Jason Kellahin W. Thomas Kellahin Karen Aubrey

KELLAHIN and KELLAHIN Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fe, New Mexico 87504-2265

Telephone 982-4285 Area Code 505

November 20, 1985

RECEIVED

NOV 20 1985

Mr. Richard L. Stamets
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

OIL CONSERVATION DIVISION

(Cate 5>25

"Hand Delivered"

Re: John Yuronka

SWD Case: Hodges Well #1 Section 18, T24S, R37E, NMPM

Lea County, New Mexico

Dear Mr. Stamets:

On November 12, 1985, I filed an application on behalf of Mr. Yuronka for approval of a salt water disposal well which has been set for hearing on December 4, 1985.

Please find enclosed for your file the Division Form C-108 that Mr. Yuronka has prepared. We have already submitted copies of the C-108 to all offset operators, to the surface owner and to the OCD-Hobbs office.

Please call me if you have any questions.

Very truly yours,

Thomas Kellahin

WTK:ca Enc.

cc: Mr. John Yuronka

102 Petroleum Building Midland, Texas 79701

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

of the earlier submittal.

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 BTATE LAND OFFICE BUILDING BANTA FE, NEW MEXICO 8/501

FORM C-108 Revised 7-1-81

Case 8778

| I. | Purpose: Secondary Recovery Pressure Maintenance XX Disposal Storage Application qualifies for administrative approval? yes XXno |
|------|--|
| 11. | Operator:John Yuronka |
| | Address: 807 Petroleum Bldg., Midland, TX 79701 |
| | Contact party: John Yuronka Phone: (915) 684-6223 |
| 111. | Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. |
| IV. | Is this an expansion of an existing project? If yes, give the Division order number authorizing the project |
| ٧. | Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. |
| VI. | Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. |
| VII. | Attach data on the proposed operation, including: |
| | Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). |
| 111. | Attach appropriate geological data on the injection zone including appropriate lithologi detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. |
| IX. | Describe the proposed stimulation program, if any. |
| х. | Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.) |
| XI. | Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. |
| XII. | Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water. |
| III. | Applicants must complete the "Proof of Notice" section on the reverse side of this form. |
| XIV. | Certification |
| | I hereby certify that the information submitted with this application is true and correcto the best of my knowledge and belief. |
| | Name:John Yuronka Title Authorized Agent |
| | Signature: John Juronka Date: November 18, 1985 |

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

| exaço Pro Urikatun | oducing Company | Myers Lar LEASE | nglie Mattix Unit | |
|-----------------------|---|---|---|--------------------|
| 31 | 1980' FSL & 660' | FEL 8 | 24-S | 37-E |
| ELL NO. | FOOTAGE LOCATION | SECTION | TOWNSHIP | RANGE |
| Schei | matic | | Tabular Data | |
| | | Surface Casing | | |
| | | | | 175 |
| 1 1 | | | " Cemented wi | |
| | | TOC ? | | У |
| | | Hole size | 9-7/8" | |
| | Jalmat Perfs. 2990' | Intermediate Co | esing | |
| | 2330 | Size | Cemented wi | th |
| | to | | feet determined b | |
| - | 3605' | | | · |
| | | | | |
| | | Long string | | |
| | | | Cemented wi | |
| , 1 | | | feet determined b | у |
| | | Hole size | 6-3/4" | , |
| | Pkr. @ 3278' | Total depth | 3586' | |
| | FRI. 6 3270 | Injection inter | | |
| | | rulecton inter | ·. | _ |
| | Tamulia Watti. | (perforated or | feet to open-hole, indicate which | feet |
| | Langlie MattixPerfs | |) 41 7 | |
| | 3380' | • | 2-41 - Amerada. 3495'-3586'. | |
| | to 3460' | DC w/Jalmat | 4/53: Gas 2857'-29 | |
| | | | 5'. Oil 3380'-3460' andoned 6/62. | . Pkr @ 3278' |
| | · | Langlie Matt | ix Zone converted t | |
| | | | n Myers Langlie Matt njection 8-1-85: l, | |
| | E 1/2 A 240E1 | Cuil Water II | ijection 8-1-85. I, | 249,000 BW-120 |
| | 5-1/2 @ 3495' | | | · |
| | | | | |
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| | • | , | | |
| 1 1 | | | | |
| TD 3586' | | | · | |
| bing size | line | d with | (enterial) | eet in a |
| 71 | | P | acker at | feet |
| | nd and model) any other casing-tubin | | | |
| her Data | | | | |
| | | | | |
| | | | | |
| | | | | |
| Is this | a new well drilled for | injection? | Yes / No | |
| If no, f | or what purpose was the | well originally | drilled? | |
| | | | | |
| Has the | well ever been perforat | ed in any other z | one(s)? List all such po | erforated interval |
| and give | binddind ostoir (sacks | or cement or bri | dge plug(e) used) | |
| | | | | |
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| | | ny overlying and/ | ar undarlying oil or gas | zones (pools) in |
| this are | 0. | | | |
| • | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | |

