

Exhibits 1 through 4
Complete Set

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

May 14, 1986

Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Attn: Jerry Sexton

Re: Bogle Farms SWD #1-M
Section 16, T11S, R34E

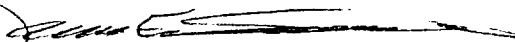
Dear Mr. Sexton:

I am sorry for the mixup, especially as I may be contributing to it. The problem as I see it, is simply that the owner of the well died and there is really no one in authority to sign the C-120A forms you refer to.

I know that the well has been kept alive for several years by the potential heirs of the estate, but that is really all that is involved.

To my knowledge, no estate has been opened in New Mexico and therefore there is no one responsible for plugging the well. I really do not think the potential heir can, or should, assume any liability for the well in the plugging of it.

Sincerely,



JAMES E. SNIPES

JES/me

| | |
|---------------------------|----------------------|
| BEFORE EXAMINER CATANACH | |
| OIL CONSERVATION DIVISION | |
| <u>CCD</u> | EXHIBIT NO. <u>1</u> |
| CASE NO. <u>8910</u> | |



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TOMEY ANAYA
GOVERNOR

May 6, 1986

POST OFFICE BOX 1983
HOBBS, NEW MEXICO 88240
(505) 393-6161

Mr. James E. Snipes
Box 1565
Lovington, NM 88260

Re: A.F. Roberts
Bogle Farms SWD #1-M
Section 16, T11S, R34E

Dear Mr. Snipes:

In response to your April 29, 1986, letter concerning correspondence from Mrs. Donna McDonald with the Oil Conservation Division regarding delinquent C-120A reports on the above-referenced well, I offer the following explanation.

The notice dated March 25, 1986, concerning delinquent C-120A reports was sent to A.F. Roberts, Jr. Box 755, Hobbs, NM, by Donna McDonald of the Oil Conservation Division. However, the note to Elise typed on the bottom of this notice which was forwarded on to your client is not from Donna McDonald of the OCD, but from Donna Holler with Oil Reports in Hobbs, who had previously been filing the C-120A reports on this well. So your response dated April 15, 1986, sent to Oil Reports in Hobbs was mailed on to your client since they had been filing the C-120A reports.

Now with the mixup in correspondence behind us, let us get on to the real problem. In our February 20, 1986, letter to your client, Elsie R. McMillon, concerning the plugging and abandonment or the establishment of the mechanical integrity of the wellbore, we requested a response within 30 days, and no action has been taken on the part of your client. We have not received an intention to plug or to pressure test the well.

Based on the fact that we have for several years tried to get this well plugged, and also, on your client's failure to respond to our request of February 20th, within the allowed time, we are recommending to the Oil Conservation Division attorney, by copy of this letter, that a hearing be set to show cause why this well should not be plugged.

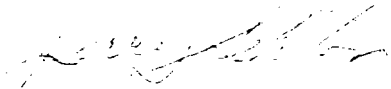
-2-

Mr. James E. Snipes
May 6, 1986

Also, this letter will serve as notice to Donna McDonald with the Oil Conservation Division in Santa Fe, that the above-referenced well is "temporarily abandoned" pending plugging and that no further C-120A reports are required.

Very truly yours,

OIL CONSERVATION DIVISION



Jerry Sexton
Supervisor, District I

JS/ED

cc: Jeff Taylor - OCD Santa Fe
Donna McDonald - OCD Santa Fe
File

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 336-3692

April 29, 1986

Energy and Minerals Dept.
Oil Conservation Division
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Bogle Farms, 1M 16-11-34

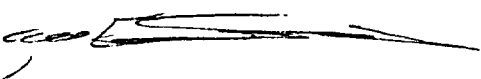
Dear Mr. Sexton:

I received a letter from my client, Elsie McMillon, which had been sent to her by Donna McDonald concerning the above described. I responded to the letter on April 15, 1986 and mailed it to Donna McDonald at P. O. Box 763, Hobbs, NM, the return address on the envelope. My letter was sent to my client with no letter or note attached. It is unknown why it was sent to her.

