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Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

November 20, 1985

RECEIVED

NOV 20 1985

Mr. Richard L. Stamets  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

OIL CONSERVATION DIVISION

"Hand Delivered"

Re: John Yuronka  
SWD Case: Hodges Well #1  
Section 18, T24S, R37E, NMPM  
Lea County, New Mexico

(Case 5778)

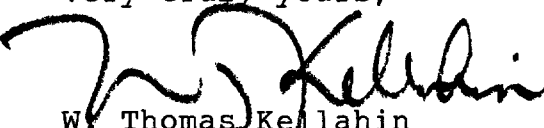
Dear Mr. Stamets:

On November 12, 1985, I filed an application on behalf of Mr. Yuronka for approval of a salt water disposal well which has been set for hearing on December 4, 1985.

Please find enclosed for your file the Division Form C-108 that Mr. Yuronka has prepared. We have already submitted copies of the C-108 to all offset operators, to the surface owner and to the OCD-Hobbs office.

Please call me if you have any questions.

Very truly yours,

  
W. Thomas Kellahin

WTK:ca  
Enc.

cc: Mr. John Yuronka  
102 Petroleum Building  
Midland, Texas 79701

Case 8778

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☐ yes ☒ no

II. Operator: John Yuronka  
Address: 807 Petroleum Bldg., Midland, TX 79701

Contact party: John Yuronka Phone: (915) 684-6223

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

\* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

\* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: John Yuronka Title Authorized Agent

Signature: John Yuronka Date: November 18, 1985

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Texaco Producing Company

Myers Langlie Mattix Unit

OPERATION

LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
231	1980' FSL & 660' FEL	8	24-S	37-E

SchematicTabular DataSurface CasingSize 7-5/8 " Cemented with 175 ex.TOC ? feet determined by \_\_\_\_\_Hole size 9-7/8"Jalmat Perfs.  
2990'

to

3605'

Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ ex.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 5-1/2 " Cemented with 300 ex.TOC ? feet determined by \_\_\_\_\_Hole size 6-3/4"Total depth 3586'

Pkr. @ 3278'

Injection interval\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)Langlie Mattix  
Perfs

3380'

to

3460'

Spudded 11-2-41 - Amerada.

Open Hole: 3495'-3586'.

DC w/Jalmat 4/53: Gas 2857'-2950' and  
2990'-3065'. Oil 3380'-3460'. Pkr @ 3278'.

Oil Zone Abandoned 6/62.

Langlie Mattix Zone converted to Injection Well  
by Skelly in Myers Langlie Mattix Unit 12/75.

Cum Water Injection 8-1-85: 1,249,868 BW-720#.

5-1/2 @ 3495'

TD 3586'

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
(material)

(brand and model)

packer at \_\_\_\_\_ feet.

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation \_\_\_\_\_

2. Name of field or Pool (if applicable) \_\_\_\_\_

3. Is this a new well drilled for injection? ☐ Yes ☐ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals  
and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in  
this area. \_\_\_\_\_

Texaco Producing Company  
OPERATORMyers Langlie Mattix Unit  
LEASE233 1980' FS & WL  
WELL NO. FOOTAGE LOCATION8  
SECTION24-S  
TOWNSHIP37-E  
RANGESchematicTabular DataSurface CasingSize 9-5/8 " Cemented with 150 ex.TOC Circulated feet determined by \_\_\_\_\_Hole size 12"Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ ex.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 7 " Cemented with 400 ex.TOC ? feet determined by \_\_\_\_\_Hole size 8-3/4"Total depth 3575'Injection interval\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)Orig. TD  
3575'

TD 3700'

Spudded 3-27-55.

Top of Anhydrite: 1147'.

Top of Yates: 2783'.

Open Hole: 3427'-3575'.

7/75: Skelly converted to injection well in  
Myers Langlie Mattix Unit.

2/79: Deepen to 3700'. Ran 4-1/2" liner.

Perf. 3430'-3615' (25 holes).

2/84: Clean out salt &amp; scale &amp; treat w/acid.

Cum. Water Inj. 8-1-85: 1,202,850 BW-660#.

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
(material)

(brand and model)

packer at \_\_\_\_\_ feet.

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation \_\_\_\_\_
- Name of Field or Pool (if applicable) \_\_\_\_\_
- Is this a new well drilled for injection? ☐ Yes ☐ No  
If no, for what purpose was the well originally drilled? \_\_\_\_\_
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

Texaco Producing Company

Myers Langlie Mattix Unit

OPERATION

LEASE

248

8

24S

37-E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTabular DataSurface CasingSize 9-5/8" Cemented with 300 ex.TOC Circulated feet determined by \_\_\_\_\_Hole size 12"Intermediate Casing

Size \_\_\_\_\_ Cemented with \_\_\_\_\_ ex.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 7" Cemented with 600 ex.TOC ? feet determined by \_\_\_\_\_Hole size 8-3/4"Total depth 3625'Injection interval\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)

Spudded 2-17-48.