| Texaco P | roducing Company | Myers Lang | glie Mattix Unit | |
|------------------------|-----------------------|----------------------|--|---------------------|
| 233 WELL NO. | 1980' FS & V | WL 8 | 24-S | 37-E |
| wert wo. | LODINGE FOCATION | SECTION | YOWNSIIIP | RANGE . |
| <u>Sche</u> | matic | | Tabular Data | |
| | · | Surface Casing | | |
| | | | Cemented | with 150 av. |
| | | | ated feet determine | |
| | | Hole size | | - |
| | | Intermediate C | esing | |
| | | Size | " Cemented | with |
| | · | 700 | feet determine | d by |
| 1 1 | | | | |
| | | Long string | | |
| | | | Cemented | with 400 s |
| | | 70C <u>?</u> | feet determined | d by |
| | | Hole size | 8-3/4" | 1 |
| 4 | 7" @ 3427' | Total depth | 3575' | · · |
| | | Injection inter | rval . | |
| | | Toerforsted or | feet to open-hole, indicate wh | feet |
| | Orig. TD | (periorated dr | oben-note, tubicate at | iten) |
| , | 3575 | Spudded 3-2 | | |
| | | Top of Anhyo | drite: 1147'. | |
| | | Open Hole: | 3427'-3575'. | |
| | | | ly converted to in ie Mattix Unit. | jection well in |
| l i | | 2/79: Deep | en to 3700'. Ran | 4-1/2" liner. |
| TD 3700 | 1 | | -3615' (25 holes). n out salt & scale | • • • • • • |
| | | | Inj. 8-1-85: 1,20 | |
| | | | | |
| | | | | • |
| | | | | |
| | | | · | |
| ubing mize | 1i | ned with | (meterial) | set in s |
| (hea | od and model) | P | acker at | fest- |
| | any other casing-tub | | | • |
| ther Data | | | | |
| . Name of | the injection formati | on | | |
| | | | | |
| | a new well drilled fo | | | |
| | | | drilled? | |
| Has the | well ever been nerfor | rated in any other z | one(s)? List all such | nerforated interval |
| and give | plugging detail (sac | cks of cement or bri | dge plug(s) used) | |
| | | | | |
| . Give the this are | | any overlying and/ | or underlying oil or g | as zones (pools) in |
| | | | | |
| | | | | (23.5°) |

| 18 ELL NO. FOOTAGE LOCATION | 8 | 245 | 37-E |
|--|---|---|--|
| ELL NO. FOOTAGE LOCATION | SECTION | YOWNSHIP | RANGE |
| Schematic | Ţ | bular Data | |
| | Surface Casing | | |
| | Size 9-5/8" | Camentad w | ith 300 ex. |
| | TOC Circulated | | |
| · | Hole size 12" | .eer deretminen | |
| Jalmat Perfs | | ···· | |
| 2886' | Intermediate Casing | | |
| | Size | Cemented w | iths |
| | TOC | feet determined | by |
| to | Hole size | | |
| | | | |
| 3123' | Long string | | 600 |
| 3123 | Size 7" " | | |
| | TOC | | ру |
| | Hole size 8-3/ | | • |
| | Total depth 3625 | 5' | |
| | Injection interval | | |
| · | feet t | ·. | feet |
| | (perforated or open-ho | le, indicate which | eh) |
| | Spudded 2-17-48. | | |
| Pkr. @ 3390' | | 36251 | |
| 1 KI. 6 3330 | Open Hole: 3440'-1 | | |
| | Top of Anhydrite: Gulf WO 3/53: Cle | 1180'. ean out & frac | |
| 7" @ 3440' | Top of Anhydrite: Gulf WO 3/53: Cle WO 12/57: Set BP | 1180'. ean out & frac @ 3210' w/2 s | sxs. Cement on |
| | Top of Anhydrite: Gulf WO 3/53: Cle WO 12/57: Set BP Perf. 2886'-3123' WO 12/75 in Myers | 1180'. ean out & frac @ 3210' w/2 s (Gross). Jai Langlie Matt | sxs. Cement on a lmat Gas Well. ix Unit by Skell |
| | Top of Anhydrite: Gulf WO 3/53: Cle WO 12/57: Set BP Perf. 2886'-3123' WO 12/75 in Myers Drill BP & CO. Ph | 1180'. ean out & frac @ 3210' w/2 s (Gross). Jai Langlie Matti | sxs. Cement on limat Gas Well. ix Unit by Skell DC in Jalmat & |
| | Top of Anhydrite: Gulf WO 3/53: Cle WO 12/57: Set BP Perf. 2886'-3123' WO 12/75 in Myers | 1180'. ean out & frace @ 3210' w/2 s (Gross). Jai Langlie Matti kr. @ 3390'. n. Water Inj | sxs. Cement on limat Gas Well. ix Unit by Skell DC in Jalmat & |
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...

