

Dockets Nos. 17-86 and 18-86 are tentatively set for May 28 and June 11, 1986. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 14, 1986
8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for June, 1986, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for June, 1986, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8878: (Continued from April 30, 1986, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to consider the amendment of Rule 101 relating to bonds. The proposed amendment would provide for the posting of a cash bond upon a showing that the operator is unable to obtain a surety bond.

CASE 8839: (Continued and Readvertised)

Application of Jerome P. McHugh for exceptions to the Special Pool Rules for the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions to the spacing and well location provisions of the Special Rules and Regulations governing the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, authorizing two unorthodox oil well locations, 1980 feet from the South line and 660 feet from the East line of Section 19 and 1400 feet from the South line and 660 feet from the East line of Section 30, both Sections in Township 15 North, Range 2 West. All of said Section 19 consisting of 187.76 acres, more or less, and all of said Section 30 consisting of 187.88 acres, more or less, are to be dedicated to said wells, respectively, forming two non-standard oil spacing and proration units in said pool, said units to necessitate for the irregular sections along the western side of the subject Township resulting from survey corrections in the United States Public Lands Survey.

CASE 8879: (Continued from April 30, 1986, Examiner Hearing)

Application of Dugan Production Corporation for an exception to the Special Pool Rules for the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the well location provisions of the Special Rules and Regulations governing the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, authorizing an unorthodox oil well location for its Divide Well No. 3 to be located 1780 feet from the South line and 2120 feet from the West line of Section 35, Township 26 North, Range 2 West, the W/2 of said Section 35 to be dedicated to the well.

CASE 8887: Application of Newstar Resources, Inc. for an oil treating plant permit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the N/2 N/2 of Section 14, Township 20 South, Range 38 East.

CASE 8888: Application of Southwestern, Inc. to vacate and void Division Order No. R-8163, Lea County, New Mexico. Division Order No. R-8163, dated March 3, 1986, authorized the applicant to utilize the Apollo Energy Inc. State G-35 Well No. 1, located 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 36, Township 17 South, Range 35 East, to dispose of produced salt water into the Vacuum Grayburg-San Andres Pool, with injection into the perforated interval from approximately 4804 feet to 5212 feet. Applicant, in the above-styled cause now seeks to vacate and void Order No. R-8163.

CASE 8889: Application of Apollo Energy, Inc. for three Hardship Gas Well Classifications, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination that the following wells in Township 20 South, Range 36 East, Eumont (Yates-Seven Rivers-Queen) Gas Pool are hardship gas wells which should be granted priority access to pipeline takes in order to avoid waste:

Divine State "29" Well No. 1 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 29;

Sinclair State Well No. 1 located 1980 feet from the North and East lines (Unit G) of Section 32; and

Sinclair State Well No. 2, located 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 32.

CASE 8890: Application of Northwest Pipeline Corp. for Hardship Gas Well Classification, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its San Juan 29-5 Unit Well No. 91 located 1140 feet from the North line and 1840 feet from the East line (Unit B) of Section 35, Township 29 North, Range 5 West, Basin-Dakota Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8891: Application of Manana Gas, Inc. for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its proposed Hartman Well No. 1-E to be drilled 1230 feet from the North line and 55 feet from the East line of Section 22, Township 29 North, Range 11 West, Basin-Dakota Pool, the E/2 of said Section 22 to be dedicated to the well.

CASE 8892: Application of Manana Gas, Inc. for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its proposed Nancy Hartman Well No. 1 to be drilled 1100 feet from the North line and 55 feet from the East line of Section 22, Township 29 North, Range 11 West, Bloomfield-Chacra Pool, the NE/4 of said Section 22 to be dedicated to the well.

CASE 8893: Application of Manana Gas, Inc. for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its proposed Mary Jane Well No. 1 to be drilled 590 feet from the South line and 1870 feet from the West line of Section 22, Township 29 North, Range 11 West, Bloomfield-Chacra Pool, the SW/4 of said Section 22 to be dedicated to the well.

CASE 8894: Application of HCW Exploration, Inc. for the amendment of Division Order No. R-8071, Lea County, New Mexico. The New Mexico Oil Conservation Commission issued Division Order No. R-8071 on November 19, 1985 for Case No. 8604, which compulsorily pooled all mineral interests in any gas pool down to and including the Jalmat Gas Pool underlying the SE/4 of Section 27, Township 23 South, Range 36 East. Applicant, in the above-styled cause, now seeks the amendment of said Order No. R-8071 to include a provision pooling all mineral interests in the Jalmat zone underlying the SE/4 SE/4 (Unit P) of said Section 27 if the subject well covered in the original Order is completed as a Jalmat oil well. Applicant further requests that all other provisions in said Order No. R-8071 remain in full force and effect.

CASE 8895: Application of the Eastland Oil Company for the amendment of Division Order No. R-8165, Eddy County, New Mexico. Division Order No. R-8165, dated February 25, 1986, authorized Eastland Oil Company to institute a waterflood project on its Power Grayburg (Federal) Unit located in portions of Section 1, Township 18 South, Range 30 East, and in portions of Sections 5 and 6, Township 18 South, Range 31 East by the injection of water, under pressure, into the Grayburg formation through four certain wells within the Unit Area. Applicant, in the above-styled cause, now seeks the amendment of said Order No. R-8165 authorizing a change in the development of the waterflood pattern within the Unit Area.

CASE 8896: Application of Kirby Exploration Company of Texas for an unorthodox oil well location and simultaneous dedication, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location within the NW/4 of Section 22, Township 19 North, Range 3 West, Southwest Media-Entrada Oil Pool, the NW/4 of said Section 22 forming a standard 160-acre oil spacing and proration unit to be simultaneously dedicated to said well and to its existing Boling Federal Wells Nos. 6 and 8, located in Units F and C of said Section 22, respectively.

CASE 8030: (Continued from April 16, 1986, Examiner Hearing) (Reopened)

In the matter of Case 8030 being reopened pursuant to the provisions of Order No. R-7471, which order promulgated temporary special rules and regulations for the Rio Puerco-Mancos Oil Pool in Sandoval County, including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 8848: (Continued from April 16, 1986, Examiner Hearing)

Application of Amoco Production Company for NGPA Wellhead Price Ceiling Category Determinations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination by the Division that the following three wells in Township 19 South, Range 35 East, Scharb-Bone Springs Pool, meet the NGPA well category criteria for New Onshore Reservoir under Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission:

- 1) Elkan Well No. 3 located 1980 feet from the South and East lines (Unit J) of Section 9;
- 2) Elkan Well No. 4 located 519 feet from the South line and 2121 feet from the West line (Unit N) of Section 9; and,
- 3) State "MX" Well No. 1 located 660 feet from the North line and 710 feet from the West line (Unit D) of Section 15.

