

OPERATOR		LEASE		
Amoco Production Company		Myers "B" Federal		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
28	330' FSL & 420' FWL	9	24-S	37-E

SchematicTabular DataSurface Casing

Cut 7" @ 1430'. Size 9-5/8" Cemented with 500 ex.
 26 sxs. 1172'-
 1500'. Pull tbg. TOC Circulated feet determined by _____
 to 1172' & 60 sxs. Hole size 12"
 TOC @ 922'. 15
 sxs. Plug @ surf.

Intermediate Casing

Size _____" Cemented with _____ ex.
 TOC _____ feet determined by _____
 Hole size _____

Long string

BP @ 2725' w/
 25 sxs. Size 7" Cemented with 575 ex.
 TOC 1475 feet determined by Survey
 Jalmat Perfs. Hole size 8-3/4"
 2776'-2942' Total depth 3600'

Injection interval

_____ feet to _____ feet
 (perforated or open-hole, indicate which)

Spudded 10-11-79.

DC in Jalmat & Langlie Mattix 12/79:

Perf. Jalmat 2776'-2942' & Langlie Mattix.

3292'-3386'. Unable to establish production.

P&A 7/82: BP @ 3240' w/25 sxs. cement on top.

BP @ 2725' w/25 sxs. on top. Cut 7" @ 1430' &

pulled. Cemented 7" csg. stub w/260 sxs. 1172'-

1500'. Pull tbg. to 1172' & spot 60 sxs. TOC

@ 922'. 15sxs. surface plug w/marker.

BP @ 3240' w/
 25 sxs.
 Langlie Mattix
 Perfs. 3292'-
 3386'

7" @ TD

TD 3600'

Tubing size _____ lined with _____ set in a
 (material)
 _____ packer at _____ feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) _____
- Is this a new well drilled for injection? ☐ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

BEFORE EXAMINER SIGNATURE

EXHIBIT NO. 10

CASE NO. _____