| | | LCASE | | |
|---|--|---|--|---|
| TELE NO. | uction Company FUOTAGE LOCATION | | | |
| | | SECTION | TOWNSITE | RANGE |
| | 330' FSL & 420' F | : MT 3 | 24-S | ·37-E |
| Sche | motic | | labular Data | |
| | | Surface Casing | | |
| | | | | . 500 |
| - | | Size 9-5/8 | | |
| | | Toc Circulated | | |
| | to 1172' & 60 s | xstole size 12 | · · · · · · · · · · · · · · · · · · · | |
| | | f .Intermediate Casing | | |
| | | Size | " Comented wit | h |
| | | TOC | | |
| 1 | | Hole size | • | |
| | | | ************************************** | |
| 1 1 | | Long string | • | |
| | BP @ 2725' w/ 25 sxs. | | • | |
| | | 70C 1475 | feet determined by | Survey |
| | Jalmat Perfs 2776'-2942' | Hole size 8- | | • |
| | 2770 2312 | .Total depth36 | 500' | |
| | • | Injection interval | | · |
| | | feet | to · | feet |
| | | (perforated or open-h | | |
| | | 3292'-3386'. Una P&A 7/82: BP @ 3 BP @ 2725' w/25 s pulled. Cemented 1500'. Pull tbg. @ 922'. 15sxs. su | 3240' w/25 sxs. sxs. on top. Cu 1 7" csg. stub w . to 1172' & spo | cement on top t 7" @ 1430' /260 sxs. 11' t 60 sxs. TOO |
| | | | | |
| | | | | |
| 4 ! | 7" @ TD | | | |
| TD 3600 | י ס' | | | |
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| bing mizm | 11/16 | (mat | | |
| | and model) | packer : | st | feet |
| (bre | any other casing-tubing | g seal). | | • |
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| r describe | | | | |
| r describe | the injection formation | | | |
| r describe | the injection formation | | | |
| r describe her Data Name of Name of | Field or Pool (if applie | cable) | | |
| r describe her Data Name of Name of Is this | | cable) | | |
| n describe her Data Name of Name of Is this If no, f | Field or Pool (if applies new well drilled for | cable) injection? | /7 No d? | forated interva |

| | | LCASE | | • |
|---|---|---|---|----------------------------|
| 32 VELL NO. | 1980' FS & EL | 8 | 24-S | 37-E |
| TELL NU. | FUOTAGE LOCATION | SECTION | TOWNSHIP | RANGE - |
| Scher | matic | | Tabular Data | |
| | ************************************** | Surface Cosing | | |
| | | Size 8-5/8" | * Comented with | h 225 sı |
| . 1 | | | ed feet determined by | |
| | Holo : a | Hole size | | |
| - | Hole in Csg. 744'-809' | Intermediate Casin | | |
| | sqzd. | | Cemented with | |
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| | | | feet determined by | |
| .1 + | | Hole eize | | |
| 1 1 | | Long string | | |
| | • | Size $5-1/2$ " | Cemonted with | 500 |
| | | TOC1876 | feet determined by | Survey |
| | | Hole size | 7-7/8" | • |
| | | Total depth | 3580' | |
| | • | Injection interval | | • |
| | Langlie Mattix | _ | et to | feet |
| - | Perfs. 3324' | | n-hole, indicate which) | |
| | to | Spudded 4-5-55 Open Hole: 352 Top Anhydrite: Top of Yates: Temp. Abandoned 12/75: Getty of Myers Langlie M (gross). | 25'-3580'. 1141'. 2763'. | oroducer in 3324'-3507' |
| | | 5/76: Hole in | csg. between 744'- l to 3684' & fraced | |
| | Orig. TD 3580'. | | | |
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| Deepend bing size | ed to 3684'. | with | | set in a |
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| (bra | nd and model) | puck | | |
| ,0,0 | any other casing-tubing | seal). | | · |
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| r describe | | | | |
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| r describe her Data Name of Name of | | cable) | | |
| n describe her Data Name of Name of | Field or Pool (if applic | cable) | | |
| r describe her Data Name of Name of Is this If no, fo | Field or Pool (if applic a new well drilled for i | eable) injection? /// Yes well originally dri | /7 No lled? (s)? List all such per | forated interva |
| r describe her Data Name of Name of Is this If no, fo | Field or Pool (if applications and well drilled for it or what purpose was the well ever been perforate | eable) injection? /// Yes well originally dri | /7 No lled? (s)? List all such per | forated interva |

| DECRATOR | uronka | Hodges LEASE | | |
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| WEEL NO. | | SECTION | TOWNSHIP | RANGE |
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| . <u>S</u> | chomntic | | Tabular Data | |
| ٠ | | Surface Casing | | |
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| | | for Circulated | | |
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| | | 100 | _ feet determined by | · |
| | | Hole size | | |
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| | | 10C <u>Est. 2500</u> | <u>-</u> | Caliper 100% Ex |
| | | Hole size 7-7/ | | |
| | | Total depth 3670 | | |
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| | brand and model) | packer | at | feet |
| or descr | ibe any other casing-tu | bing seal). | | |
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| | nis a new well drilled f | · · · · · · · · · · · · · · · · · · · | <u>∕</u> No | |
| If no | o, for what purpose was | the well originally drille | ed? | |
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| 4. Has t | the well ever been perfo give plugging detail (sa | rated in any other zone(s) cks of cement or bridge pl | ? List all such per ug(a) used) | forated intervals |