CASE 8849: (Continued from April 2, 1986, Examiner Hearing)

Application of Southland Royalty Company for NGPA Wellhead Price Ceiling Category Determinations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination by the Division that the following four wells in Township 19 South, Range 35 East, Scharb-Bone Springs Pool, meet the NGPA well category criteria for New Onshore Reservoir under Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission:

- 1) Smith "5" Well No. 2 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 5;
- 2) Smith "5" Well No. 4 located 2149 feet from the South line and 700 feet from the East line (Unit I) of Section 5;
- 3) Scharb "8" Well No. 2 located 660 feet from the North line and 2180 feet from the East line (Unit B) of Section 8; and,
- 4) Scharb "9" Well No. 4 located 766 feet from the North line and 2086 feet from the West line (Unit C) of Section 9.

CASE 8818: (Readvised)

Application of Yates Petroleum Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Avalon-Delaware Pool in the perforated interval from 2595 feet to 3685 feet in its Stonewall "YE" State Well No. 1 located 1650 feet from the South line and 1980 feet from the East line (Unit J), Section 30, Township 20 South, Range 28 East. In the absence of objection, this case will be approved pursuant to Division Rules and Regulations.

CASE 8897: Application of Mesa Grande Resources, Inc. for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated Gavilan-Pictured Cliffs Pool underlying the SE/4 of Section 5, Township 25 North, Range 2 West, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8898: Application of HNG Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Wolfcamp formation underlying the SW/4 of Section 31, Township 24 South, Range 29 East, forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing. Applicant further seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Undesignated Salt Draw-Atoka Gas Pool underlying the W/2 of said Section 31, to form a standard 320-acre gas spacing and proration unit both aforementioned units to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling, and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8870: (Continued from April 30, 1986, Examiner Hearing)

Application of Nearburg Producing Company for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cisco and Canyon formations in the perforated interval from approximately 7772 feet to 7850 feet in the Coquina Oil Corporation Aikman State Well No. 1 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 27, Township 19 South, Range 25 East.

CASE 8899: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, assigning a discovery allowable, and extending certain pools in Chaves and Eddy Counties, New Mexico:

- (a) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Morrow Production and designated as the Buffalo Valley-Morrow Gas Pool. The discovery well is the Read and Stevens, Inc. Langley Federal Com Well No. 3, located in Unit O of Section 14, Township 15 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM
Section 14: S/2

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the South Corral Canyon-Bone Spring Pool. The discovery well is the United Petroleum Corporation Exxon Federal Well No. 1, located in Unit M of Section 31, Township 25 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 25 SOUTH, RANGE 30 EAST, NMPM
Section 31: SW/4

- (c) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware Production and designated as the South Culebra Bluff-Delaware Pool. The discovery well is the Amoco Production Company Brantly B Well No. 1, located in Unit J of Section 24, Township 23 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 24: SE/4

- (d) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Pennsylvanian production and designated as the North Four Ranch-Pennsylvanian Gas Pool. The discovery well is the Plains Radio Broadcasting Company Camel State Well No. 2, located in Unit K of Section 6, Township 9 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 27 EAST, NMPM
Section 6: W/2

- (e) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the South Leo-Bone Spring Pool. The discovery well is the Yates Petroleum Corporation Benson Deep Unit Well No. 2, located in Unit E of Section 23, Township 18 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
Section 34: NW/4

- (f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Loco Hills-Atoka Gas Pool. The discovery well is the Yates Petroleum Corporation Cedar Lake ADI Federal Com. Well No. 1, located in Unit E of Section 26, Township 17 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM
Section 26: W/2

- (g) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the East Loco Hills-Bone Spring Pool. The discovery well is the Harvey E. Yates Loco Sand Hills 9 Federal Well No. 1, located in Unit P of Section 9, Township 18 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
Section 9: SE/4

- (h) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the North Ross Draw-Delaware Pool. The discovery well is the J.C. Williamson Wright Federal Well No. 1, located in Unit P of Section 15, Township 26 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM
Section 15: SE/4

- (i) ASSIGN a discovery allowable of 13,890 barrels to the discovery well for the Catclaw Draw-Delaware Pool in Eddy County, New Mexico. Said discovery well is the Exxon Corporation Catclaw Draw Well No. 8 located in Unit G of Section 22, Township 21 South, Range 25 East, NMPM.

- (j) EXTEND the Atoka Glorieta-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 26 EAST, NMPM
Section 4: NE/4 NE/4, S/2 NE/4, SE/4, and NW/4

- (k) EXTEND the Brushy Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 29 EAST, NMPM
Section 12: N/2 SW/4

- (l) EXTEND the Four Mile Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 25: S/2

- (m) EXTEND the Golden Lane-Strawn Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 20 SOUTH, RANGE 30 EAST, NMPM
Section 21: E/2
- (n) EXTEND the North Hackberry Yates-Seven Rivers Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM
Section 28: NE/4 NW/4, S/2 NW/4
- (o) EXTEND the Happy Valley-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM
Section 28: S/2
Section 29: All
- (p) EXTEND the High Lonesome-Queen Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM
Section 17: NW/4
Section 28: NW/4
- (q) EXTEND the Kennedy Farms-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM
Section 33: W/2
TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 4: W/2
- (r) EXTEND the Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 24 SOUTH, RANGE 29 EAST, NMPM
Section 7: W/2
Section 18: W/2
- (s) EXTEND the Malaga-Delaware Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM
Section 24: NE/4
- (t) EXTEND the West Millman-Grayburg Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM
Section 13: N/2
- (u) EXTEND the Rocky Arroyo-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM
Section 28: All
Section 33: N/2
- (v) EXTEND the West Ross Draw-Delaware Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM
Section 28: NE/4
- (w) EXTEND the Sand Dunes-Cherry Canyon Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM
Section 35: N/2
- (x) EXTEND the Sheep Draw-Strawn Gas Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM
Section 32: S/2
TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
Section 5: N/2
Section 6: NE/4
- (y) EXTEND the North Shugart-Bone Spring Pool in Eddy County, New Mexico, to include therein:
TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
Section 3: NW/4
Section 4: N/2 and SW/4
Section 5: SE/4