I have enclosed a copy of Ms. McDonald's letter as well as my letter of response. Would you please see that it gets to the proper person and advise me of the name and address of the person responsible for this matter? Please have Ms. McDonald, or whoever is handling this matter, to send any correspondence to this office.

Thank you for your assistance in this matter.

Sincerely,



JAMES E. SNIPES

JES/me

Encl.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

3-25-86

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2089
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

A. F. Roberts, Jr.
Box 755
Hobbs, N.M.
88240

Gentlemen:

To date, Form C-120-A Monthly water disposal reflecting salt water disposal into your well(s) listed below in New Mexico for the month of January, 1986 has not been received in this office. Rule 1120, Oil Conservation Division Rules and Regulations, requires that Form C-120-A be filed in duplicate (one copy with the Santa Fe office and one copy with the appropriate district office) and shall be postmarked not later than the 15th of the second succeeding month. Please file this delinquent report with this office immediately.

| | |
|--------------------|---------------------|
| <u>Bagle Farms</u> | <u>1 M 16-11-34</u> |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |
| _____ | _____ |

Very truly yours,

Donna McDonald
DONNA McDONALD
U.I.C. Coordinator
(505) 827-5814

Elsie:

Until someone files a Form C-104 and posts the necessary bond, a monthly report will be required. Please let me know what action you want us to take, and what response I need to make to OCD.

Many thanks,

Donna

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

April 15, 1986

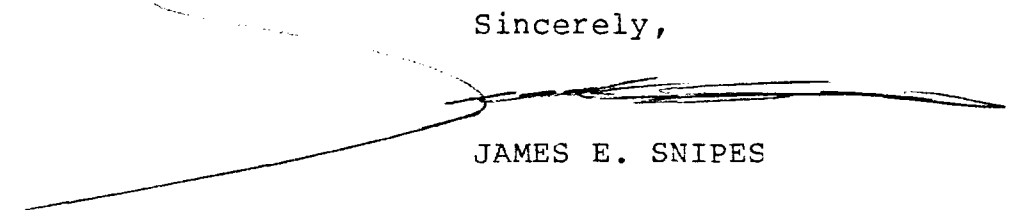
Oil Reports and Gas Services
Attn: Donna McDonald
P. O. Box 763
Hobbs, New Mexico 88240

Re: Bogle Farms SWD #1-M,
16-11-34

Dear Ms. McDonald:

My clients have delivered your letter of March 25, 1986 to A. F. Roberts, Jr. to me for response. As you know, there is no one to file the reports you indicate. My clients will be happy to cooperate with you but there is no desire on their part to become obligated for any part of this particular salt water disposal well. I would recommend you get in touch with the bondsman and have him contact me if he has any questions about our position.

Sincerely,



JAMES E. SNIPES

JES/me

cc: R. L. McMillon



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

March 7, 1986

POST OFFICE BOX 1990
HOBBS, NEW MEXICO 88240
(505) 393-6161

Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Bogle Farms SWD #1-M, 16-11-34

Dear Mr. Taylor:

We are sending copies of correspondence regarding the condition of the above referenced well.

We have been trying for some time to get this well repaired or plugged and abandoned.

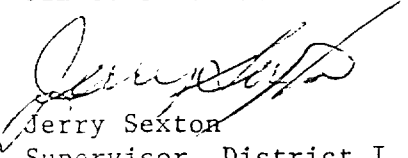
I am turning this matter over to you, as we feel that we have done all that we can do in this office to get this matter settled.

I have visited with James E. Snipes, Attorney, and he has been very helpful, and I feel that he may be able to give you more information on the estate involved.

Please take whatever steps you feel are necessary to get this situation cleared up.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

File

Enc.

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

February 25, 1986

Don't see
Sexton's
letter
to
JES

Energy and Minerals Department
Oil Conservation Division
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Bogle Farms SWD #1-M, 16-
11-34

Dear Mr. Sexton:

Mr. McMillon delivered your letter of February 20, 1986 to Elsie R. McMillon for response.

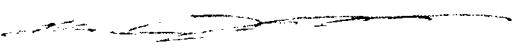
As I understand it, the interest you describe in your letter is part of an unprobated estate for a certain Andrew Florence Roberts, Jr., which has never been probated in New Mexico.