| LL NO. FOOTAGE LUCATION | SECTION | TOWNSHIP | DANCE |
|------------------------------------|----------------------------------|--|-----------------|
| 660' FSL & 1980' FE | | | RANGE |
| 000 FSL & 1980 FE. | L 8 | 24-S | 37-E |
| Schematic | | Tabular Data | |
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| | Hole size 12" | | |
| | Intermediate Casing | | |
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| | | feet determined by | |
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| 3384' w/1 SPF | | _ feet determined by | Caliper 33% Exc |
| 3394' w/1 SPF 3403' w/1 SPF | Hole size 7-7/ | | |
| | Total depth 3700 |) · | |
| 3442' w/1 SPF | Injection interval | • | • |
| 3468' w/1 SPF | 3351 feet (perforated or open- | to 3546 hole, indicate which) | _ feet |
| 3534' w/l SPF | Spudded 4-16-75. Base of Salt: 2 | | |
| 3546' w/l SPF | Top of Anhydrite | e: 1145'. | • |
| 33.10 47 211 | Perforations: 3 | 3351', 3353', 336 3394', 3403', 344 | 2', 3384', |
| | | 3534', & 3546' w/ | |
| | ` • • | | |
| | | | |
| 4-1/2" @ TD | | | |
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| 2" 11004 | P1a | astic | not in a |
| bing size 2" lined | | | set in a |
| Halliburton R-4 (brand and model) | packer | at approximately | 3300 feet |
| r describe any other casing-tubing | seal). | | |
| her Data | | | |
| Name of the injection formation | Lower Se | even Rivers and Q | ueen |
| Name of Field or Pool (if applic | able) | Langlie Mattix | · |
| Is this a new well drilled for i | njection? /7 Yes | <u>/</u> X∕ No | |
| If no, for what purpose was the | . — | | 1 |
| | | | |
| Has the well ever been perforate | | | |
| and give plugging detail (sacks | | | |

JOHN YURONKA CONSULTING PETROLEUM ENGINEER 807 PETROLEUM BUILDING MIDLAND, TEXAS 79701

OFFICE 684-6223
RESIDENCE 683-4579
AREA CODE 915

November 18, 1985

Conoco Inc. P. O. Box 460 Hobbs, NM 88240

Re: Hodges No. 1

Salt Water Disposal Hearing

Section 8, T24S, R37E, Lea County, New Mexico

Gentlemen:

Your signature below will acknowledge receipt of my application to convert the above-captioned well to a salt water disposal well.

John Yuronka

JYks

CONOCO INC.

BY:

DATE:

JOHN YURONKA CONSULTING PETROLEUM ENGINEER 807 PETROLEUM BUILDING MIDLAND, TEXAS 79701

OFFICE 684-6223
RESIDENCE 683-4579
AREA CODE 915

November 18, 1985

Mrs. Elena Grobe Drawer G Jal, New Mexico 88252

Dear Mrs. Grobe:

Re: Hodges No. 1

Salt Water Disposal Hearing

Section 8, T245, R37E, Lea County, New Mexico

Your signature below will acknowledge receipt of my application to convert the above-captioned well to a salt water disposal well.

Yours very truly,

John Juronka

John Yuronka

Mrs. Elena Grobe

Date:

JOHN YURONKA CONSULTING PETROLEUM ENGINERR 807 PETROLEUM BUILDING MIDLAND, TEXAS 79701

OFFICE 684-6228
RESIDENCE 683-4579
AREA CODE 915

November 18, 1985

Amoco Production Company P. O. Box 68 Hobbs, NM 88240

Re: Hodges No. 1

Salt Water Disposal Hearing

Section 8, T24S, R37E, Lea County, New Mexico

Gentlemen:

Your signature below will acknowledge receipt of my application to convert the above-captioned well to a salt water disposal well.

John Yuronka

JYks

AMOCO PRODUCTION COMPANY

| BY: | | | · · · · · · · · · · · · · · · · · · · | _ |
|-------|------|-------------|---------------------------------------|---|
| DATE: | | | | _ |

JOHN YURONKA CONSULTING PETROLEUM ENGINEER 807 PETROLEUM BUILDING MIDLAND, TEXAS 79701

OFFICE 684-6223 **RESIDENCE 683-4579** AREA CODE 915

November 18, 1985

Doyle Hartman P. O. Box 10426 Midland, TX 79702

Re: Hodges No. 1

Salt Water Disposal Hearing Section 8, T24S, R37E, Lea County, New Mexico

Dear Sir:

Your signature below will acknowledge receipt of my application to convert the above-captioned well to a salt water disposal well.