(z) EXTEND the Tamano-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
 Section 2: SW/4
 Section 11: NW/4

Docket No. 16-86

DOCKET: COMMISSION HEARING - TUESDAY - MAY 20, 1986
9 A.M. - OIL CONSERVATION COMMISSION, ROOM 205, STATE
LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 8822: (De Novo)

Application of Amoco Production Company for pool creation and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new oil pool for Gallup production comprising all of Sections 25, 26, 35 and 36 in Township 26 North, Range 3 West, and the promulgation of special rules therefor including a provision for 160-acre spacing and designated well locations. Upon application of Amoco Production Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8900: Application of Mallon Oil Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Mancos formation to the base of the Dakota formation underlying the W/2 of Section 12, Township 25 North, Range 2 West, forming a standard 320-acre spacing and proration unit to be dedicated to its Johnson Federal 12 Well No. 5 which has been drilled at a standard location thereon. Also to be considered will be the costs incurred in the drilling and completion of the well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8901: Application of Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc., and Abo Petroleum Corporation for determination of reasonable well costs, Chaves County, New Mexico. The New Mexico Oil Conservation Commission issued Division Order No. R-7393 on December 2, 1983 for Case No. 7984, which compulsorily pooled all mineral interests from the surface through and including the Abo formation underlying the SW/4 of Section 20, Township 9 South, Range 27 East, forming a standard 160-acre gas spacing and proration unit and all mineral interests from the top of the Wolfcamp formation to the Precambrian underlying the W/2 of said Section 20, forming a standard 320-acre gas spacing and proration unit, named Jack J. Grynberg the operator of the units, and established a well costs schedule for each zone based on proposed total depth and depth of the Abo zone. Applicants, in the above-styled cause, as interest owners in the Grynberg State Com. Well No. 1 located 1980 feet from the South line and 660 feet from the West line (Unit L) of said Section 20 which was drilled pursuant to the compulsory pooling provisions of said Order No. R-7393, now seeks an order ascertaining the reasonableness of actual well costs for the subject well.

CASE 8902: Application of Doyle Hartman for compulsory pooling, two non-standard proration units, two unorthodox locations, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of a well located at an unorthodox well location, 1650 feet from the South line and 660 feet from the West line of Section 22, Township 25 South, Range 37 East, Jalmat Gas Pool and Langlie Mattix Pool, is necessary to effectively and efficiently drain that portion of a 200-acre non-standard gas proration unit in the Jalmat Gas Pool only, comprising the W/2 SW/4 of Section 22, and the W/2 NW/4 and SE/4 NW/4 of Section 27, Township 25 South, Range 37 East, which cannot be so drained by the existing Jalmat wells. Applicant further seeks approval of the simultaneous dedication of said 200-acre non-standard proration unit to the subject well in the currently producing Carlson-Harrison Federal Com Wells Nos. 1, 2 and 3. Applicant also seeks the approval of an unorthodox well location 330 feet from the North line and 1650 feet from the West line of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool and Langlie Mattix Pool, to be dedicated to a 200-acre non-standard gas proration unit comprising the W/2 SE/4 of Section 22, and the NE/4 NW/4 and the W/2 NE/4 of Section 27, Township 25 South, Range 37 East, Jalmat Gas Pool only, and an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying this non-standard proration unit. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for the risk involved in drilling said well.

CASE 3690: (Continued from April 9, 1986, Commission Hearing)

Application of Doyle Hartman for compulsory pooling, a non-standard proration unit, two unorthodox locations, and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a finding that the drilling of two wells to be located at unorthodox well locations, the first of which is to be at least 1325 feet from the South line but not more than 1650 feet from the South line and at least 660 feet from the West line but not more than 850 feet from the West line of Section 22, and the second of which is to be at least 250 feet from the North line but not more than 990 feet from the North line and at least 660 feet from the West line but not more than 1980 feet from the West line of Section 27, all in Township 25 South, Range 37 East, Jalmat Gas Pool and Langlie Mattix Pool, is necessary to

effectively and efficiently drain that portion of a 400-acre non-standard gas proration unit in the Jalmat Gas Pool only, comprising the W/2 SW/4 and W/2 SE/4 of Section 22 and the NW/4 and W/2 NE/4 of Section 27, Township 25 South, Range 37 East, which cannot be so drained by the existing Jalmat wells. Applicant further seeks approval for the simultaneous dedication of said 400-acre non-standard Jalmat proration unit to the subject wells and the currently producing Carlson-Harrison Federal Com Well Nos. 1, 2, and 3. Applicant further seeks an order pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying the above non-standard proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Upon application of Doyle Hartman, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8783: (De Nov) (Continued from April 9, 1986, Commission Hearing)

Application of TXO Production Corp. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause, seeks an order pooling all mineral interests in all formations from 4825 feet beneath the surface to the base of the Bone Spring formation underlying the SE/4 NW/4 of Section 26, Township 18 South, Range 32 East, forming a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Upon application of Joseph S. Sprinkle, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Dockets Nos. 14-86 and 15-86 are tentatively set for April 30 and May 14, 1986. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 16, 1986
8:15 a.m. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for May, 1986, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for May, 1986, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8871: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Veno Energy and other interested parties to appear and show cause why their authority under Order No. R-7596 to operate an oil treating plant located in the NW/4 NE/4 of Section 23, Township 16 South, Range 35 East, Lea County, New Mexico, should not be cancelled and why the site of such plant should not be reclaimed.

CASE 8872: Application of HNG Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Queen Lake Unit Agreement comprising 1917.2 acres, more or less, of Federal, State, and Fee lands in Section 36, Township 24 South, Range 28 East and Sections 31 and 32, Township 24 South, Range 29 East.

CASE 8873: Application of Exxon Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Delaware and Bone Spring formations underlying the NW/4 SW/4 of Section 27, Township 22 South, Range 26 East, forming a 40-acre standard oil spacing and proration unit in both zones. Applicant further seeks an order pooling all mineral interests in the Canyon, Strawn, Atoka, and Morrow formations underlying the W/2 of said Section 27, to form a standard 320-acre gas spacing and proration unit, both aforementioned units to be dedicated to a well to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8874: Application of Union Texas Petroleum Corporation for Pool Reclassification, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the reclassification of the Crosby-Devonian Gas Pool as an associated pool and the promulgation of special pool rules therefor.