Elsie R. McMillon would probably be an heir of Mr. Roberts in New Mexico if the estate were probated here but as the subject well is the only property in New Mexico and Mr. Bogle refuses to cooperate in its use, it appears there is no value in the estate to be probated or offset against.

Please proceed in this matter as you would in any estate where there is no heir.

If you have any further correspondence or comments in this matter, please contact this office directly.

Sincerely,


JAMES E. SNIPES

JES/me



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

February 20, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 333-8161

Elsie R. McMillon
P.O. Box 6723
Lubbock, Texas 79413

Re: Bogle Farms SWD #1-M, 16-11-34

Dear Mrs. McMillon:

According to the information that we have, you are now the owner of the above referenced well. The bond was issued to to A. F. Roberts, Jr., and if the well now belongs to you, the liability for this well is now your responsibility.

Since this well has not been used for a number of years, it needs to be plugged and abandoned. If you do not plan to plug and abandon this well, it is required to pressure test the casing for mechanical integrity.

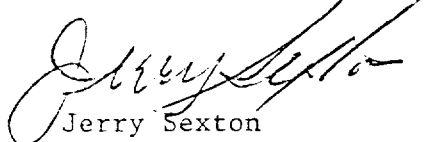
Please submit your proposal to plug and abandon this well on Form C-103.

As you can see from the enclosed copies of previous correspondence, that we have been trying to get the problem of this well resolved for a long period of time.

If we have not heard from you within 30 days from the above date, it will be necessary to turn this matter over to our legal department for a show cause hearing about the plugging of this well.

Very truly yours

OIL CONSERVATION DIVISION

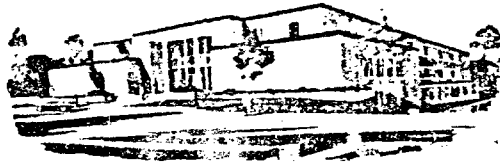

Jerry Sexton
Supervisor, District I

JS:bp

cc: Jeff Taylor
File

Enc

State of New Mexico



Commissioner of Public Lands

ALEX J. ARMIJO
COMMISSIONER

May 24, 1982

P. O. BOX 1148
SANTA FE, NEW MEXICO 87501 X
87504-1148

Mr. R. L. McMillon
2321 50th Street
Lubbock, Texas 79412

Re: State of New Mexico Oil and Gas
Lease No. K-2655-3

Dear Sir:

Regarding your visit on Friday, May 24, 1982 whereby you and your wife inquired as to whether or not there was a Salt Water Disposal Easement outstanding for the Bogle Farms Well No. 1, located in Unit Letter M of Section 16, Township 11 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

In order to state our position one L. R. French, Jr. was granted permission to utilize the aforesaid well as a salt water disposal well. You stated that this well was no longer being utilized for this purpose. We further checked our Oil and Gas Tract books and found that there is no current oil and gas lease on the above described premises or any salt water disposal easement.

As I stated the Oil Conservation Division is charged by law with the responsibility to oversee the plugging of oil or gas wells.

The State Land Office looks at the record title owner for full compliance of the lease terms. Including compliance with Oil Conservation Division rules and regulations. Should any liability arise from the drilling of wells during the term of the oil and gas lease we expect that former lessee compliance and remedy even after the expiration of the lease.

Yours truly,

ALEX J. ARMIJO
COMMISSIONER OF PUBLIC LANDS

BY: Floyd O. Prando, Assistant Director
Oil and Gas Division
AC/505-827-2748

AJA/FOP/cb

cc: Mr. Joe Ramey Readers
 General Correspondence

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

January 24, 1986

Energy & Minerals Dept.
Oil Conservation Division
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Bogle Farms SWD #1, 660/S
& 660/W, Section 16, Town-
ship 11 South, Range 34
East

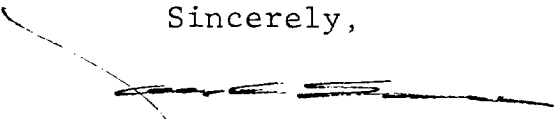
Dear Mr. Sexton:

Mr. R. L. McMillon has asked me to answer your letter of January 14, 1986. This particular property is the subject of the Estate of Andrew Florence Roberts, Jr.