Open Hole: 3440'-3625'.

Top of Anhydrite: 1180'.

Gulf WO 3/53: Clean out &amp; frac.

WO 12/57: Set BP @ 3210' w/2 sxs. Cement on top.

Perf. 2886'-3123' (Gross). Jalmat Gas Well.

WO 12/75 in Myers Langlie Mattix Unit by Skelly:

Drill BP &amp; CO. Pkr. @ 3390'. DC in Jalmat &amp;

Langlie Mattix Cum. Water Inj. 8-1-85:

1,182,752 BW-680#.

Jalmat Perfs.  
2886'

to

3123'

Pkr. @ 3390'

7" @ 3440'

TD 3625'

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
(material)

(brand and model)

packer at \_\_\_\_\_ feet.

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation \_\_\_\_\_
2. Name of Field or Pool (if applicable) \_\_\_\_\_
3. Is this a new well drilled for injection? ☐ Yes ☐ No  
If no, for what purpose was the well originally drilled? \_\_\_\_\_
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

OPERATOR	LEASE			
Amoco Production Company	Myers "B" Federal			
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
28	330' FSL & 420' FWL	9	24-S	37-E

SchematicTabular DataSurface Casing

Cut 7" @ 1430'. Size 9-5/8" Cemented with 500 ex.  
 26 sxs. 1172'-  
 1500'. Pull tbg. TOC Circulated feet determined by \_\_\_\_\_  
 to 1172' & 60 sxs. Hole size 12"  
 TOC @ 922'. 15  
 sxs. Plug @ surf.

Intermediate Casing

Size \_\_\_\_\_" Cemented with \_\_\_\_\_ ex.  
 TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
 Hole size \_\_\_\_\_

Long string

BP @ 2725' w/  
 25 sxs. Size 7"" Cemented with 575 ex.  
 Jalmat Perfs. TOC 1475 feet determined by Survey  
 2776'-2942' Hole size 8-3/4"  
 Total depth 3600'

Injection interval

\_\_\_\_\_ feet to \_\_\_\_\_ feet  
 (perforated or open-hole, indicate which)

Spudded 10-11-79.

DC in Jalmat & Langlie Mattix 12/79:

Perf. Jalmat 2776'-2942' & Langlie Mattix.  
 3292'-3386'. Unable to establish production.  
 P&A 7/82: BP @ 3240' w/25 sxs. cement on top.  
 BP @ 2725' w/25 sxs. on top. Cut 7" @ 1430' &  
 pulled. Cemented 7" csg. stub w/260 sxs. 1172'-  
 1500'. Pull tbg. to 1172' & spot 60 sxs. TOC  
 @ 922'. 15sxs. surface plug w/marker.

7" @ TD

TD 3600'

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
 (material)  
 \_\_\_\_\_ packer at \_\_\_\_\_ feet.  
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation \_\_\_\_\_
- Name of Field or Pool (if applicable) \_\_\_\_\_
- Is this a new well drilled for injection? ☐ Yes ☐ No  
 If no, for what purpose was the well originally drilled? \_\_\_\_\_
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

Texaco Producing Company

Myers Langlie Mattix Unit

OPERATION

LEASE

232

1980' FS &amp; EL

8

24-S

37-E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTabular DataSurface CasingSize 8-5/8" " Cemented with 225 ex.TOC Circulated feet determined by \_\_\_\_\_Hole size 12"Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ ex.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 5-1/2" " Cemented with 500 ex.TOC 1876 feet determined by SurveyHole size 7-7/8"Total depth 3580'Injection interval\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)Langlie Mattix  
Perfs. 3324'

to

3507'

5-1/2" @ 3525'.

Orig. TD 3580'.

Spudded 4-5-55 - Amerada.

Open Hole: 3525'-3580'.

Top Anhydrite: 1141'.

Top of Yates: 2763'.

Temp. Abandoned: 12/61.

12/75: Getty converted well to producer in  
Myers Langlie Mattix Unit. Perf. 3324'-3507'  
(gross).

5/76: Hole in csg. between 744'-809'. Sqzd.

1/85: Deepened to 3684' &amp; fraced.

Deepened to 3684'.

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a

(material)

packer at \_\_\_\_\_ feet.

(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation \_\_\_\_\_

2. Name of Field or Pool (if applicable) \_\_\_\_\_

3. Is this a new well drilled for injection? ☐ Yes ☐ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals  
and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in  
this area. \_\_\_\_\_



## INJECTION WELL DATA SHEET

John Yuronka  
OPERATORHodges  
LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
2	660' FS & EL	8	24-S	37-E

SchematicTabular DataSurface CasingSize 8-5/8 " Cemented with 275 sx.TOC Circulated feet determined by \_\_\_\_\_Hole size 12"Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 4-1/2 " Cemented with 400 sx.TOC Est. 2500 feet determined by Caliper 100% ExcessHole size 7-7/8"Total depth 3670'Injection interval\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)

Spudded 9-30-75.