CASE 8848: (Continued from March 5, 1986, Examiner Hearing)

Application of Amoco Production Company for NGPA Wellhead Price Ceiling Category Determinations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination by the Division that the following three wells in Township 19 South, Range 35 East, Scharb-Bone Springs Pool, meet the NGPA well category criteria for New Onshore Reservoir under Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission:

- 1) Elkan Well No. 3 located 1980 feet from the South and East lines (Unit J) of Section 9;
- 2) Elkan Well No. 4 located 519 feet from the South line and 2121 feet from the West line (Unit N) of Section 9; and,
- 3) State "MX" Well No. 1 located 660 feet from the North line and 710 feet from the West line (Unit D) of Section 15.

CASE 8875: Application of Arco Oil & Gas Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Blinbry, Drinkard and Wantz-Abo Pools in the wellbore of its S. J. Sarkeys Well No. 3 located 2310 feet from the South line and 330 feet from the East line (Unit I) of Section 23, Township 21 South, Range 37 East.

CASE 8870: (Continued from April 2, 1986, Examiner Hearing)

Application of Nearburg Producing Company for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cisco and Canyon formations in the perforated interval from approximately 7772 feet to 7850 feet in the Coquina Oil Corporation Aikman State Well No. 1 located 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 27, Township 19 South, Range 25 East.

CASE 8030: (Recpened)

In the matter of Case 8030 being reopened pursuant to the provisions of Order No. R-7471, which order promulgated temporary special rules and regulations for the Rio Puerco-Mancos Oil Pool in Sandoval County, including a provision for 320-acre spacing units. Operators in said pool may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 8876: Application of Chaveroo Operating Company for the amendment of Division Order No. R-8163, Lea County, New Mexico. Division Order No. R-8163, dated March 3, 1986, authorized the applicant to utilize the Apollo Energy Inc. State G-36 Well No. 1, located 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 36, Township 17 South, Range 35 East, to dispose of produced salt water into the Vacuum Grayburg-San Andres Pool, with injection into the perforated interval from approximately 4804 feet to 5212 feet. Applicant, in the above-styled cause, now seeks the amendment of said Order No. R-8163, deleting certain requirements concerning re-cementing or re-plugging the following wells:

- 1) Cities Service Oil and Gas Corporation State "BJ" Well No. 1 located 2310 feet from the South line and 990 feet from the East line (Unit I) of Section 35, Township 17 South, Range 35 East;
- 2) Phillips Petroleum Company (Mac Jones) State Well No. 2 located 990 feet from the North and East lines (Unit A) of Section 35;
- 3) Texas Petroleum Oil Company State "AB" Well No. 1 located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 36, both in Township 17 South, Range 36 East.

CASE 8839: (Continued and Readvertised)

Application of Jerome P. McHugh for exceptions to the Special Pool Rules for the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions to the spacing and well location provisions of the Special Rules and Regulations governing the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, authorizing two unorthodox oil well locations, 1980 feet from the South line and 660 feet from the East line of Section 19 and 660 feet from the South and East lines of Section 30, both Sections in Township 25 North, Range 2 West. All of said Section 19 consisting of 187.76 acres, more or less, and all of said Section 30 consisting of 187.88 acres more or less, are to be dedicated to said wells, respectively, forming two non-standard oil spacing and proration units in said pool, said units to necessitate for the irregular sections along the western side of the subject Township resulting from survey corrections in the United States Public Lands Survey.

CASE 8877: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and assigning a discovery allowable to a certain pool in Sandoval County, New Mexico:

- (a) Create a new pool in Sandoval County, New Mexico, classified as an oil pool for Mesaverde Production and designated as the San Isidro-Mesaverde Oil Pool. The discovery well is the Gary-Williams Oil Producer San Isidro 26 Well No. 7, located in Unit G of Section 26, Township 20 North, Range 3 West, NMPM. Said pool would comprise:

TOWNSHIP 20 NORTH, RANGE 3 WEST, NMPM
Section 26: SW/4 NE/4

Said discovery well will be assigned a discovery allowable of 11,360 barrels to be produced over a two-year period.

Dockets Nos. 11-86 and 12-86 are tentatively set for April 2 and April 16, 1986. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 19, 1986
8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before David R. Catanach, Examiner, or Michael E. Stogner, Alternate Examiner:

- CASE 8852: Application of the Oil Conservation Division on its own motion to consider establishing six non-standard proration and spacing units for all formations and/or pools developed on 160-acre spacing from the base of the Blanco Mesaverde Pool downward in Sections 6, 7, 18, 19, 30, and 31, Township 26 North, Range 2 West, Rio Arriba County, New Mexico. Said non-standard units are necessitated by irregular Sections resulting from survey corrections in the United States Public Lands Survey.
- CASE 8853: Application of the Oil Conservation Division on its own motion to consider establishing six non-standard proration and spacing units for any and all formations and/or pools developed on 320-acre spacing from the base of the Blanco Mesaverde Pool downward in Sections 5 through 8, 17 through 20, and 29 through 32, all in Township 26 North, Range 2 West, Rio Arriba County, New Mexico. Said non-standard units are necessitated for the orderly development of this area due to the irregular sections resulting from survey corrections in the United States Public Lands Survey.
- CASE 8854: Application of the Oil Conservation Division on its own motion for exceptions to the Special Rules for the Gavilan-Greenhorn-Graneros-Dakota and Gavilan Mancos Oil Pools as promulgated by Division Order Nos. R-7745 and R-7407, respectively, Rio Arriba County, New Mexico. The OCD seeks exceptions to the spacing and one well per proration unit limitation provisions of the Special Rules and Regulations governing the Gavilan-Greenhorn-Graneros-Dakota and Gavilan-Mancos Oil Pools as promulgated by Division Orders Nos. R-7745 and R-7407, authorizing the establishment of seven non-standard oil spacing and proration units for both pools in Township 25 North, Range 2 West, as described below:

- 1) Lots 3 and 4, S/2 NW/4, SW/4 of Section 5 and all of Section 6 consisting of 505.20 acres, more or less;
- 2) W/2 of Section 8 and all of Section 9 consisting of 505.84 acres, more or less;
- 3) W/2 of Section 17 and all of Section 18 consisting of 506.36 acres, more or less;
- 4) All of Section 19 and the W/2 of Section 20 consisting of 506.76 acres, more or less;
- 5) N/2 of Section 29 and Lots 1 and 2 of Section 30 consisting of 413.59 acres, more or less;
- 6) S/2 of Section 29 and Lots 3 and 4 of Section 30 consisting of 413.73 acres, more or less, and,
- 7) All of Section 31 and the W/2 of Section 32 consisting of 507.88 acres, more or less.