Mr. McMillon was trying to do the estate a favor by finding a buyer for the well but he has been unsuccessful. Although the estate has a responsibility to plug the well, I doubt the estate has the money to do it.

As Mr. McMillon has no interest in the well, I suggest you write to the Independent Executrix of the Estate of Andrew Florence Roberts, Jr. in the State of Texas.

Sincerely,



JAMES E. SNIPES

JES/me



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

50 YEARS



1935 - 1985

TONEY ANAYA
GOVERNOR

January 14, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Mr. R. L. McMillon
2321 50th Street
Lubbock, TX 79412

SUBJECT: Bogle Farms SWD #1 (*A.F. Roberts*)
660/S & 660/W, Sec 16, T11S, R34E

Dear Mr. McMillon:

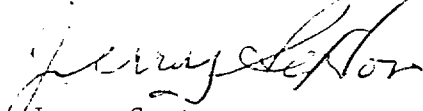
This is a follow up to my September 19th letter to you concerning the need to plug the above-referenced inactive disposal well. On November 15th I believe you advised Evelyn Downs of this office that you were trying to sell the well to Roland Caudill. Mr. Caudill has advise Mrs. Downs that due to a problem with access, he was not interested in acquiring the well for a disposal well.

It appears that unless you have other prospects for the sale of this well, you should proceed with the plugging operations. We will be glad to work out a plugging procedure for you. Please contact myself or Eddie Seay of this office in regard to a plugging procedure.

We urge you to take action on this second request by March 1, 1986, to avoid any need for further action by the Oil Conservation Division.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

September 19, 1985

POST OFFICE BOX 1960
HOBBS, NEW MEXICO 88240
(505) 393-6161

A. F. Roberts, Jr.
c/o Oil Reports & Gas Services, Inc.
Box 763
Hobbs, NM 88240

SUBJECT: Bogle Farms SWD Well #1
660/S & 660/W, Sec 16, T11S, R34E

Gentlemen:

The above-referenced disposal has been inactive for many years. It appears there is no further need for this well for disposal purposes and it should be plugged and abandoned.

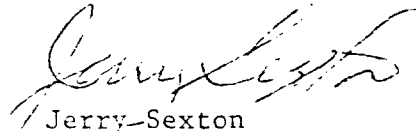
You are requested to submit your proposal for plug and abandonment of this well within the next 30 days. The plugging operation should be completed within 60 days.

If for some reason the owner wishes to delay plugging until a later date, you must pressure test the casing if the well is to be left shutin.

We require 24-hour notice prior to commencing plugging operations or pressure testing.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: File

ILLEGIBLE

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

May 12, 1971

C
O
P
Y
A. F. Roberts, Jr.
% Oil Reports & Gas Services, Inc.
P. O. Box 763
Hobbs, New Mexico

Gentlemen:

We have recently investigated a complaint of fresh water contamination on a stock watering well located about 150 yards away from your Bogle Farms Well No. 1 located in Unit M of Section 16, T-11-S, R-34-E, Lea County, New Mexico. This well, as you know, was a salt water disposal well for L. R. French, Jr., and is presently shut in.

Since this appears to be the only possible contamination source in the area, it would appear that the well should be investigated and probably plugged and abandoned to stop any further contamination.

Please contact this office immediately so that we can decide what steps need to be taken to see that this well is properly plugged. Failure on your part to comply with this request will result in this office contacting your bonding company for plugging and abandoning.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Supervisor, District 1

JDR/mc

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

November 19, 1974

Mr. A. F. Roberts, Jr.
5403-27th Street
Lubbock, Texas 79407

Re: \$10,000 Blanket Plugging Bond,
A. F. Roberts, Jr., Principal,
Great American Insurance Company,
Surety, Bond No. 2823404

Dear Mr. Roberts:

Receipt of a request for cancellation of the above-captioned bond is hereby acknowledged.

The bond executed by Great American Insurance Company will be cancelled December 14, 1974, as to any property or wells acquired, started or drilled by the principal after that date.

