1 2	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO				
3	22 January 1986				
4	EXAMINER HEARING				
5					
6					
7	IN THE MATTER OF:				
8	The disposition of cases called on CASE Docket 3-86 but for which no testi- 8635, 8782,				
9	mony was presented. 8809, 8810, 8773, 8811, 8784, 8812,				
10	8806, 8689				
11	Transcript in Case 8812				
12	Zase sin				
13	BEFORE: Michael E. Stogner, Examiner				
14					
15	TRANSCRIPT OF HEARING				
16					
17	APPEARANCES				
18					
19	For the Division: Jeff Taylor				
20	Attorney at Law Legal Counsel to the Division				
21	State Land Office Bldg. Santa Fe, New Mexico 87501				
22					
23	For the Applicant:				
24	nppxxounu				
25					

2)

1 2 3	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO					
4	5 February 1986					
•	EXAMINER HEARING					
5						
6	IN MUD NAMED OF					
7	IN THE MATTER OF:					
8	Application of Sun Exploration and CASE Production Company for an unorthodox 8812					
9	gas well location, Lea County, New Mexico.					
10						
11						
12						
13	BEFORE: David R. Catanach, Examiner					
14						
15	TRANSCRIPT OF HEARING					
16						
17	APPEARANCES					
18						
19	For the Division: Jeff Taylor					
20	Attorney at Law					
21	Legal Counsel to the Division State Land Office Bldg.					
22	Santa Fe, New Mexico 87501					
23	For the Applicant: W. Thomas Kellahin Attorney at Law					
24	KELLAHIN & KELLAHIN					
25	P. O. Box 2265 Santa Fe, New Mexico 87501					

			2	
1 2		INDEX		
3	JUD	Y ANN FERRIS		
5		Direct Examination by Mr. Kellahin	4	
6	:	Cross Examination by Mr. Catanach	11	
7				
9	DOU	GLAS ALAN NOAH		
10	:	Direct Examination by Mr. Kellahin	12	
11		Cross Examination by Mr. Catanach	14	
12				
13				
14				
15		EXHIBITS		
16				
17	Sun	Exhibit One, Structure Map	5	
18	Sun	Exhibit Two, Cross Section A-A'	9	
19	Sun	Exhibit Three, Correspondence	12	
20				
21				
22				
23				
24				
25				

3 1 2 MR. CATANACH: Call Case 8812. 3 MR. TAYLOR: The application of Sun Exploration and Production Company for an unorthodox gas 5 well location, Lea County, New Mexico. 6 MR. CATANACH: Are there 7 appearances in this case? 8 MR. KELLAHIN: Yes, Mr. Exam-9 iner. 10 I'm Tom Kellahin of Santa Fe, 11 New Mexico, appearing on behalf of the applicant and I have 12 two witnesses to be sworn. 13 MR. CATANACH: Are there other 14 appearances in this case? 15 Will the witnesses please stand 16 and be sworn? 17 18 (Witnesses sworn.) 19 20 JUDY ANN FERRIS, 21 being called as a witness and being duly sworn upon her 22 oath, testified as follows, to-wit: 23

24

DIRECT EXAMINATION

2 BY MR. KELLAHIN:

Q For the record would you please state your name and occupation?

A Judy Ann Ferris. I'm an exploration geologist.

Q Miss Ferris, have you previously testified before the New Mexico Oil Conservation Division as an exploration geologist?

A No, I have not.

Q Would you tell the examiner when and where you obtained your degree in geology?

A I have a BS in geology which I received in 1975 from State University of New York, College at Cortland.

Q Subsequent to graduation, Miss Ferris, would you summarize your work experience as an exploration geologist?

A I worked for four and a half years at Mobil Oil in Dallas in various positions relating to oil and gas exploration.

I've worked over six years at Sun as an oil and gas explorationist.

Q With the area of investigation in Lea

1 County, New Mexico, have you conducted exploration geology 2 for your company? 3 Yes. I've been working this area for about three and half years. 5 During the course of your professional Q 6 experience as an exploration geologist, Miss Ferris, can you 7 approximate to the examiner what -- the number of prospects 8 that you have developed in terms of exploration geology? 9 Α At least 100. 10 With regards to this specific application 11 by Sun, are you the exploration geologist that has developed 12 this prospect? 13 Yes, we worked it from the beginning. Α 14 MR. KELLAHIN: Mr. Examiner, I 15 tender Miss Ferris as an expert exploration geologist. 16 CATANACH: MR. Miss Ferris is 17 considered qualified. 18 Let me direct your attention to what 19 marked as Exhibit Number One and ask you to identify that 20 exhibit. 21 Α This is a subsurface structure map on the 22 top of the Morrow formation. 23 Q Is this an exhibit that you prepared di-24

Yes, it is.

rectly?