Yours very truly,

John Yuronka

JYks

DOYLE HARTMAN

BY:_____

DATE:

JOHN YURONKA CONSULTING PRINCLICUM ENGINEER 807 PETROLEUM BUILDING MIDLAND, TEXAS 79701

OFFICE 684-6223 RESIDENCE 688-4579 AREA CODE 915

November 18, 1985

Texaco Producing Texas and New Mexico, Inc. P. O. Box 728 Hobbs, NM 88240

Re: Hodges No. 1

Salt Water Disposal Hearing Section 8, T24S, R37E, Lea County, New Mexico

Gentlemen:

Your signature below will acknowledge receipt of my application to convert the above-captioned well to a salt water disposal well.

> Yours very truly, John Yuronka

JYks

TEXACO PRODUCING TEXAS AND NEW MEXICO, INC.

| BY: | | | |
|-------|------|------|--|
| DATE: | | | |

Jason Kellahin W. Thomas Kellahin Karen Aubrey

KELLAHIN and KELLAHIN Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fe, New Mexico 87504-2265

Telephone 982-4285 Area Code 505

RECEIVED

November 25, 1985

NOV 2 1985

OIL CONSERVATION DIVISION

Mr. Richard L. Stamets
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

"Hand Delivered"

Re: John Yuronka
SWD Hodges Well #1
Section 8, T24S, R37E
Lea County, New Mexico

Dear Mr. Stamets:

On October 29, 1985, we filed an application on behalf of John Yuronka for approval of the referenced salt water disposal well.

The hearing for this case is set for December 4, 1985. We would like to have the hearing on that date, but would appreciate you re-advertising the case for the December 18th hearing to correct an error in the description for the well. Please amend our application to show the well as located in Section 8 and NOT Section 18. The Form C-108 has the correct location.

W. Thomas Kellahin

WTK:ca

cc: John Yuronka

807 Petroleum Building Midland, Texas 79701

BEFORE THE

OIL CONSERVATION DIVISION

1.07 26 1555

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF JOHN YURONKA FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

Case 8778

ENTRY OF APPEARANCE

Comes now, CAMPBELL & BLACK, P.A., and hereby enters its appearance in the above-referenced case on behalf of Doyle Hartman.

Respectfully submitted,

CAMPBELL & BLACK, P.A

William F. Carr

Post Office Box 2208

Santa Fe, New Mexico 87501

(505) 988-4421

ATTORNEYS FOR DOYLE HARTMAN

Jason Kellahin W. Thomas Kellahin Karen Aubrey

KELLAHIN and KELLAHIN Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fe, New Mexico 87504-2265

Telephone 982-4285 Area Code 505

November 12, 1985

Mr. Richard L. Stamets Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Case 8778

Re: John Yuronka

Dear Mr. Stamets:

Please set the enclosed application for a salt water disposal well for hearing at the next available examiner docket now scheduled for December 4, 1985.

Very truly yours

V. Thomas Kellahin

WTK:ca Enc.

cc: John Yuronka

102 Petroleum Building Midland, Texas 79701



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

January 24, 1986

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

| Mr. Thomas Kel a ahin Kellahin & Kellah in Attorneys at Law | Re: | CASE NO. 3773 ORDER NO. R-8137 |
|---|-----------------|--|
| Post Office Box 2265 Santa Fe, New Mexico | | Applicant: |
| | | John Yuronka |
| Dear Sir: | | |
| Enclosed herewith are two of Division order recently en | copies tered | s of the above-referenced in the subject case. |
| Sincerely, | | |
| R. L. STAMETS Director | | |
| | | |
| | | |
| | | |
| | | |
| RLS/fd | | |
| Copy of order also sent to: | : | |
| Hobbs OCD X Artesia OCD X Aztec OCD | | |
| Other William F. Carr | | |

Jason Kellahin W. Thomas Kellahin Karen Aubrey

KELLAHIN and KELLAHIN Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265

Santa Fe, New Mexico 87504-2265

December 30, 1985

Telephone 982-4285 Area Code 505

Mr. David Catanach Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

"Hand Delivered"

John Yuronka OCD Case 8778 SWD Case

Dear David:

In accordance with our telephone conversation today, am submitting to you a copy of the compensated density log on the Cooper #1 well that Mr. Hartman now owns.

You may recall that Mr. Nutter testified at the hearing on December 4, 1985, that Mr. Yuronka should be required to use the Grayburg as the disposal formation for his well in order to remove any remote possibility that use of the Langlie Mattix would somehow present a risk to Mr. Hartman. I wish to advise you that Mr. Yuronka does not own the Grayburg rights in this well and could not utilize that zone for disposal. In addition, you will recall that Mr. Yuronka needs the disposal well as soon as possible in order to keep from losing his remaining production and lease.

Accordingly, we would very much appreciate decision in this matter as soon as possible.

WTK:ca Enc.

