

Texaco Producing Company

Myers Langlie Mattix Unit

OPERATION

LEASE

232

1980' FS & EL

8

24-S

37-E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTabular DataSurface CasingSize 8-5/8" " Cemented with 225 ex.TOC Circulated feet determined by _____Hole size 12"Hole in Csg.
744'-809'
sqzd.Intermediate Casing

Size _____ " Cemented with _____ ex.

TOC _____ feet determined by _____

Hole size _____

Long stringSize 5-1/2" " Cemented with 500 ex.TOC 1876 skel feet determined by SurveyHole size 7-7/8"Total depth 3580'Injection interval_____ feet to _____ feet
(perforated or open-hole, indicate which)Langlie Mattix
Perfs. 3324'

to

3507'

5-1/2" @ 3525'.

Orig. TD 3580'.

Spudded 4-5-55 - Amerada.

Open Hole: 3525'-3580'.

Top Anhydrite: 1141'.

Top of Yates: 2763'.

Temp. Abandoned: 12/61.

12/75: Getty converted well to producer in
Myers Langlie Mattix Unit. Perf. 3324'-3507'
(gross).

5/76: Hole in csg. between 744'-809'. Sqzd.

1/85: Deepened to 3684' & fraced.

Deepened to 3684'.

Tubing size _____ lined with _____ set in a
(material)

(brand and model)

packer at _____ feet.

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation _____
2. Name of Field or Pool (if applicable) _____
3. Is this a new well drilled for injection? ☐ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

BEFORE ENGINEER SIGNATURE

OIL CONSERVATION DIVISION

WELL NO. 7

CASE NO. _____