Said units would allow for the orderly development of both pools within the irregular sections along the western side of the subject township resulting from survey corrections in the United States Lands Survey. The OCD proposes to allow two wells to be completed in both pools in each of the above-described units.

CASE 8839: (Continued from March 5, 1986, Examiner Hearing)

Application of Jerome P. McHugh for exceptions to the Special Pool Rules for the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions to the spacing and well location provisions of the Special Rules and Regulations governing the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, authorizing two unorthodox oil well locations 1980 feet from the South line and 660 feet from the East line of Section 19 and 660 feet from the South and East lines of Section 30, all of said Section 19 consisting of 186.76 acres, more or less, and all of said Section 30 consisting of 187.38 acres, more or less, to be dedicated to said wells, respectively, forming two non-standard oil spacing and proration units in said pool, said units to necessitate for the irregular sections along the western side of the subject Township resulting from survey corrections in the United States Lands Survey.

CASE 8855: Application of Loco Hills Water Disposal Company for an oil treating plant permit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at the site of its commercial salt water disposal facility located in the SW/4 SW/4 of Section 16, Township 17 South, Range 30 East.

CASE 8773: (Continued from February 19, 1986, Examiner Hearing)

Application of Bliss Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing J. W. Grizzell "A" Well No. 1 located 1034 feet from the South line and 2635 feet from the West line of Section 5, Township 22 South, Range 37 East, San Andres formation, the SW/4 of said Section 5 to be dedicated to said well.

CASE 8798: (Reopened and Readvertised)

Application of Amerind Oil Company for contraction of the horizontal limits of the Casey-Strawn Pool, pool creation, special pool rules, and assignment of a discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause seeks an order contracting the horizontal limits of the Casey-Strawn Pool by the deletion therefrom of the NE/4 of Section 33, Township 16 South, Range 37 East. Applicant further seeks the creation of a new oil pool for Strawn production comprising the W/2 NE/4 of said Section 33 and the promulgation of special pool rules therefor including provisions for 80-acre spacing and proration units, designated well locations, and the assignment of an oil discovery allowable to its Shipp Well No. 1 located 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 33.

CASE 8806: (Continued from February 5, 1986, Examiner Hearing)

Application of Coquina Oil Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cisco formation in the perforated interval from approximately 7870 feet to 8196 feet in its Pan Canadian Well No. 1 located 1980 feet from the North and West lines (Unit F) of Section 34, Township 19 South, Range 25 East.

CASE 8856: Application of Robert N. Enfield for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Canyon formation underlying the N/2 of Section 5, Township 19 South, Range 27 East, to be dedicated to a well to be drilled at a standard gas well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8857: Application of Inexco Oil Company for compulsory pooling and an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Strawn formation underlying the SW/4 SE/4 and all mineral interests in the South Humble City-Strawn Pool underlying the S/2 SE/4 of Section 35, Township 16 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox well location 1050 feet from the South line and 1350 feet from the East line of said Section 35. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8858: Application of Exxon Company, USA for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Upper Pennsylvanian Formations (Cisco and Canyon) and from the Undesignated Sheep Draw Strawn Gas Pool in the wellbore of its Mary Federal Well No. 5 located 790 feet from the South line and 1829 feet from the West line of Section 11, Township 23 South, Range 25 East.

CASE 8842: (Continued from March 5, 1986, Examiner Hearing)

Application of Exxon Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing Mary Federal Well No. 1 located 1924 feet from the North line and 651 feet from the East line (Unit H) of Section 11, Township 23 South, Range 25 East, Sheep Draw-Strawn Gas Pool, the N/2 of said Section 11 to be dedicated to the well.

CASE 8859: Application of Robert E. Chandler Corporation for an amendment to Division Order No. R-8047, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-8047 by which compulsorily pooled the NE/4 SW/4 of Section 7, Township 23 South, Range 38 East, extending the effective dates of this order, including the commencement date of the subject well and a provision declaring certain leasehold interests to be excessive burdens and authorizing the applicant to recover out of production its well costs and risk factor penalty before any such excessive leasehold interests are paid.

CASE 8860: Application of Pennzoil Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location 1310 feet from the South line and 1980 feet from the West line of Section 3, Township 17 South, Range 37 East, Undesignated Shipp-Strawn Pool or Undesignated Humble City-Strawn Pool, the E/2 SW/4 of said Section 3 to be dedicated to the well.

CASE 8845: (Continued from March 5, 1986, Examiner Hearing)

Application of Tenneco Oil Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Blanco-Mesaverde and Otero-Chacra Pools in the wellbores of two wells to be drilled in Section 8, Township 27 North, Range 8 West, and in Section 29, Township 28 North, Range 9 West.

CASE 8846: (Continued from March 5, 1986, Examiner Hearing)

Application of Tenneco Oil Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Blanco-Mesaverde and Undesignated Otero-Chacra Pools in the wellbores of five wells to be drilled in Sections 18, 20, 21, and 28, Township 27 North, Range 8 West.