Base of Salt: 2518'.

Top of Anhydrite: 1130'.

Perforations: 3360', 3378', 3384', 3391',  
3424', 3429', 3488', 3499',  
3509', & 3517 w/l SPF.Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
(material)\_\_\_\_\_ packer at \_\_\_\_\_ feet  
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation \_\_\_\_\_

2. Name of Field or Pool (if applicable) \_\_\_\_\_

3. Is this a new well drilled for injection? ☐ Yes ☐ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

John Yuronka  
OPERATORHodges  
LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
1	660' FSL & 1980' FEL	8	24-S	37-E

SchematicTabular DataSurface CasingSize 8-5/8 " Cemented with 275 sx.TOC Circulated feet determined by \_\_\_\_\_Hole size 12"Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.

TOC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 4-1/2 " Cemented with 400 sx.TOC Est. 2580 feet determined by Caliper 33% ExcessHole size 7-7/8"Total depth 3700'Injection interval3351 feet to 3546 feet  
(perforated or open-hole, indicate which)

Spudded 4-16-75.

Base of Salt: 2580'.

Top of Anhydrite: 1145'.

Perforations: 3351', 3353', 3362', 3384',  
3394', 3403', 3442', 3468',  
3534', & 3546' w/l SPF.3351' w/l SPF3353' w/l SPF3362' w/l SPF3384' w/l SPF3394' w/l SPF3403' w/l SPF3442' w/l SPF3468' w/l SPF3534' w/l SPF3546' w/l SPF

4-1/2" @ TD

Tubing size 2" lined with Plastic set in a  
(material)Halliburton R-4 packer at approximately 3300 feet  
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Lower Seven Rivers and Queen
- Name of Field or Pool (if applicable) Langlie Mattix
- Is this a new well drilled for injection? ☐ Yes ☒ No  
If no, for what purpose was the well originally drilled? Oil Well
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Overlying Jalmat Gas Pool - Top of Yates 2800' and Top of Queen 3112'.

**JOHN YURONKA**  
CONSULTING PETROLEUM ENGINEER  
807 PETROLEUM BUILDING  
MIDLAND, TEXAS 79701

OFFICE 684-6223  
RESIDENCE 688-4579  
AREA CODE 915

November 18, 1985

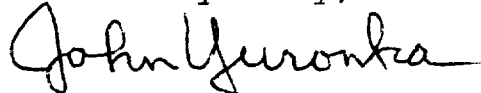
Conoco Inc.  
P. O. Box 460  
Hobbs, NM 88240

Re: Hodges No. 1  
Salt Water Disposal Hearing  
Section 8, T24S, R37E,  
Lea County, New Mexico

Gentlemen:

Your signature below will acknowledge receipt of my application  
to convert the above-captioned well to a salt water disposal well.

Yours very truly,



John Yuronka

JYks

CONOCO INC.

BY: \_\_\_\_\_

DATE: \_\_\_\_\_

**JOHN YURONKA**  
CONSULTING PETROLEUM ENGINEER  
807 PETROLEUM BUILDING  
MIDLAND, TEXAS 79701

OFFICE 684-6223  
RESIDENCE 688-4579  
AREA CODE 915

November 18, 1985

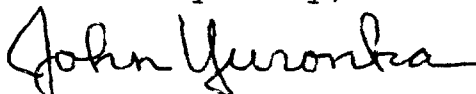
Mrs. Elena Grobe  
Drawer G  
Jal, New Mexico 88252

Dear Mrs. Grobe:

Re: Hodges No. 1  
Salt Water Disposal Hearing  
Section 8, T24S, R37E,  
Lea County, New Mexico

Your signature below will acknowledge receipt of my application  
to convert the above-captioned well to a salt water disposal well.

Yours very truly,



John Yuronka

\_\_\_\_\_  
Mrs. Elena Grobe

Date: \_\_\_\_\_

**JOHN YURONKA**  
CONSULTING PETROLEUM ENGINEER  
807 PETROLEUM BUILDING  
MIDLAND, TEXAS 79701

OFFICE 684-6228  
RESIDENCE 683-4579  
AREA CODE 915

November 18, 1985

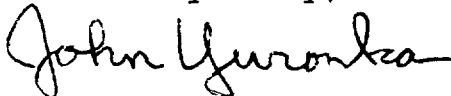
Amoco Production Company  
P. O. Box 68  
Hobbs, NM 88240

Re: Hodges No. 1  
Salt Water Disposal Hearing  
Section 8, T24S, R37E,  
Lea County, New Mexico

Gentlemen:

Your signature below will acknowledge receipt of my application  
to convert the above-captioned well to a salt water disposal well.

