

Conoco, Inc.		Jack B-17		
OPERATION		LEASE		
5	1650' FNL & 660' FEL	17	24-S	37-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

SchematicTabular DataSurface Casing

Size 8-5/8 " Cemented with 595 ex.  
TOC Circulated feet determined by \_\_\_\_\_  
Hole size 12"

Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ ex.  
TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
Hole size \_\_\_\_\_

Long string

Size 5-1/2 " Cemented with 641 ex.  
TOC 1350 feet determined by Survey  
Hole size 7-7/8"  
Total depth 3720'

Injection interval

\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)

Spudded 1-27-80.  
Perforate 3290'-3414' (gross) - 20 holes.  
Top of Anhydrite: 1180'.  
Top of Yates: 2722'.  
Langlie Mattix Gas Well.

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
(material)  
\_\_\_\_\_ packer at \_\_\_\_\_ feet.  
(brand and model)  
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation \_\_\_\_\_
- Name of field or Pool (if applicable) \_\_\_\_\_
- Is this a new well drilled for injection? ☐ Yes ☐ No  
If no, for what purpose was the well originally drilled? \_\_\_\_\_
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

REPORTED BY \_\_\_\_\_

CASE NO. \_\_\_\_\_