Α

2

3

5

7

9

10

11

12 13

14 15

16

17

18 19

20

21

22 23

24

25

Would you describe to the examiner Q the proposed unorthodox location is for this well?

I'm not sure I understand your question.

What is the footage location within section for the well?

Α 2080 feet from the north line and 600 feet from the east line of Section 24.

0 What is the proposed orientation of spacing unit that will be dedicated to the well?

We would like a laydown unit in the north half of Section 24.

Would you describe for us the information Q contained on Exhibit One? What does it show?

Α This is a subsurface structure map which means that the data which was used to derive this map comes only from well data. The wells shown are of various depths but the wells which penetrated Morrow are shown with circles around them. The remaining wells did not go deep enough to penetrate this horizon.

Do you have an opinion as to what signi-0 ficance structure plays in making a decision or recommendation as to a well location within this particular section?

Yes, I have a strong opinion about that and I believe that in this particular area, that structure

is important in determining the well location.

Q Can you give us an approximation in terms of subsurface depth on structure and that relationship as determined by producing Morrow wells as shown on your Exhibit Number One?

A Okay. As relates to this first exhibit, we can start looking in Section 18 at a well which is high-lighted in green.

This well is in a structural low and although it had good Morrow sand, it was wet. It does not produced out of the Morrow.

Moving to the south you see three Morrow tests in 30, in Sections 30 and 29. These again are relatively low to our structure and of these, only one ever produced out of the Morrow. It had a very low potential and in a course of four years has made only about a quarter of a BCF.

Again moving to the west in Section 36, another Morrow test had good sand but it was low and therefore again had a low potential and has been plugged back to Bone Spring.

Moving to the west again, in Sections 27, 28, 21, this is where we find good Morrow production, and you can see that relative to these other areas this is structurally high.

 And so we feel like that there is a correlation between structure and the quality of production.

Q Looking specifically within Section 24, now, can you identify for us the reasons you have proposed the unorthodox location as shown on the exhibit?

A We feel that the structure shown on this map which we're interested in, which includes, as shown, the west half of Section 18, west half of 19, and the east half of 24, is a fault block, and this fault -- the fault is located on the west side of the block causing the entire block -- or excuse me, the east side of the block, causing the entire block to slope to the west.

And so by moving our location to the east, this is allowing to go -- allowing us to go up dip rather than down dip. We feel that if we went either north or south that we might be going in a strike direction rather than moving ourselves up dip.

Q And what if you move the well back to the west to a standard location?

A We feel like this would take us in a down dip direction and would be therefore a riskier location.

Q I see on Exhibit Number One that you have drawn between wells a line of cross section. Have you prepared a cross section?

A Yes, I have.

2

3

5

6

7

8

9

10

11

12

13

14

15

16

17 18

19

20

21

22

23

24

25

0 Let me direct your attention, then, Exhibit Number Two, and would you identify Exhibit Number Two for us?

This was a west/east structural cross section which showed the Atoka and Morrow formations.

Would you, starting with the A and going ot A', starting on the west, would you identify the wells that are depicted on the cross section?

Α Okay. We're looking at four wells which are highlighted in green. If you'll look at the map you'll see the line of section and the four wells in green are the lines included on this cross section.

Starting from the west we're starting up on the structure where we find our best production.

Moving to the second well in Section 22, we've dropped down into a bit of a low and this well did not produce out of the Morrow. It's, in fact, completed out of the Strawn.

follow our line of section eastward from 22 into Section 24 to our proposed location, and you see that we drop into a broad low, which is shown on our structure map.

We can see the reason why we have selected our unorthodox location to the east and we're merely trying to move up dip on this structure.

If we move east again from Section 24 to

finally we start to climb again to

I would like to point out that the cross

Section 18, to our next well, we can see on the cross sec-

tion how we actually drop down off of that steep side on the

section is a little misleading. If you look at the segment

of the line on the map between 24 and 18, we can see

it's almost sub-parallel to that structural axis,

east flank, so that 18 falls in a very low position.

And

arrive at our last well in Section 9.

2

1

3

5

8

7

10

9

11

14 15

13

16

17

18 19

20

22

21

23 24

25

you look at it on the cross section, it makes that structure look a lot broader than it actually is.

If you were able to cut right straight across that structure you'd see much more steep dip and so

the location moving to the east is critical.

Q Was Exhibit Number Two prepared by you?

A Yes, it was.

Q Based upon your studies of this area, Miss Ferris, do you have an opinion as to whether or not the proposed unorthodox location represents the optimum location within the north half of Section 24 from which to locate the well on the surface and penetrate the Morrow structure?

A Yes, I believe this will be the optimum location.