John Yuronka cc: 807 Petroleum Building Midland, Texas 79701

> William F. Carr, Esq. P. O. Box 2208 Santa Fe, New Mexico 87501

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Reproduced By
Electrical Log Services,
MIDLAND. TEXAS 79701

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| 3403', 3442 | | 3534', and | | | | | | | | | NE + Prote | <u>xall</u> |
| 3546', w/l | SPF | | | - | , | | | | | | s. 2% KCL | |
| 22 | | | | RODUC | TION | | | water | and 20 | ,000 | # of sand. | |
| 33. Date First Production | Prod | uction Method (Flo | | | | d type | pump) | | Well St | atus (Pi | rod, or Shut-in) | |
| 5-9-75 | 1.100 | | , | an de cons | , - 2120 20 | ~ •, p • | , , , , , | | | | | |
| Date of Test | Hours Tested | Flowing Choke Size | Prod'n. For | 01 | l – Bbl. | | Gas - MCI | - We | ater - Bbl. | ut-Ir Ga | n ıs⇒Oil Ratio | |
| 5-14-75 | 24 | 32/64" | Test Period | | | | 748 | | 10.88 | | | |
| Flow Tubing Press. | Casing Pressu | | 4- Oil - Bbl. | | 32.92 Gas — N | /CF | | iter - Bbl | | | 22,719 vity – API (Corr. | , |
| 140# | 280# | Hour Rate | 32.92 | | 1 | 48 | | 10. | | | 320 | |
| 34. Disposition of Gas (| | iel, vented, etc.) | JE• JE | | | + 0 | | | est Witnesse | d By | <u>.</u> | |
| Well shu | t-in pendi | ng connecti | ion. | | | | | R | . G. Sc | huehl | le | |
| 35. List of Attachments | | | | | | | | | | | | |
| Compensa | ted Densit | y, Guard & | Forxo | | | | <u> </u> | <u> </u> | | | • | |
| 36. I hereby certify that | the information | shown on both sid | es of this form i | s true | and comple | te to t | he best of | my knowl | edge and bei | lief. | | |
| /_ \ | 11 | () | | A | 1 • · | | | | | C ~^ | 7.5 | |
| SIGNED -107 | m Cha | www | TITLE | Aut | horized | ı Ag | ent | | DATE_ | b <u>-</u> 28- | <u>- ()</u> | |
| <u></u> | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 11451 T. Ojo Alamo_ ___ T. Penn. "B". T. Anhy. __ Т. Сапуоп ___ 1350' T. Kirtland-Fruitland _____ T. Penn. "C"___ Salt ____ T. Strawn ____ T. 2580° T. Atoka T. Pictured Cliffs T. Penn. "D" Salt. 2800¹ _____ T. Miss _____ T. Cliff House _____ T. Leadville ___ T. Yates_ T. Devonian _____ T. Menefee ____ T. Madison ___ 3112' T. 7 Rivers_ 3380**'** T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Queen ... T. Montoya _____ T. Mancos ____ T. McCracken _ Grayburg <u>3632</u> Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ San Andres __ ____ T. Base Greenhorn ______ T. Granite _____ _____ T. McKee ____ T. Glorieta ___ T. Ellenburger _____ T. Dakota ____ T. T. Paddock ___ T. Gr. Wash _____ T. Morrison ____ T. T. _____ T. Todilto _____ T. _ ______ T. Granite ___ т. _ Abo _____ T. ___ T. ___ _____ T. __ T Cisco (Bough C) _____ T. ____ T. Penn "A" ____ ----- T. ---

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
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| SA TAFE | NEW MEXICO OIL | CONSERVATION COMMISSION | |
| FILE | - REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and |
| | - | AND | Effective 1-1-65 |
| :: .G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATU | IRAL GAS |
| 40 OFFICE | | | |
| RANSPORTER OIL | _ | | |
| GAS | | | |
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| PRORATION OFFICE | | | |
| John Yuronka | | | |
| ddress | ing, Midland, Texas 7970 | 1 | |
| leason(s) for filing (Check proper be | ing, midiand, lexas /9/0 | | |
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| d address of previous owner | | ENCEPTION TO | D. JAWO. |
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VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CL & CLU L. L. LUI'OR This form is to be filed in compliance with RULE 1104.

APPROVER

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Authorized Agent May 19, 1975 (Date)

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

INCLINATION REPORT

OPERATOR: John Yuronka

120 C Central Bldg. Midland, Texas 79701

LEASE NAME & NO: Hodges Well No. 1

LOCATION: Sec. 8, T-23-S, R-37-E, Lea County, New Mexico

| DEPTH | INCLINATION |
|-------|-------------|
| 440 | 1 |
| 954 | 1 |
| 1392 | 1 1/4 |
| 1764 | 1 |
| 2171 | 1 |
| 2704 | 1 1/4 |
| 3080 | 1 1/4 |
| 3457 | 1 1/4 |
| 3700 | 1 1/4 |
| | |

I, E. P. Leatherwood, Owner of Paul's Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