Yours very truly,



John Yuronka

JYks

AMOCO PRODUCTION COMPANY

BY: \_\_\_\_\_

DATE: \_\_\_\_\_

**JOHN YURONKA**  
CONSULTING PETROLEUM ENGINEER  
807 PETROLEUM BUILDING  
MIDLAND, TEXAS 79701

OFFICE 684-6223  
RESIDENCE 683-4579  
AREA CODE 915

November 18, 1985

Doyle Hartman  
P. O. Box 10426  
Midland, TX 79702

Re: Hodges No. 1  
Salt Water Disposal Hearing  
Section 8, T24S, R37E,  
Lea County, New Mexico

Dear Sir:

Your signature below will acknowledge receipt of my application  
to convert the above-captioned well to a salt water disposal well.

Yours very truly,



John Yuronka

JYks

DOYLE HARTMAN

BY: \_\_\_\_\_

DATE: \_\_\_\_\_

**JOHN YURONKA**  
CONSULTING PETROLEUM ENGINEER  
807 PETROLEUM BUILDING  
MIDLAND, TEXAS 79701

OFFICE 684-6223  
RESIDENCE 683-4579  
AREA CODE 915

November 18, 1985

Texaco Producing  
Texas and New Mexico, Inc.  
P. O. Box 728  
Hobbs, NM 88240

Re: Hodges No. 1  
Salt Water Disposal Hearing  
Section 8, T24S, R37E,  
Lea County, New Mexico

Gentlemen:

Your signature below will acknowledge receipt of my application  
to convert the above-captioned well to a salt water disposal well.

Yours very truly,



John Yuronka

JYks

TEXACO PRODUCING  
TEXAS AND NEW MEXICO, INC.

BY: \_\_\_\_\_

DATE: \_\_\_\_\_

Jason Kellahin  
W. Thomas Kellahin  
Karen Aubrey

KELLAHIN and KELLAHIN  
*Attorneys at Law*  
El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

RECEIVED

November 25, 1985

NOV 2 1985

OIL CONSERVATION DIVISION

Mr. Richard L. Stamets  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

"Hand Delivered"

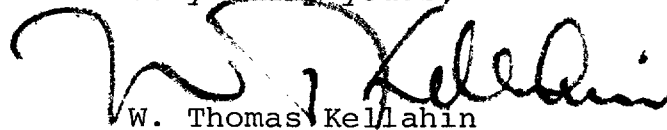
Re: John Yuronka  
SWD Hodges Well #1  
Section 8, T24S, R37E  
Lea County, New Mexico

Dear Mr. Stamets:

On October 29, 1985, we filed an application on behalf of John Yuronka for approval of the referenced salt water disposal well.

The hearing for this case is set for December 4, 1985. We would like to have the hearing on that date, but would appreciate you re-advertising the case for the December 18th hearing to correct an error in the description for the well. Please amend our application to show the well as located in Section 8 and NOT Section 18. The Form C-108 has the correct location.

Very truly yours,



W. Thomas Kellahin

WTK:ca

cc: John Yuronka  
807 Petroleum Building  
Midland, Texas 79701



BEFORE THE  
OIL CONSERVATION DIVISION  
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

RECEIVED  
NOV 26 1988  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF JOHN YURONKA FOR SALT WATER  
DISPOSAL, LEA COUNTY, NEW MEXICO.

Case 8778

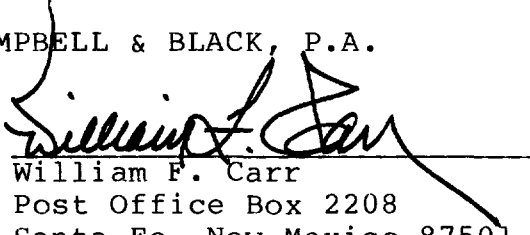
ENTRY OF APPEARANCE

Comes now, CAMPBELL & BLACK, P.A., and hereby enters its  
appearance in the above-referenced case on behalf of Doyle  
Hartman.

Respectfully submitted,

CAMPBELL & BLACK, P.A.

By

  
William F. Carr  
Post Office Box 2208  
Santa Fe, New Mexico 87501  
(505) 988-4421

ATTORNEYS FOR DOYLE HARTMAN

Jason Kellahin  
W. Thomas Kellahin  
Karen Aubrey

KELLAHIN and KELLAHIN  
*Attorneys at Law*  
El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

November 12, 1985

Mr. Richard L. Stamets  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

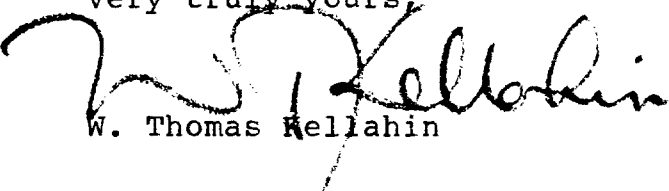
*Case 8778*

Re: John Yuronka

Dear Mr. Stamets:

Please set the enclosed application for a salt water disposal well for hearing at the next available examiner docket now scheduled for December 4, 1985.