It should be noted, however, that the subject bond will remain in effect as to any property or wells acquired, started or drilled by the principal prior to December 14, 1974.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/WEA/og

cc: Oil Conservation Commission
Artesia, Aztec, Hobbs

ILLEGIBLE

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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
A. F. Roberts, Jr.
Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **General American Oil Co. of Texas, Box 416, Loco Hills, N. M. 88255**

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|---|---|-----------|
| Lease Name Bogle Farms | Well No. 1 | Pool Name, including Formation SWD Well | Kind of Lease State, Federal or Fee Fee | Lease No. |
| Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 16 Township 11 S Range 34 E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|----------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| None - SW DW | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| None - SW DW | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | Twp. | Rge. |
| | | Is gas actually connected? |
| | | When |

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'ty. | Diff. Res'ty. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. Lohmeyer
(Signature)
Agent
(Title)
1/19/71
(Date)

OIL CONSERVATION COMMISSION

APPROVED **1/20/71**, 19____
BY **[Signature]**
TITLE **Secretary**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | |
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| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE O.C.C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
General American Oil Company of Texas
Address
P. O. Box 416, Loco Hills, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Salt Water Disposal Well
Change in Ownership ☒ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Ownership change effective Dec. 1, 1966
If change of ownership give name and address of previous owner
L. R. French, Jr., 1204 A.B.C. Building, Odessa, Texas
Valor Limited Partnership, 1435 Republic Bank Building, Dallas, Texas

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------------|---|--|-----------|
| Lease Name Bogle Farms | Well No. 1 | Pool Name, including Formation Needless Salt Water Disposal | Kind of Lease State, Federal or Fee | Lease No. |
| Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 16 Township 11-S Range 34-E , NMFM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|----------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. Twp. Rge. |
| Is gas actually connected? | When | |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

3501-16
(Signature)
District Superintendent
(Title)
January 17, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | |
|---------------------------|-------|
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| FILE | |
| U.S.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| PRODUCTION OFFICE | WATER |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) -

| | | | | | | | |
|--|--|-------------------|------------------|--|------------------|--------------|--|
| Name of Company L. R. French, Jr. | | | | Address Rm. 1204 ABC Bldg., Odessa, Texas | | | |
| Lease Eagle Farms | | Well No. 1 | Unit Letter M | Section 16 | Township 11-S | Range 34E | |
| Date Work Performed 9-1-63 - 9-8-63 | | Pool Inbe Penn | | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work Clean out for Salt Water Disposal

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dug out well head and welded on 8" series 900 bradenhead. Went in hole with 7-7/8" bit and drilled out plugs to 5490 feet. Acidized open hole section from 4182 - 5490 feet with 5000 gallons of regular acid. Started injection of salt water.

85/8 emf cin

| | | |
|---------------------------------|------------------------------|------------------------------|
| Witnessed by D. H. Donaldson | Position Production Supt. | Company L. R. French, Jr. |
|---------------------------------|------------------------------|------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-----------------------------------|----------------------|-----------------------------------|---------------------------------------|----------------------------|
| SEF Elev. G.L. 4184 | TD 13,340 | PBTD 5490 | Producing Interval 4182-5490 | Completion Date 9-20-63 |
| Tubing Diameter None | Tubing Depth None | Oil String Diameter 8-5/8 O.D. | Oil String Depth 4182 | |
| Perforated Interval(s) | | | | |
| Open Hole Interval 4182 - 5490 | | | Producing Formation(s) 4182 - 5490 | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | Salt Water Disposal Well | | | | |
| After Workover | | OCC SWD #38 8-23-63 | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|------------------------------------|---------------------------------------|
| Approved by: <i>[Signature]</i> | Name <i>[Signature]</i> |
| Title | Position Production Superintendent |
| Date | Company L. R. French, Jr. |

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

XXX 1980

Jan. 5, 1965

C L. R. French, Jr.
Box 591
Odessa, Texas

Attention: Mr. D. H. Donaldson

O Gentlemen:

P Confirming our telephone conversation of December 28, 1964, this is to advise that no completion forms have been received in this office for your Bogle Farms, Inc. Well No. 1 located in Unit M of Section 16, T-11-S, R-34-E, a salt water disposal well. The last form that we have is your Notice of Intention to Re-enter, which was approved August 23, 1963. Please file these completion forms at your very earliest convenience.

