0-	347	372
1970	10	140231	14023	3004.2	311.2	330
1969	12	148959	12413	2864.0	377.2	405
1968	6	78231	13038	2715.0	380.2	410
1967	11	155536	14140	2636.8	384.2	415
1966	10	106888	10689	2481.2	447.2	490
1965	11	155049	14095	2374.4	479.2	520
1964	10	179153	17915	2219.3	498.2	545
1963	11	149195	13563	2040.2	542.2	595
1962	12	174293	14524	1890.9	553.2	610
1961	11	196346	17850	1716.7	562.2	620
1960	12	305552	25463	1520.3	584.7	650
1959	12	205750	17146	1214.8	N/A	N/A
1958	9	206873	22986	1009.0	669	760
1957	11	288582	26235	802.1	690	790
1956	12	223289	18607	513.6	N/A	N/A
1955	12	241740	20145	290.3	N/A	N/A
1954	3	48533	16178	48.5	N/A	N/A

19 72 Detail Summary

Jan.	8332	July	6563
Feb.	7038	Aug.	6045
March	7895	Sept.	5957
April	7114	Oct.	5639
May	6919	Nov.	5648
June	4994	Dec.	4467

19 73 Detail Summary

Jan.	5370	July	679
Feb.	4207	Aug.	1193
March	4476	Sept.	2798
April	4328	Oct.	467
May	4446	Nov.	-0-
June	2526	Dec.	-0-

Production (Y-T-D) 30490 MCF
 Days or Months (Y-T-D) 10 Months

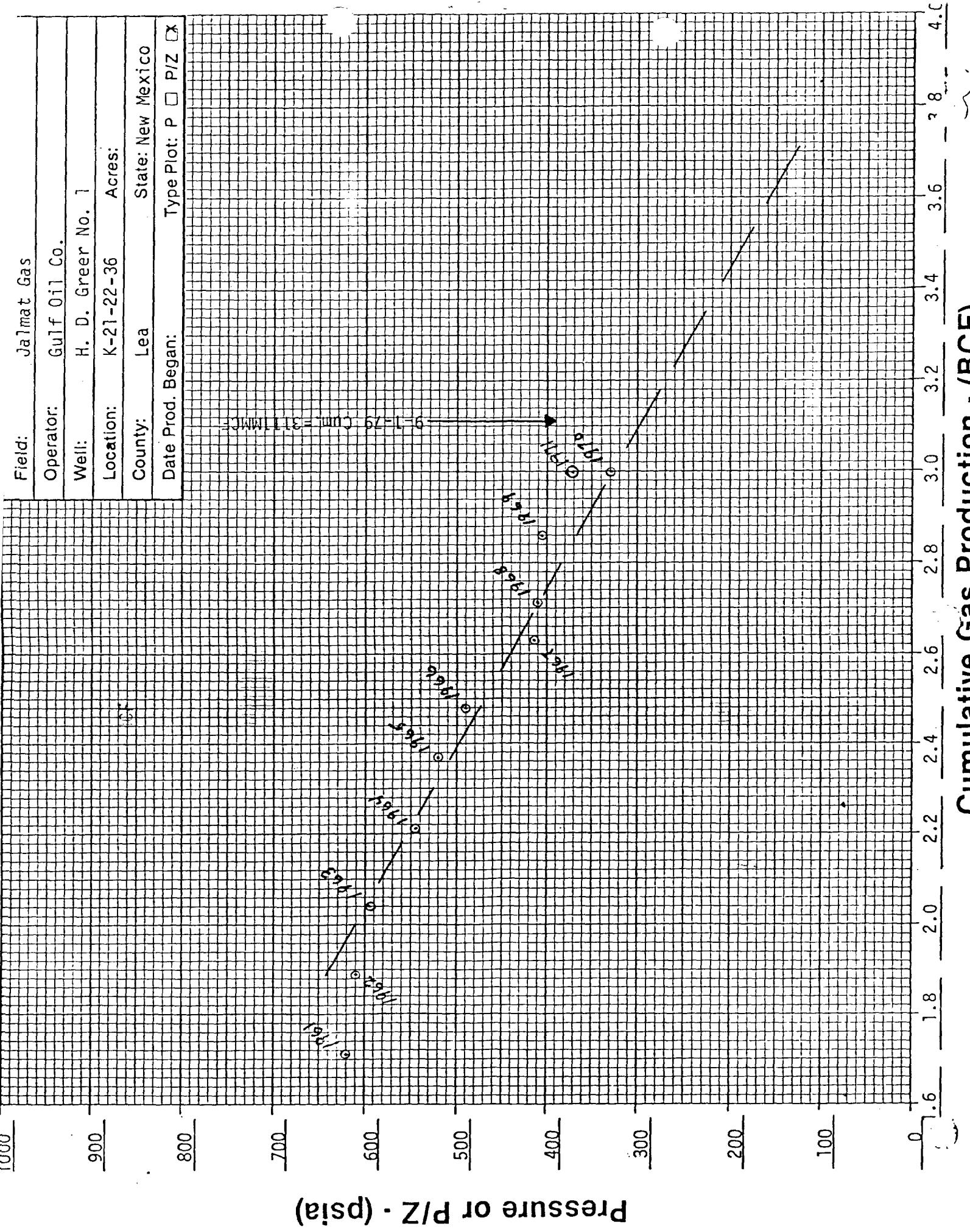
Avg. Rate (Y-T-D) 3049 MCF/mo.