Very truly yours,

  
W. Thomas Kellahin

WTK:ca  
Enc.

cc: John Yuronka  
102 Petroleum Building  
Midland, Texas 79701



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

TONEY ANAYA  
GOVERNOR

January 24, 1986

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Mr. Thomas Kellahin  
Kellahin & Kellahin  
Attorneys at Law  
Post Office Box 2265  
Santa Fe, New Mexico

Re: CASE NO. 3773  
ORDER NO. R-8137

Applicant:

John Yuronka

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Sincerely,

R. L. STAMETS  
Director

RLS/fd

Copy of order also sent to:

Hobbs OCD   x    
Artesia OCD   x    
Aztec OCD           

Other William F. Carr

Jason Kellahin  
W. Thomas Kellahin  
Karen Aubrey

KELLAHIN and KELLAHIN  
*Attorneys at Law*  
El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

RECEIVED  
DEC 10 1985  
OIL CONSERVATION DIVISION  
Telephone 982-4285  
Area Code 505

December 30, 1985

Mr. David Catanach  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: John Yuronka  
OCD Case 8778  
SWD Case

Dear David:

In accordance with our telephone conversation today, I am submitting to you a copy of the compensated density log on the Cooper #1 well that Mr. Hartman now owns.

You may recall that Mr. Nutter testified at the hearing on December 4, 1985, that Mr. Yuronka should be required to use the Grayburg as the disposal formation for his well in order to remove any remote possibility that use of the Langlie Mattix would somehow present a risk to Mr. Hartman. I wish to advise you that Mr. Yuronka does not own the Grayburg rights in this well and could not utilize that zone for disposal. In addition, you will recall that Mr. Yuronka needs the disposal well as soon as possible in order to keep from losing his remaining production and lease.

Accordingly, we would very much appreciate a decision in this matter as soon as possible.