P It is also noted that Form C-120-A covering the disposal volume into the above well has not been filed since the original form was filed for the month of September, 1963. Please file these monthly reports for each month since that time.

Y If this information is not received by January 15, 1965 it will be necessary that the disposal well be shut in, which will result in your producing wells being shut in, also.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Supervisor, District 1

JDR/mc
cc-Mr. A. L. Porter, Jr., Director
OCC, Santa Fe, New Mexico

| | |
|---------------------------|--|
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Odessa, Texas

July 15, 1963

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
L. R. French, Jr.

Bogle Farms, Inc.

(Company or Operator)

Well No. **1**, in **M** The well is

(Lease)

(Unit)

located **660** feet from the **South** line and **660** feet from the **West** line of Section **16**, T. **11-S**, R. **34E**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat

Pool, **Lea**

County

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: **Workover Rig**

The status of plugging bond is

Drilling Contractor **DA&S & Wright Rental Tools**

We intend to complete this well in the **San Andres**

formation at an approximate depth of **4183-5490** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole | Size of Casing | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
|--------------|----------------|-----------------|--------------------|-------|------------------------------|
| 17-1/2 | 13-3/8 | 48 | New | 292 | 315 sks. cemented to surface |
| 11 | 8-5/8 | 32#/Ft. | New | 4183 | Cemented to surface |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This well to be used for salt water disposal. NOTE: Well previously drilled by Skelly Oil Company and abandoned as a dry hole in July, 1956.

See D# 5000 9060

Approved, _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

Sincerely yours,

L. R. French, Jr.

(Company or Operator)

By *D. H. Alexander*

Position **Production Superintendent**

L. R. French, Jr. Send Communications regarding well to

Name **Box 591, Odessa, Texas**

Address

| | |
|---------------------------|-----|
| NUMBER OF COPIES REQUIRED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| REGISTRATION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

1963 AUG 22 PM 4 01

SECTION A

| | | | | | |
|----------------------------------|---------------------|----------------------|--------------------|----------|-------|
| Operator | | Lease | | Well No. | |
| L. R. FRENCH, JR. | | Bogle Farms SWD Well | | I | |
| Unit Letter | Section | Township | Range | County | |
| M | 16 | 11-S | 34-E | Lea | |
| Actual Footage Location of Well: | | | | | |
| feet from the | | line and | feet from the | | line |
| 660 West | | | 660 South | | |
| Ground Level Elev. | Producing Formation | Pool | Dedicated Acreage: | | Acres |
| 4184 | None | Salt Water Disposal | 2 | | |

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)

2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation None

3. If the answer to question two is "no," list all the owners and their respective interests below:

| | |
|-------------------|------------------|
| Owner | Land Description |
| L. R. FRENCH, JR. | |

SECTION B

| | | | |
|-------|---|--|--|
| | | | |
| Note: | This well drilled by Skelly Oil Company and abandoned as a dry hole on July 12, 1956. | | |
| | | | |
| | | | |
| | | | |

CERTIFICATION

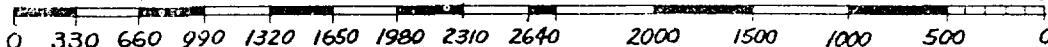
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

| | |
|----------|-------------------|
| Name | David H. Housh |
| Position | Production Supt. |
| Company | L. R. French, Jr. |
| Date | 8-21-63 |

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

| | |
|---|---------|
| Date Surveyed | |
| Registered Professional Engineer and/or Land Surveyor | Unknown |

Certificate No. Unknown



OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE

Re: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC _____

Gentlemen:

I have examined the application dated _____

for the J. P. French (H) Eagle West #1 14-11-34
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Yours very truly,

OIL CONSERVATION COMMISSION

Held in question - Shulby Oil Co.