12-73 Cum: 3111.3 MMCF

100,000

Gas Production - MCF/month

Cumulative Gas Production - (BCF)



DOYLE HARTMAN, OIL OPERATOR
 DWTGTS ENERGY DATA SYSTEM
 RUN DATE 11/13/85 TIME 06:33:38
 LEASE NAME GULF GEEFER
 WELL 1
 OPER HARTMAN TOYLE
 SELECTION FROM-TO
 70-85

OPERATION UNIT # - 84280

1ST PRODUCTION 0/05/78 CUME DATES - LIQUID GAS
 LOCATION 21L22S 34E TWIGHTS ID # 30222536E21L00YT FIELD - JALMAT TANSILL YT 7 RWS (PRO GAS) YT
 0/00/00 0/00/00 CUMES - LIQUID GAS 0/00/00 0/00/00
 0 LIO GATHERER
 0 GAS GATHERER

PRODUCTION DATA													PAGE 4				
	YR NR	WELLS PROD	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	Avg
78 FLOW LIFT	0	0	0	0	0	0	1	1	1	1	1	1	1	1	1	1	1
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2910	15328	12206	11678	11162	9296	13010	12111	87701	87701	10963							
79 FLOW LIFT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	11357	7920	12097	12157	10722	11924	11121	10813	10940	10824	11138	132793	220494	11046			
80 FLOW LIFT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	10773	8940	9920	9055	8661	9359	6892	9139	8849	8127	7934	104711	327205	8893			
81 FLOW LIFT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	9387	6880	9234	8161	8666	5424	9266	8076	8251	8150	7947	6645	96087	423292	703	703	8007
82 FLOW LIFT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
DAYS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	7537	5148	8066	6152	6739	7450	6665	7206	7009	7217	6572	5056	80815	504107	6755		
83 FLOW LIFT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
DAYS	31	28	31	30	31	30	31	31	30	31	30	31	30	31	365	365	30
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS	6705	5196	6553	6119	6578	5934	5674	5290	5095	5403	5192	3305	67044	571151	5587		

NWT12042

ROYLE HARTMAN, OIL OPERATOR
TWIGHTS ENERGYSATA SYSTEM

RUN RATE 11/13/85

TIME 08:33:38

LEASE NAME GULF GREER
WELL 1
OWNER HARTMAN DOLLE
SELECTION FROM TO
70-85

RUN RATE 11/13/85
LOCATION 21L22S 36E
WIDGETS TO #: 3022253621L00YT
CUME DATES - LIQUID
GAS 0/00/00
CUMS - LIQUID
GAS 0/00/00
FIELD - JALMAI TANSILL YT ? RIVERS (PFD GAS) YT
PRODUCTION UNIT #: 84280

PAGE 5

YR NR	WELLS PROD	PRODUCTION DATA														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	ITD	AVG
84 FLOW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS	31	29	31	30	31	31	31	31	30	31	30	31	31	336	31	31
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	0	0	1038	897	997	1025	1169	1141	1084	1147	1071	910	10479	0	0	0
GAS	4755	3935	4045	3957	4311	4084	4178	3376	3770	3489	3039	3016	45965	617116	1048	3830
85 FLOW	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0
LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DAYS	28	24	31	30	31	29	30	0	0	0	0	0	0	203	0	29
OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WATER	877	752	890	1076	993	774	1032	0	0	0	0	0	6394	0	0	913
GAS	2225	2227	3533	4165	4167	3705	3169	0	0	0	0	0	0	23214	640330	3316

1-1-80 Cum: 220.5 MMCF

100,000

Field: Jalmat (Gas)

Operator: Doyle Hartman

Well: Gulf-Greer No. 1

Location: L-21-22-36

County: Lea State: New Mexico

Date Prod. Began: 5-78 Acres: 160

Month	Gas Production (PSIG)	Water Production (BBL/Month)
May 1978	0	0
June 1978	~10,000	0
July 1978	~20,000	0
August 1978	~30,000	0
September 1978	~40,000	0
October 1978	~50,000	0
November 1978	~60,000	0
December 1978	~70,000	0
January 1979	~80,000	0
February 1979	~90,000	0
March 1979	~100,000	0
April 1979	~100,000	0
May 1979	~100,000	0
June 1979	~100,000	0
July 1979	~100,000	0
August 1979	~100,000	0
September 1979	~100,000	0
October 1979	~100,000	0
November 1979	~100,000	0
December 1979	~100,000	0
January 1980	~100,000	~350
February 1980	~100,000	~350
March 1980	~100,000	~350
April 1980	~100,000	~350
May 1980	~100,000	~350
June 1980	~100,000	~350
July 1980	~100,000	~350
August 1980	~100,000	~350
September 1980	~100,000	~350
October 1980	~100,000	~350
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May 1981	~100,000	~350
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September 1991	~100,000	~350
October 1991	~100,000	~350
November 1991	~100,000	~350
December 1991	~100,000	~350