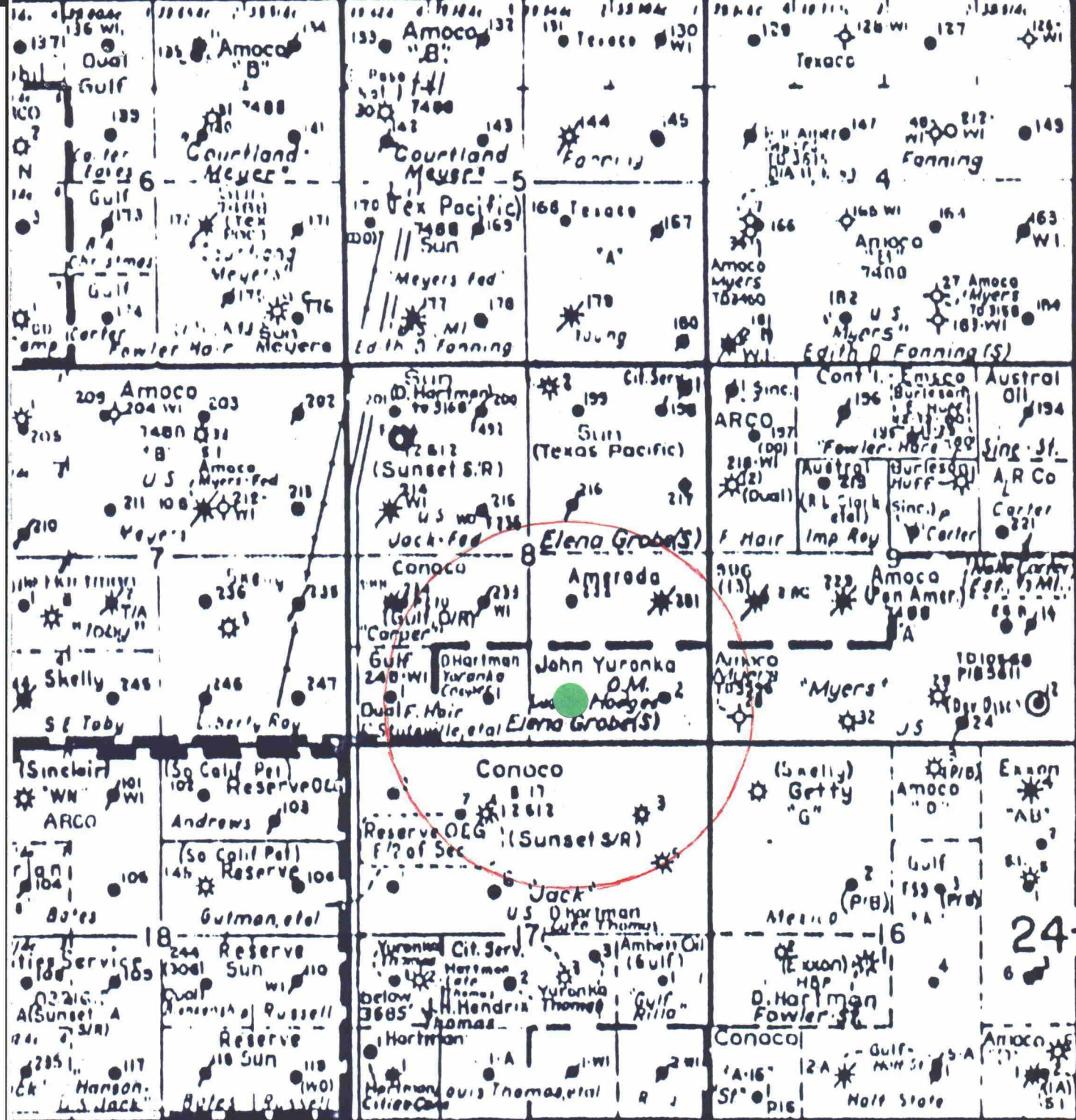
Very truly yours,

  
W. Thomas Kellahin

WTK:ca  
Enc.

cc: John Yuronka  
807 Petroleum Building  
Midland, Texas 79701

William F. Carr, Esq.  
P. O. Box 2208  
Santa Fe, New Mexico 87501





# COMPENSATED DENSITY LOG

COMPANY John Yuronka WELL COOPER # 1 FIELD Langleie - Mattix County Lea State N.M.	COMPANY JOHN YURONKA	
	WELL COOPER # 1	
	FIELD LANGLEIE - MATTIX	
	COUNTY LEA STATE NEW MEXICO	
	Location 660' FSL & 1980' FWL Sec. 8 Twp. 24-S Rge. 37-E	
	Other Services: Forxo-Guard	
	Ground Level Elev. 3286' Log Measured from K. B. - 11 Ft. Above Perm. Datum Drilling Measured From Kelly Bushing	
	Elev.: K.B. 3297' D.F. 3286' G.I. 3286'	
	Date 5/25/77	
	Run No. - One -	
Type Log Density		
Depth-Driller 3700		
Depth-Welex 3704		
Bottom Logged Interval 3703		
Top Logged Interval Surface		
Type Fluid in Hole Water		
Salinity, PPM Cl. 170,000		
Density 10.2		
Level Full		
Max. rec. temp., deg. F. 103° F		
Operating Rig Time 3 Hours		
Recorded By Ed Morris		
Witnessed by Mr. Yuronka		
BUN		
No. Bit From To Size Wgt. From To		
-1- 7-7/8" 1205' 3700' 8-5/8" 0 1205'		

Reproduced By

Electrical Log Services,

Midland, Texas 79701

REFERENCE W 4974Z



9 COMPLETION RECORD

SPUD DATE

COMP DATE

DST RECORD

30-025-25528

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Case 8778  
Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Hodges	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
John Yuronka		10. Field and Pool, or Wildcat	
3. Address of Operator		Langlie Mattix	
120-C Central Building, Midland, Texas 79701			
4. Location of Well			

UNIT-LETTER 0 LOCATED 660' FEET FROM THE South LINE AND 1980 FEET FROM		12. County	
THE East LINE OF SEC. 8 TWP. 24-S RGE. 37-E NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-16-75	4-24-75	5-12-75	3295' DF	3282'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3700'	3653'		0-3700	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3351' - 3546' Seven Rivers & Queen				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Compensated Density, Guard and Forxo				No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	28.5#	440'	12-1/4"	275 sxs. Class "C" 2% Gel
4-1/2"	10.5#	3700	7-7/8"	400 sxs. Class "C" 50-50 Pozmix "A" 2% Gel

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	3361'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3351' - 3546'	1,000 gals. 15% MCA + 15 Balls
		2,500 gals. 15% NE + Protexall
		SWT w/20,000 gals. 2% KCL
		water and 20,000# of sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-9-75		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-14-75	24	32/64"		32.92	748	10.88	22.719
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
140#	280#		32.92	748	10.88	32°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Well shut-in pending connection.	R. G. Schuehle

35. List of Attachments
Compensated Density, Guard & Forxo

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
John Yuronka	Authorized Agent	6-28-75

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1145'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1350'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2580'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2800'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3112'	T. Devonian	T. Menefee	T. Madison
T. Queen	3380'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3632'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1145	1145	Caliche & Red Bed				
1145	1350	205	Anhydrite .				
1350	2580	1230	Anhydrite & Salt				
2580	2800	220	Dolomite & Anhydrite				
2800	3112	312	Sand & Dolomite				
3112	3700	588	Dolomite & Sand				