CASE 8861: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Lea County, New Mexico:

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Strawn production and designated as the South Cass-Strawn Pool. The discovery well is the Conoco Inc. State 35 Well No. 1 located in Unit P of Section 20, Township 20 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 35: SE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Lower Wolfcamp production and designated as the EK-Wolfcamp Pool. The discovery well is the Manzano Oil Corporation Airstrip Northwest Deep Unit Well No. 1 located in Section 20, Township 18 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM
Section 20: NE/4

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Laguna Valley-Morrow Gas Pool. The discovery well is the Chama Petroleum Company Rett Federal Com Well No. 1-Y located in Unit P of Section 23, Township 20 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM
Section 23: S/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the West Tonto-Bone Spring Pool. The discovery well is the Spectrum 7 Exploration Company Federal 12 Well No. 1 located in Unit G of Section 12, Township 19 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM
Section 12: NE/4

(e) EXTEND the Cline Drinkard-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 12: S/2

(f) EXTEND the Central Corbin-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 4: NW/4

(g) EXTEND the Hardy-Drinkard Pool in Lea County, New Mexico to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Section 3: SE/4

(h) EXTEND the South Humble City-Strawn Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM
Section 13: NW/4

(i) EXTEND the Johnson Ranch-Wolfcamp Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 33 EAST, NMPM
Section 22: W/2

(j) EXTEND the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM
Section 8: NE/4
Section 10: S/2

(k) EXTEND the Maljamar Grayburg-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM
Section 25: NE/4

(l) EXTEND the Mescalero-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 32 EAST, NMPM
Section 33: N/2

(m) EXTEND the Mescalero Escarpe-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM
Section 11: SW/4

(n) EXTEND the East Saunders-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM
Section 16: SW/4

(o) EXTEND the Wantz-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 3: Lots 9, 10, 15, and 16

Dockets Nos. 10-86 and 11-86 are tentatively set for March 19 and April 2, 1986. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 5, 1986

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following case will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 8836: Application of the Oil Conservation Division on its own motion to consider establishing six non-standard proration and spacing units for any and all formations and/or pools developed on 320-acre spacing from the base of the Blanco Mesaverde Pool downward in Sections 5 through 8, 17 through 20, and 29 through 32, all in Township 26 North, Range 2 West, Rio Arriba County, New Mexico. Said non-standard units are necessitated for the orderly development of this area due to the irregular sections resulting from survey corrections in the United States Public Lands Survey.

CASE 8837: Application of the Oil Conservation Division on its own motion to consider establishing six non-standard proration and spacing units for all formations and/or pools developed on 160-acre spacing from the base of the Blanco Mesaverde Pool downward in Sections 6, 7, 18, 19, 30, and 31, Township 26 North, Range 2 West, Rio Arriba County, New Mexico. Said non-standard units are necessitated by irregular Sections resulting from survey corrections in the United States Public Lands Survey.

CASE 8838: Application of the Oil Conservation Division on its own motion for exceptions to the Special Rules for the Gavilan-Greenhorn-Graneros-Dakota and Gavilan Mancos Oil Pools as promulgated by Division Order Nos. R-7745 and R-7407, respectively, Rio Arriba County, New Mexico. The OCD seeks exceptions to the spacing and one well per proration unit limitation provisions of the Special Rules and Regulations governing the Gavilan-Greenhorn-Graneros-Dakota and Gavilan-Mancos Oil Pools as promulgated by Division Orders Nos. R-7745 and R-7407, authorizing the establishment of seven non-standard oil spacing and proration units for both pools in Township 25 North, Range 2 West, as described below:

- 1) Lots 3 and 4, S/2 NW/4, SW/4 of Section 5 and all of Section 6 consisting of 505.20 acres, more or less;
- 2) W/2 of Section 8 and all of Section 9 consisting of 505.84 acres, more or less;
- 3) W/2 of Section 17 and all of Section 18 consisting of 506.36 acres, more or less,
- 4) All of Section 19 and the W/2 of Section 20 consisting of 506.76 acres, more or less;
- 5) N/2 of Section 29 and Lots 1 and 2 of Section 30 consisting of 413.59 acres, more or less;
- 6) S/2 of Section 29 and Lots 3 and 4 of Section 30 consisting of 413.73 acres, more or less, and,
- 7) All of Section 31 and the W/2 of Section 32 consisting of 507.88 acres, more or less.

Said units would allow for the orderly development of both pools within the irregular sections along the western side of the subject township resulting from survey corrections in the United States Lands Survey. The OCD proposes to allow two wells to be completed in both pools on each of the above-described units.

- CASE 8839: Application of Jerome P. McHugh for exceptions to the Special Pool Rules for the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks exceptions to the spacing and well location provisions of the Special Rules and Regulations governing the Gavilan-Mancos Oil Pool as promulgated by Division Order No. R-7407, authorizing two unorthodox oil well locations 1980 feet from the South line and 660 feet from the East line of Section 19 and 660 feet from the South and East lines of Section 30, all of said Section 19 consisting of 186.76 acres, more or less, and all of said Section 30 consisting of 187.83 acres, more or less, to be dedicated to said wells, respectively, forming two non-standard oil spacing and proration units in said pool, said units to necessitate for the irregular sections along the western side of the subject Township resulting from survey corrections in the United States Lands Survey.
- CASE 8840: Application of Burk Royalty Company for a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the South Lucky Lake Queen Pool underlying the South Lucky Lake Queen Unit Area in Township 15 South, Range 29 East. Applicant further seeks authorization to inject water under pressure in said project in excess of the OCD guidelines standard of 0.2 psi per foot of depth.
- CASE 8826: (Continued and Readvertised)
- Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the top of the Northeast Lovington-Pennsylvanian Pool underlying the NE/4 SE/4 of Section 8, Township 16 South, Range 37 East, and all mineral interests in the Northeast Lovington-Pennsylvanian Pool underlying the N/2 SE/4 of Section 8, Township 16 South, Range 37 East, to be dedicated to a well to be drilled at a standard oil well location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 8841: Application of Marbob Energy Corporation for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Cisco formation in the perforated interval from approximately 9270 feet to 9290 feet in its F. M. Robinson Well No. 1 located 1850 feet from the North line and 660 feet from the West line of Section 27, Township 17 South, Range 29 East, Grayburg-Upper Pennsylvanian Pool.
- CASE 8842: Application of Exxon Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its existing Mary Federal Well No. 1 located 1924 feet from the North line and 651 feet from the East line (Unit H) of Section 11, Township 23 South, Range 25 East, Sheep Draw-Strawn Gas Pool, the N/2 of said Section 11 to be dedicated to the well.
- CASE 8843: Application of Chaveroo Operating Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Chaveroo-San Andres Pool in the perforated interval from 4101 feet to 4430 feet in its Tucker Well No. 5 located 1310 feet from the South and West lines (Unit M) of Section 24, Township 7 South, Range 32 East.
- CASE 8844: Application of Manzano Oil Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following manner underlying the following acreage in Section 11, Township 16 South, Range 36 East:
- the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing;
 - the SE/4 to form a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing;
 - the NW/4 SE/4 to form a standard 40-acre oil spacing and proration unit within said vertical limits.