MR. KELLAHIN: This concludes

1 my examination of Miss Ferris. 2 We move the introduction of 3 Exhibits One and Two. MR. CATANACH: Exhibits One and 5 Two will be admitted into evidence. 6 7 CROSS EXAMINATION 8 BY MR. CATANACH: 9 Miss Ferris, was there anly other 0 10 geologic evidence that -- that helped you to map out this 11 high structure? 12 We have some geophysical data in the area 13 which supported our interpretation. 14 0 Miss Ferris, on Exhibit Number One what 15 does the yellow shaded area indicate? 16 Α The yellow area represents the area in 17 which Sun has an interest. 18 Miss Ferris, do you know how much of an 19 interest Sun has in the west half of Section 19? 20 MR. KELLAHIN: Excuse me, Mr. 21 Examiner, my second witness is the landman who provided the 22 notices to the offset operators. 23 MR. CATANACH: Okay. I have no further questions, Miss Ferris.

MISS FERRIS: Thank you.

2

3

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21 22

23 24

25

DOUGLAS ALAN NOAH,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q

- Sir, would you please state your name?
- Α Douglas Alan Noah. A-L-A-N N-O-A-H.
- Mr. Noah, what is your occupation?
- Landman. Α
- And for whom do you work?
- Sun Exploration and Production Company.
- Have you previously testified before this

Division --

No.

-- as a landman?

No, I have not.

Would you describe your educational background and work experience as a petroleum landman?

Α I have a BA in business administration I received in 1978 from Eastern Kentucky University, and the past five and a half years I've worked for Sun as a landman in various areas of responsibility, Oklahoma, Texas, West Texas, and for the past year and a half it has

Mr.

1 been southeast New Mexico. 2 Does your area of responsibility 0 3 landman include the acreage involved in this application? Yes, it does. 5 Are you familiar with the land ownership 6 involved in Section 24 and have you made a determination of 7 who the offset operators are within the area affected by the 8 proposed location? Yes, I have. 10 MR. KELLAHIN: We tender 11 Noah as an expert petroleum landman. 12 MR. CATANACH: He is considered 13

Let me direct your attention, Mr. to Exhibit Number Three, as well as Exhibit Number One, and let's start with Exhibit Number One and describe to the examiner what the significance is of the yellow area shaded on

the exhibit.

qualified.

14

15

16

17

18

19

20

21

22

23

24

25

The yellow acreage are five leases, Federal and one State lease, that Sun is record title owner to and we control a 45 percent interest in. There are three other owners that also own interest in that, in the shaded acreage.

Do those interest owners participate with Sun in the subject well?

1 Yes, sir. Α 2 Have you made a determination of the own-3 ership of any other offset operators other than Sun towards which the proposed unorthodox location is moving? 5 Α Yes, I have. We have sent notice to Con-6 oco, who is the only owner that we affected by this applica-7 tion. Under my direction Dan Camp of Sun's Midland office sent Conoco a waiver. They have executed the waiver and we have received it back. 10 And is that contained as part of the 11 tachments to Exhibit Number Three? 12 Yes, it is. 13 MR. KELLAHIN: That concludes 14 my examination of Mr. Noah. 15 We move the introduction of Ex-16 hibit Number Three. 17 CATANACH: MR. Exhibit Number 18 Three will be admitted in evidence. 19 20 CROSS EXAMINATION 21 BY MR. CATANACH: 22 0 Mr. Noah, what acreage does Conoco hold? 23 Α They control the southwest quarter of 24 Section 18. 25 0 And the west half of Section 19 is -- you

1 say that Sun has a 45 percent in that? 2 Yes, sir. 3 Who else besides Sun owns an interest in that? 5 Α Santa Fe Energy Company, Santa Fe Explor-6 ation Corporation, is it company or comporation, Tenneco Oil 7 Company are the other three. We are the designated operator 8 of this particular block of acreage with those four, four of 9 us. 10 And as the designated operator you would 11 speak for this company as far as something like this is con-12 cerned. 13 They are -- we are in agreement that this Α 14 is the optimum location for the well and they have agreed to 15 participate in the well. 16 MR. CATANACH: I have no fur-17 ther questions of Mr. Noah. 18 Are there any other questions? 19 MR. KELLAHIN: No, sir. 20 MR. CATANACH: Ιs there any-21 thing further in Case 8812? 22 MR. KELLAHIN: Not from us, 23 sir. 24 MR. CATANACH: If not, it will 25 be taken under advisement. (Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Saegle, Boyd Core

do here by ce that the foregoing is a complete report of the proceedings in the Examiner hearing of Case No. 880. heard by me on February 5 1986.

Davidh Cotanat, Examiner

Oil Conservation Division