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NO OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**I. OPERATOR**  
 Operator John Yuronka  
 Address 120-Central Building, Midland, Texas 79701  
 Reason(s) for filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Condensate ☐ Recompletion ☐ Change in Ownership ☐ Casinghead Gas ☐ Other (Please explain) CASINGHEAD GAS MUST NOT BE  
EXCEPTED 7/12/75  
UNLESS AN EXCEPTION TO 11470  
IS OBTAINED.  
 If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Hodges</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Langlie Mattix</u>	Kind of Lease <u>XXXXXXX</u> or Fee	Lease No.
Location Unit Letter <u>0</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>24-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1510, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>EI Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>600 Bldg. of the SW, Midland, Texas 79701</u>
If well produces oil or liquids, give location of tanks. Unit <u>0</u> Sec. <u>8</u> Twp. <u>24S</u> Rge. <u>37E</u>	Is gas actually connected? <u>NO</u> When <u>60 days</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded <u>4-16-75</u>	Date Compl. Ready to Prod. <u>5-12-75</u>	Total Depth <u>3700'</u>	P.B.T.D. <u>3653'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3295' DF</u>	Name of Producing Formation <u>7 Rivers &amp; Queen</u>	Top Oil/Gas Pay <u>3351'</u>	Tubing Depth <u>3361'</u>					
Perforations <u>3351' - 3546'</u>		Depth Casing Shoe <u>3700'</u>						
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>440'</u>	<u>275</u>					
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>3700'</u>	<u>400</u>					
	<u>2"</u>	<u>3361'</u>						

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>5-12-75</u>	Date of Test <u>5-14-75</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>140#</u>	Casing Pressure <u>280#</u>	Choke Size <u>32/64"</u>
Actual Prod. During Test <u>43.80 Bbls.</u>	Oil-Bbls. <u>32.92 Bbls.</u>	Water-Bbls. <u>10.88 Bbls.</u>	Gas-MCF <u>748 MCF</u>

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka  
 (Signature)  
 Authorized Agent  
 (Title)  
 May 19, 1975  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED Leslie H. Clements 19  
 TITLE OIL & GAS SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

## INCLINATION REPORT

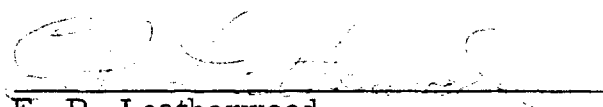
OPERATOR: John Yuronka  
120 C Central Bldg.  
Midland, Texas 79701

LEASE NAME & NO: Hodges Well No. 1

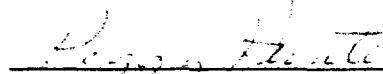
LOCATION: Sec. 8, T-23-S, R-37-E, Lea County, New Mexico

DEPTH	INCLINATION
440	1
954	1
1392	1 1/4
1764	1
2171	1
2704	1 1/4
3080	1 1/4
3457	1 1/4
3700	1 1/4

I, E. P. Leatherwood, Owner of Paul's Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

  
E. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 29th day of April, 1975.

  
Notary Public in and for Winkler County,  
Texas

(Seal)

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator JOHN YURONKA		8. Farm or Lease Name Hodges
3. Address of Operator 120-C Central Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3295' DF		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3700'.

Ran 88 jts - 3688' - of 4½" 10.5# J-55 S.T. & C. casing and set at T.D. Cemented w/400 sacks Class "C" 50-50 Pozmix "A" 2% gel, 8# of salt per sack and 0.5% CFR-2. Cement was calculated from a caliper log from TD to 2580', the base of the salt, and 33% excess was added. 45' of cement left in pipe. Plug down at 6 P.M. 4-25-75. Tested casing and cement with 1000# for 30 minutes after 18 hours and held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>4-30-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>MAY 2 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

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FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John Yuronka		8. Farm or Lease Name Hodges
3. Address of Operator 120-C Central Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3295' DF		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 8 P. M. on April 16, 1975.

Total Depth 447'. Ran 11 jts. - 427' - of 8-5/8" 28 #H-40 S.T.&C. casing and set at 440'.

Cemented w/275 sacks of Class 'C' Cement plus 2% Calcium Chloride. Circulated 30 sacks.