Held - Sub of J

ILLEGIBLE

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

1963 JUL 13 AM 11:40
HOODS OFFICE 5060

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GAS

Operator L. R. French, Jr. Address P.O. Box 391, Odessa, Texas

Lease Boyle Farms Well No 1 County Lee

Unit M Section 16 Township 11-S Range 34-E

This is an application to dispose of salt water produced from the following pool(s):

Inbo (Penn)

Name of Injection Formation(s) San Andres

Top of injection zone 4183 Bottom of injection zone 5-490

Give operator, lease, well no., and location of any other well in this area using this same zone for disposal purposes None

CASING PROGRAM

| | Diameter | Setting Depth | Sacks Cement | Top of Cement |
|--------------|----------|---------------|--------------|---------------------|
| Surface | 13 3/8" | 292 | 315 sks. | Cemented to Surface |
| Intermediate | 8 5/8" | 4183 | 600 sks. | Cemented to Surface |
| Long String | --- | | | |

Will injection be through tubing, casing, or annulus? Casing

Size tubing 8 5/8" Setting depth: 4182 Packer set at None

Name and Model No. of packer: ---

Will injection be through perforations or open hole? Open Hole

Proposed interval(s) of injection: 4182 - 5400

Well was originally drilled for what purpose? Oil Well

Has well ever been perforated in any zone other than the proposed injection zone? No

List all such perforated intervals and sacks of cement used to seal off or squeeze each
Dry Hole: Cement Plugs as follows: 100 sks. 13,100-13340, 100 sks. 11600-11700
100 sks. 9800-10030, 75 sks. 5400-5500, 50 sks. 4025-4150, 10 sks. at surface

Give depth of bottom of next higher zone which produces oil or gas None

Give depth of top of next lower zone which produces oil or gas Wolfcamp

Give depth of bottom of deepest fresh water zone in area 250 Ft.

Expected volume of salt water to be injected daily (barrels) 1100

Will injection be by gravity or pump pressure? gravity Estimated pressure: None

Is system open or close type? close Is filtration or chemical treatment necessary? No

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? yes

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? yes

List all offset operators to the lease on which this well is located and their mailing address

Southern Natural Gas Co., P.O. Box 1513, Houston 1, Texas

Gulf Oil Corp., Hobbs, New Mexico

Sun Oil Corp., Hobbs, New Mexico

Superior Oil Company, Hobbs, New Mexico

Name and address of surface owner Bogle Farms, Inc., Box 358, Dexter, New Mexico

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? yes

Is a complete electrical log of this well attached? yes

Operator: L. R. French, Jr.

By: David L. Donaldson

Title: Production Superintendent

STATE OF TEXAS)
County of ECTOR) ss.

BEFORE ME, The undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me this the _____ day of _____, 19____.

Notary Public in and for the County of _____

My Commission Expires _____

NOTE: Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Bogle Unit WELL NO. 1 UNIT 11 S 16 T 11S R 34E
DATE WORK PERFORMED 7/11/1956-7/12/1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Well plugged and abandoned as follows:

The 13-3/8"OD casing was set at 292' and cemented to surface with 315 sacks. The 8-5/8"OD casing was set at 4183' and cemented to surface with 1650 sacks. Spotted 100 sacks cement 13,100-13,340'. Filled with heavy mud laden fluid to 11,700'. Spotted 100 sacks cement 11,600-11,700'. Filled with heavy mud laden fluid to 10,050'. Spotted 100 sacks cement 9800-10,050'. Filled with heavy mud laden fluid to 5500'. Spotted 75 sacks cement 5400-5500'. Filled with heavy mud laden fluid to 4150'. Spotted 50 sacks cement 4025-4150'. Filled to surface with heavy mud laden fluid. Ran 10 sacks cement for cap and installed 4" pipe marker. Well plugged and abandoned 7/12/1956.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name W. A. Gresser
Title Oil & Gas Inspector
Date 10-3-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. J. Sullivan
Position Dist. Supt.
Company Skelly Oil Company