All of the above-described acreage is to be dedicated to a single well to be drilled at a standard location in the NW/4 SE/4 (Unit J) of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8845: Application of Tenneco Oil Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Blanco-Mesaverde and Otero-Chacra Pools in the wellbores of two wells to be drilled in Section 8, Township 27 North, Range 8 West, and in Section 29, Township 28 North, Range 9 West.

CASE 8846: Application of Tenneco Oil Company for downhole commingling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Blanco-Mesaverde and Undesignated Otero-Chacra Pools in the wellbores of five wells to be drilled in Sections 18, 20, 21, and 28, Township 27 North, Range 8 West.

CASE 8847: Application of Nearburg Producing Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of production from the Atoka and Morrow formations in the wellbore of its Osage-Boyd Com Well No. 1 located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, Boyd-Morrow Gas Pool and Undesignated North Dagger Draw-Upper Pennsylvanian Gas Pool.

CASE 8823: (Continued from February 19, 1986, Examiner Hearing)

Application of Nearburg Producing Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location 660 feet from the South line and 760 feet from the East line of Section 23, Township 20 South, Range 34 East, Pennsylvanian formation, the S/2 of said Section 23 to be dedicated to the well.

CASE 8848: Application of Amoco Production Company for NGPA Wellhead Price Ceiling Category Determinations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination by the Division that the following three wells in Township 19 South, Range 35 East, Scharb-Bone Springs Pool, meet the NGPA well category criteria for New Onshore Reservoir under Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission:

- 1) Elkan Well No. 3 located 1980 feet from the South and East lines (Unit J) of Section 9;
- 2) Elkan Well No. 4 located 519 feet from the South line and 2121 feet from the West line (Unit N) of Section 9; and,
- 3) State "MX" Well No. 1 located 660 feet from the North line and 710 feet from the West line (Unit D) of Section 15.

CASE 8849: Application of Southland Royalty Company for NGPA Wellhead Price Ceiling Category Determinations, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a determination by the Division that the following four wells in Township 19 South, Range 35 East, Scharb-Bone Springs Pool, meet the NGPA well category criteria for New Onshore Reservoir under Section 102 of the Natural Gas Policy Act of 1978 and the applicable rules of the Federal Energy Regulatory Commission:

- 1) Smith "5" Well No. 2 located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 5;
- 2) Smith "5" Well No. 4 located 2149 feet from the South line and 700 feet from the East line (Unit I) of Section 5;
- 3) Scharb "8" Well No. 2 located 660 feet from the North line and 2180 feet from the East line (Unit B) of Section 8; and,
- 4) Scharb "9" Well No. 4 located 766 feet from the North line and 2086 feet from the West line (Unit C) of Section 9.

CASE 8850: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Eddy and Chaves Counties, New Mexico:

- (a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the Catclaw Draw-Delaware Pool. The discovery well is the Exxon Corporation Catclaw Draw Well No. 8 located in Unit G of Section 22, Township 21 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 25 EAST, NMPM

Section 22: NE/4

- (b) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Herradura Bend-Delaware Pool. The discovery well is the Amoco Production Company State GO Well No. 1, located in Unit E of Section 2, Township 23 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM

Section 2: NW/4

- (c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the North Laguna Salado-Atoka Gas Pool. The discovery well is the Eastland Oil Company Carthel Federal Com. Well No. 2, located in Unit G of Section 5, Township 23 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM

Section 5: N/2

- (d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Permo Pennsylvanian production and designated as the Red Tank Draw-Permo Pennsylvanian Gas Pool. The discovery well is the Exxon Corporation Altwein B Federal Com. Well No. 1, located in Unit N of Section 12, Township 19 South, Range 23 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 23 EAST, NMPM

Section 12: S/2

- (e) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Delaware production and designated as the East Shugart-Delaware Pool. The discovery well is the Siete Oil and Gas Corporation Geronimo Federal Well No. 3, located in Unit A of Section 24, Township 18 South, Range 31 East, NMPM. Said pool would comprise:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 24: NE/4

Said discovery well will be assigned a discovery allowable of 25,060 barrels to be produced over a two year period.

- (f) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Siegreest Draw-Wolfcamp Pool. The discovery well is the Yates Petroleum Corporation Amoco QT Federal Well No. 2, located in Unit P of Section 29, Township 19 South, Range 24 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 24 EAST, NMPM

Section 29: SE/4

- (g) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Fusselman production and designated as the North Twin Lakes-Fusselman Gas Pool. The discovery well is the Stevens Operating Company Lynx Well No. 1, located in Unit G of Section 19, Township 8 South, Range 29 East, NMPM. Said pool would comprise:

TOWNSHIP 8 SOUTH, RANGE 29 EAST, NMPM

Section 19: N/2

- (h) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Bone Spring production and designated as the South Yarrow-Bone Spring Gas Pool. The discovery well is the Exxon Corporation South Carlsbad Gas Com 3 Well No. 1, located in Unit C of Section 26, Township 23 South, Range 26 East, NMPM. Said pool would comprise:
- TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
- Section 26: N/2
- (i) EXTEND the Herradura Bend-Delaware Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM
- Section 32: SE/4 NW/4
32: S/2 NE/4
32: E/2 SW/4
32: SE/4
- (j) EXTEND the High Lonesome-Queen Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM
- Section 18: NW/4 SE/4
18: E/2 SW/4
Section 19: NW/4
- (k) EXTEND the North Illinois Camp-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
- Section 7: S/2
Section 8: S/2
- (l) EXTEND the Little Box Canyon-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 21 SOUTH, RANGE 22 EAST, NMPM
- Section 7: N/2
- (m) EXTEND the Outpost-Delaware Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM
- Section 30: A11
Section 31: E/2
- (n) EXTEND the Ross Draw-Delaware Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM
- Section 33: NE/4
- (o) EXTEND the East Ross Draw-Delaware Pool in Eddy County, New Mexico, to include therein:
- TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM
- Section 22: SE/4
Section 27: E/2

- (p) EXTEND the Sheep Draw-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM

Section 1: W/2

- (q) EXTEND the North Shugart-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM

Section 3: SW/4

- (r) EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 28 EAST, NMPM

Section 13: N/2

- (s) EXTEND the Winchester-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 31: S/2

CASE 8851: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, contracting and extending certain pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico:

- (a) CREATE a new pool in San Juan County, New Mexico, classified as a gas pool for Organ Rock production and designated as the Big Gap Organ Rock Pool. The discovery well is the Petroleum Energy Inc. Navajo Tribal AS Well No. 1 located in Unit M of Section 28, Township 27 North, Range 19 West, NMPM. Said pool would comprise:

TOWNSHIP 26 NORTH, RANGE 19 WEST, NMPM

Section 5: W/2

TOWNSHIP 27 NORTH, RANGE 19 WEST, NMPM

Section 28: SW/4

Section 32: N/2, SW/4

Section 33: NW/4

- (b) CONTRACT the Otero-Sanastee Oil Pool in Sandoval County, New Mexico, by the deletion of the following described area:

TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM

Section 36: SE/4

- (c) CONTRACT the Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, by the deletion of the following described area:

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 15: SE/4

- (d) EXTEND the Armenta-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM

Section 33: NW/4

- (e) EXTEND the BS Mesa-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 4 WEST, NMPM

Section 35: NE/4

- (f) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM

Section 21: N/2 SE/4
 Section 22: S/2 SW/4, E/2
 Section 27: N/2 NE/4

- (g) EXTEND the Blanco-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 8 WEST, NMPM

Section 4: S/2, NW/4
 Section 5: S/2
 Section 6: S/2
 Section 18: S/2

TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM

Section 1: S/2
 Section 10: N/2, SE/4
 Section 11: A11
 Section 12: W/2
 Section 13: S/2, NW/4
 Section 14: A11
 Section 15: A11
 Section 16: SW/4
 Section 19: E/2
 Section 20: A11
 Section 21: W/2
 Section 22: A11
 Section 23: A11
 Section 26: N/2
 Section 27: N/2
 Section 28: W/2
 Section 29: A11
 Section 30: E/2

TOWNSHIP 31 NORTH, RANGE 8 WEST, NMPM

Section 33: W/2

- (h) EXTEND the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM

Section 3: S/2
 Section 9: A11
 Section 10: A11

TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM

Section 4: W/2

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM

Section 8: A11
 Section 9: S/2
 Section 16: A11
 Section 17: A11
 Section 20: A11
 Section 21: A11
 Section 28: A11
 Section 29: A11
 Section 35: A11

TOWNSHIP 30 NORTH, RANGE 11 WEST, NMPM

Section 15: E/2

- (i) EXTEND the Blanco-Pictured Cliffs Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 8 WEST, NMPM

Section 3: SE/4
Section 23: NE/4
Section 24: W/2

TOWNSHIP 30 NORTH, RANGE 9 WEST, NMPM

Section 4: NW/4
Section 10: SE/4
Section 13: NW/4

TOWNSHIP 31 NORTH, RANGE 11 WEST, NMPM

Section 26: S/2, NW/4

- (j) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, San Juan and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 1 WEST, NMPM

Section 30: SE/4
Section 31: NE/4
Section 32: NW/4

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM

Section 13: SW/4

TOWNSHIP 24 NORTH, RANGE 3 WEST, NMPM

Section 28: NW/4

TOWNSHIP 25 NORTH, RANGE 6 WEST, NMPM

Section 15: SE/4
Section 21: NE/4
Section 22: N/2, SW/4

- (k) EXTEND the CounselorsGallup Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 6 WEST, NMPM

Section 7: NE/4

- (l) EXTEND the Gallegos-Gallup Associated Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 13 WEST, NMPM

Section 22: SW/4
Section 27: SW/4
Section 28: S/2
Section 29: E/2 SE/4

- (m) EXTEND the West Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 11 WEST, NMPM

Section 13: S/2
Section 14: SE/4

TOWNSHIP 27 NORTH, RANGE 12 WEST, NMPM

Section 25: S/2
Section 26: SE/4

TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM

Section 33: S/2

TOWNSHIP 29 NORTH, RANGE 13 WEST, NMPM

Section 24: NW/4

- (n) EXTEND the Laguna Seca-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 5 WEST, NMPM

Section 30: S/2
 Section 31: A11
 Section 32: S/2, NW/4

TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Section 14: E/2
 Section 20: SE/4
 Section 21: S/2
 Section 22: S/2, NE/4
 Section 23: A11
 Section 24: A11
 Section 25: A11
 Section 26: A11
 Section 36: NE/4

- (o) EXTEND the South Lindrith Gallup Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM

Section 2: S/2
 Section 13: SW/4
 Section 21: NW/4
 Section 23: NW/4

TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM

Section 25: E/2
 Section 36: E/2

- (p) EXTEND the West Lindrith Gallup Dakota Oil Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM

Section 7: S/2
 Section 8: W/2
 Section 17: W/2

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM

Section 1: N/2
 Section 2: N/2

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 15: E/2
 Section 23: NE/4
 Section 24: N/2

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM

Section 33: A11

- (q) EXTEND the South Los Pinos Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 31 NORTH, RANGE 7 WEST, NMPM

Section 1: E/2
 Section 11: S/2
 Section 14: A11
 Section 15: A11
 Section 22: A11
 Section 23: A11
 Section 26: A11
 Section 27: A11

- (r) EXTEND the North Pinon-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM

Section 10: A11
 Section 14: NW/4
 Section 15: NE/4

TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM

Section 29: NE/4

- (s) EXTEND the Rio Puerco-Mancos Oil Pool in Sandoval County, New Mexico, to include therein:

TOWNSHIP 20 NORTH, RANGE 3 WEST, NMPM

Section 5: A11
 Section 6: A11
 Section 7: A11
 Section 8: A11
 Section 17: A11
 Section 18: A11

TOWNSHIP 20 NORTH, RANGE 4 WEST, NMPM

Section 1: A11
 Section 2: A11
 Section 3: A11
 Section 11: A11
 Section 12: A11

TOWNSHIP 21 NORTH, RANGE 3 WEST, NMPM

Section 27: A11
 Section 31: A11
 Section 34: A11

TOWNSHIP 21 NORTH, RANGE 4 WEST, NMPM

Section 25: A11
 Section 26: A11
 Section 35: A11
 Section 36: A11

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 12, 1986

8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for April, 1986, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for April, 1986, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.