30' of cement left in pipe. Plug down at 11:15 A. M. 4-17-75. Tested pipe & cement after

18 hours w/800# for 30 minutes and held O. K. Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>4-18-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>APR 21 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

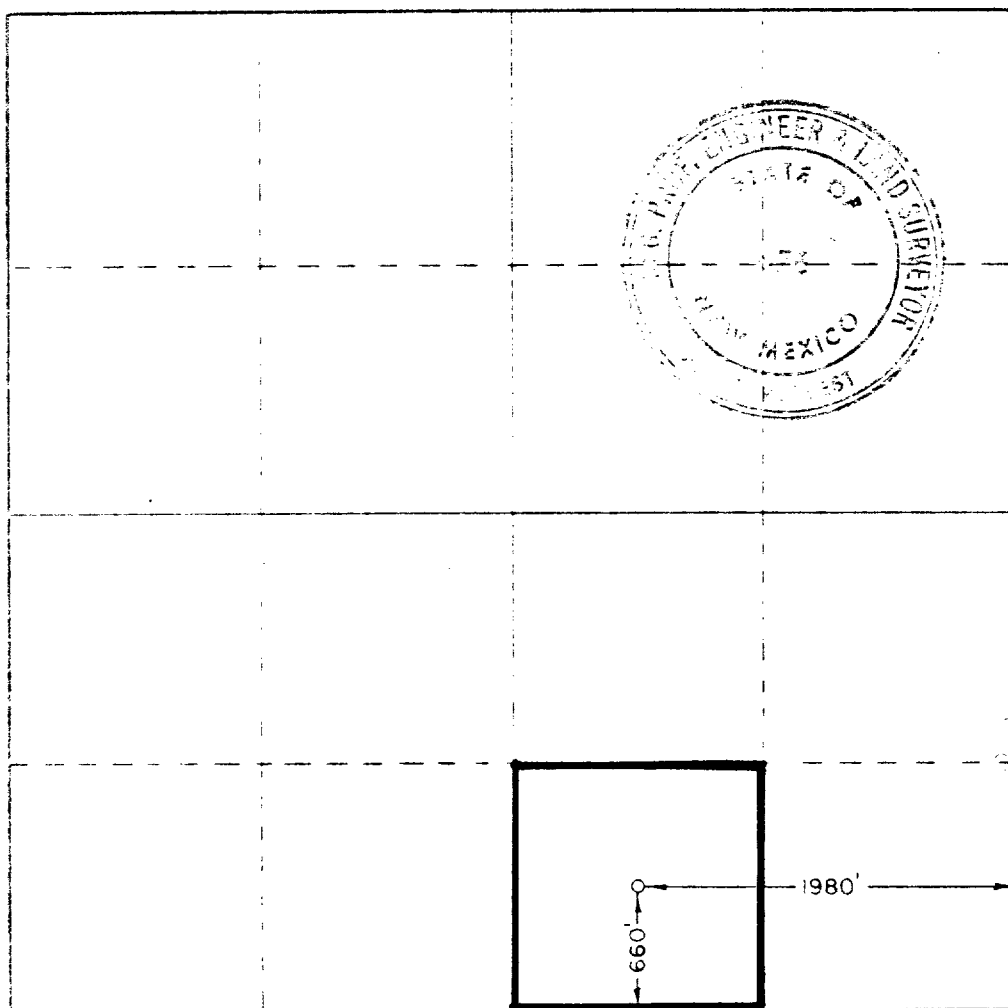
All distances must be from the outer boundaries of the Section

John Yuronka		Hodges		Well No. 1	
O	8	24 South	37 East	Lea	
660	South	1980	East		
3233.4	Seven Rivers - Queen	Langlie Mattix	40		

1. Within the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *John Yuronka*

Position: **Authorized Agent**

Name: **John Yuronka**

Date: **March 27, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct, to the best of my knowledge and belief.

Signature: \_\_\_\_\_

Date: **March 22, 1975**

Register: \_\_\_\_\_  
and \_\_\_\_\_

Signature: *John W. West*

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 *30-125-24000*

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name <b>Hodges</b>	
2. Name of Operator <b>John Yuronka</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>120-C Central Building, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>8</b> TWP. <b>24-S</b> RGE. <b>37-E</b> NMPM		12. County <b>Lea</b>	
19. Proposed Depth <b>3700'</b>		19A. Formation <b>7 Rivers &amp; Queen</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>3283.4' GL</b>	
21A. Kind & Status Plug. Bond <b>Blanket</b>		21B. Drilling Contractor <b>Paul's Drilling Co.</b>	
22. Approx. Date Work will start <b>May 1, 1975</b>		23.	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8-5/8"	23#	400'	275	Circ.
7-7/8"	4-1/2"	11.6#	3700'	350	Est. 2600'

A 10" Series 900 Double Shaeffer Hydraulic Type B Blow-out Preventor - 5000# Test - will be used.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES **6-30-75**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *John Yuronka* Title Authorized Agent Date March 27, 1975

(This space for State Use)

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE MAR 31 1975

CONDITIONS OF APPROVAL, IF ANY:

Reproduced By

MIDLAND, TEXAS 79701

SPUD DATE

**COMP DATE**

DST RECORD

30-025-25528