E. P. Leatherwood

29th day of April, 1975. SUBSCRIBED AND SWORN TO before me this

Notary Public in and for Winkler County,

Texas

(Seal)

| TRIBUTION FE FILE U.S.G.S. LAND OFFICE OPERATOR | Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee X 5, State Oil & Gas Lease No. | | |
|--|---|---|--|
| SUND (DO NOT USE THIS FORM FOR P USE "APPLICA | RY NOTICES AND REPORTS ON WELLS ROPASALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name | |
| OIL A GAS WELL | OTHER- | | |
| 2. Name of Operator JOHN YURONKA | | 8. Farm or Lease Name Hodges | |
| 3. Address of Operator | lding Midland Mayor 70701 | 9. Well No. | |
| 4. Location of Well | lding, Midland, Texas 79701 | 10. Field and Pool, or Wildcat | |
| UNIT LETTERO | 660 FEET FROM THE SOUTH LINE AND 1980 FEET FR | Langlie Mattix | |
| | TION 8 TOWNSHIP 24-S RANGE 37-E NM | | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | | |
| | 3295' DF | 12. County Lea | |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER | PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS OTHER | ALTERING CASING PLUG AND ABANDONMENT | |
| 17. Describe Proposed or Completed work) SEE RULE 1103. | Operations (Clearly state all pertinent details, and give pertinent dates, includ | ing estimated date of starting any proposed | |
| Total Depth 3700 Ran 88 jts - 368 Cemented w/400 so 0.5% CFR-2. Cemof the salt, and | 8' - of 4½" 10.5# J-55 S.T. & C. casing and set acks Class "C" 50-50 Pozmix "A" 2% ge], 8# of s ent was calculated from a caliper log from TD t 33% excess was added. 45' of cement left in p 5. Tested casing and cement with 1000# for 30 | alt per sack and to 2580', the base pipe. Plug down | |
| | • | | |

CONDITIONS OF APPROVAL, IF AN

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIPERVISOR DISTRICT

MAY

| COPIES RECEIVED | | Form C-103 |
|--|---|--|
| TRIBUTION | | Supersedes Old C-102 and C-103 |
| FE | NEW MEXICO OIL CONSERVATION COMMIS | |
| FILE | | |
| U.S.G.S. | | 5a. Indicate Type of Lease |
| LAND OFFICE | | State Fee X |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | *************************************** |
| (DO NOT USE THIS FORM FOR PEUSE "APPLICA | RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RE ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | SERVOIR. |
| I. OIL GAS WELL X WELL | OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| John Yuronka | | Hodges |
| 3. Address of Operator | 1.1. | 9. Well No. |
| | lding, Midland, Texas 79701 | |
| 4. Location of Well UNIT LETTER 0 | 660 FEET FROM THE South LINE AND 1980 | 10. Field and Pool, or Wildcat Langlie Mattix |
| THE East LINE, SECT | TION 8 TOWNSHIP 24-S RANGE 37- | E |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3295' DF | Lea |
| 16. Check | Appropriate Box To Indicate Nature of Notice, | Papart or Other Data |
| | INTENTION TO: | SUBSEQUENT REPORT OF: |
| | | oobbergerii itali okti ofti |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | COMMENCE DRILLING | OPNS. X PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEN | X apt than |
| | OTHER | |
| OTHER | | |
| 17. Describe Proposed or Completed (work) SEE RULE 1103. | Operations (Clearly state all pertinent details, and give pertinen | t dates, including estimated date of starting any proposed |
| Spudded at 8 P. M. o | on April 16, 1975. | |
| Total Depth 447'. Ra | an 11 jts 427' - of 8-5/8" 28 #H-40 | S.T.&C. casing and set at 440'. |
| Cemented w/275 sacks | s of Class ''C'' Cement plus 2% Calcium | Chloride. Circulated 30 sacks. |
| 30° of cement left | in pipe. Plug down at 11:15 A. M. 4-1 | 7-75. Tested pipe & cement after |
| 18 hours w/800# for | 30 minutes and held O. K. Drilled ou | t cement. |
| | | |
| | | |
| | | |
| | | |
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| | | |
| | | |
| | | |
| 18. I hereby certify that the information | on above is true and complete to the best of my knowledge and b | elief. |
| $A = A \cdot $ | | 4 10 55 |
| SIGNED LE | LITTLE Authorized Agen | t 4-18-75 |

CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

| · Marie and the control of the contr | | All distances must | be from the outer boundaries | of the Section | |
|--|----------------|--|---|-----------------------|--|
| John Yuronko | | - | Hodges | | 1 |
| 0 | 8 | 24 South | 37 East | Lea | |
| 66 0 | on C Well. | South ne | -, 1980 | teet time the East | (me |
| 3233.4 | Seven | Rivers - Queen | Langlie | e Mattix | 7 ул стия Алунг ун. 40 сту |
| . All on the | sornage dedi- | cares to the subject | well by colored pencil | or hachure marks on | the plat below. |
| 2 . Suje toat Vecest and | | is dedicated to the v | well, outline each and i | dentify the ownership | thereof (both as to working |
| | | different ownership unitization, force-po | | l, have the interests | of all owners been consoli- |
| The Same | No If | answer is "ves." tvp | e of consolidation | | - |
| If inswer is | | e owners and tract d | escriptions which have | actually been consoli | dated. Il se reverse side of |
| No Allowable | iees od IIIw | | | | ommunitization, unitization, on approved by the Commis- |
| | | | | | CERTIFICATION |
| | | | and the second second | 1 hereb | y certify that the information con- |
| | 1 | | "EEP | · 1 | herein is true and complete to the my knowledge and belief. |
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| | _ + | | | B Qa | hn Guronbon |
| | ı | | WEX/CO | \$ 1 m | Authorized Agent |
| | ! ! | ! | 31 | Train and | John Yuronka |
| | | | ! | دار آراد ا | March 27, 1975 |
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| | | | | | y certify that the well location |
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| | : | | 1980' — | Pegis*+r- | March 22, 1975 |
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| DISTRIBUTION | NEV | MEXICO OIL CONSEI | RVATION COMMISSION | For | m C-101 | |
|---|---|--|---------------------------|---------------|--------------|-------------------------|
| SANTA FE | | | | Re | vised 1-1-6 | 5 30-125-24 n |
| FILE | | | | 5 <i>A</i> | _ | Type of Lease |
| U.S.G.S. | | | | | STATE | |
| CPERATOR | | | | 1.5. | State Oil 8 | & Gas Lease No. |
| OFERATOR : | | | | 7 | 11111 | |
| APPLICATIO | ON FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | | | |
| la. Type of Work | | | | 7. | Unit Agree | ement Name |
| b. Type of Well DRILL X |] | DEEPEN | PLUG B | ACK | Farm or Le | ease Name |
| OIL GAS WELL | OTHER | | SINGLE X MULT | ZONE | Hod | |
| 2. Name of Operator | | | | 9. | Well No. | |
| John Yu: | ronka | | | 1.0 | Trail | 1 d Pool, or Wildcat |
| | entral Building | , Midland, Texa | g 7970 1 | 1,0 | | lie Mattix |
| | | CATED 660 F | | 2 | 111111 | |
| UNIT CETT | ER CC | CATED F | EET FROM THE | LINE | | |
| AND 1980 FEET FROM | A THE East LI | NE OF SEC. 8 T | WP. 24-S RGE. 37 | | 7///// | |
| | | | | 12 | 2. County | |
| | | | | -44444 | Lea | HHHH |
| | | | | | | |
| | | <i>HHHHH</i> | 9. Proposed Depth 1 | 9A. Formation | 777777 | 20. Rotary or C.T. |
| | | | 37001 7 | Rivers & | Queen | Rotary |
| 21. Elevations (Show whether Di | | d & Status Plug. Bond 2 | 11B. Drilling Contractor | | 22. Approx. | Date Work will start |
| 3283.41 GL | | Blanket | Paul's Drilling | g Co. | Ma | y 1, 1975 |
| 23. | | PROPOSED CASING AND | CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF C | EMENT | EST. TOP |
| 12" | 8-5/8" | 23# | 4001 | 275 | | Circ. |
| 7-7/8" | 4-1/2" | 11.6# | 37001 | 350 | | Est. 2600¹ |
| | | | | | | |
| | " Series 900 Do # Test - will b | | ydraulic Type B | | | tor - |
| | ~ ~ <u>,,</u> | • | | APPROVAL | VALID | • |
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| N ABOVE SPACE DESCRIBE P IVE ZONE. GIVE BLOWOUT PREVEN | ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN O | R PLUG BACK, GIVE DATA ON | PRESENT PRODU | CTIVE ZONE | AND PROPOSED NEW PROD |
| hereby certify that the informat | ion above is true and con | nplete to the best of my k | nowledge and belief. | | | |
| Cohalle | worker | Title Author: | ized Agent | Dat | Mar | ch 27, 1975 |
| igned | | | | | | |
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| Yuronka | | COMPAN | JOHN YURO | | | | <u>—</u> — | |
| 입 | 4 113 | WELL_ | COOPER # | 1 | | | | |
| 리네 | 1 13. | PIELD | LANGLIE - | MAT | гIX | | | |
| 2 | 8 B. | 11 | | | | | | |
| John Y | 3 33 | COUNTY | LEA | | ST/ | TE NE | M ME | X ICO |
| ≥ | 111 | Location | | | | | Other | Services: |
| COMPANY John | | Sec8 | 660' FSL | & 19 4-8 | | T-E | Forx | o—Guard |
| | ent Datu | K. 1 | and Level | | 3286 | Detum | Elev.: | K.B. 3297' D.F. 3296' |
| Drilling | Measure | d From Kel | ly Bushing | | | | | G.L. 3286' |
| Date | | | 5/25/77 | | | | | |
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Electrical Log Services,
Message Texas 19701

REFERENCE W 4974Z



9 COMPLETION RECORD

| SPUD DATE | | | | | |
|------------|-------------|--------------|-------------|------|---|
| COMP DATE | | | | | _ |
| DST RECORD | | | | | |
| 30. 1,0010 | | 30-025-2552B | | | |