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,340 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | | | Northwestern New Mexico | | | |
|-------------------------|---------|----------------|---------|-------------------------|--|--|--|
| T. Anhy. | 1984' | T. Devonian | 13,129' | T. Ojo Alamo | | | |
| T. Salt | 2090' | T. Silurian | | T. Kirtland-Fruitland | | | |
| B. Salt | 2617' | T. Montoya | | T. Farmington | | | |
| T. Yates | 2754' | T. Simpson | | T. Pictured Cliffs | | | |
| T. 7 Rivers | 2851' | T. McKee | | T. Menefee | | | |
| T. Queen | 3475' | T. Ellenburger | | T. Point Lookout | | | |
| T. Grayburg | 3784' | T. Gr. Wash | | T. Mancos | | | |
| T. San Andres | 4019' | T. Granite | | T. Dakota | | | |
| T. Glorieta | 5478' | T. | | T. Morrison | | | |
| T. Drinkard | | T. | | T. Penn. | | | |
| T. Tubbs | 6926' | T. | | T. | | | |
| T. Abo | 7727' | T. | | T. | | | |
| T. Penn. | 10,224' | T. | | T. | | | |
| T. Miss. | 12,420' | T. | | T. | | | |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|---|-------|----------------------|---------------------------------|------|----|----------------------|-----------|
| 0' | 1607' | 1607' | Surface & Red Bed | | | | |
| 1607 | 1984 | 377 | Anhy. & Gyp | | | | |
| 1984 | 2090 | 106 | Anhy. | | | | |
| 2090 | 2617 | 527 | Anhy. & Salt | | | | |
| 2617 | 2754 | 137 | Anhy. & Lime | | | | |
| 2754 | 2851 | 97 | Lime & Dolo. | | | | |
| 2851 | 3475 | 324 | Lime, Dolo., Sh. | | | | |
| 3475 | 3784 | 309 | Lime & Sand | | | | |
| 3784 | 4019 | 235 | Lime, Sh. & Sand | | | | |
| 4019 | 5478 | 1459 | Lime & Sh. | | | | |
| 5478 | 6926 | 1448 | Lime, Sh. & Chert | | | | |
| 6926 | 7727 | 801 | Cherty Lime & Sh. | | | | |
| 7727 | 10224 | 2497 | Sandy Lime & Chert | | | | |
| 10224 | 12420 | 2196 | Lime & Chert | | | | |
| 12420 | 13129 | 709 | Lime | | | | |
| 13129 | 13340 | 211 | Lime <u>Total Depth Drilled</u> | | | | |
| Well plugged and abandoned July 12, 1956. | | | | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 17, 1956 (Date)
 Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
 Name J. H. Dunlavy Position or Title Dist. Supt.

M.

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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Sec. 16

1

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company Bogle Unit
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 16, T. 11S, R. 34E, NMPM.
Wildcat Pool, Lea County.
Well is 660 feet from South line and 660 feet from West line
of Section 16. If State Land the Oil and Gas Lease No. is
Drilling Commenced March 13, 1956. Drilling was Completed July 10, 1956.
Name of Drilling Contractor Sharp Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4196' D.F. The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from Dry Hole to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Dry Hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|---------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 13-3/8" | 44.5# | New | 292' | Float | | | Surface |
| 8-5/8" | 32# | New | 4183' | Float | | | Inter. |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 18" | 13-3/8" | 292' | 315 | Halliburton | | |
| 11" | 8-5/8" | 4183' | 1650 | Halliburton | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation NONE

Depth Cleaned Out

DRILL STEM TESTSMOGLE UNIT WELL NO. 1DRILL STEM TEST NO. 1 - 4846-4945':

5/8" BHC, 1" THC. Tool open for 3 hours with fair blow of air for 15 mins., gradually weakened and died after 2 hrs. and 45 minutes. Pulled 3-1/2"OD drill pipe and recovered 813' of drilling ~~XX~~ water and 3009' of slightly-salty sulphur water. No shows of oil or gas. H.P. in and out 2145#, FP 265-1715#, 20 min. buildup 1745#.

DRILL STEM TEST NO. 2 - 9840-9935':

1" BHC, 3/4" THC. Tool open for 3-1/2 hours with fair blow of air that declined to very light blow at end of test. Pulled 3-1/2"OD drill pipe and recovered 93' of drilling mud and 2000' of salt water, no show of oil or gas. H.P. in 5150#, out 5115#, IFP 235#, FFP 985#, 30 minute buildup 1505#.

DRILL STEM TEST NO. 3 - 10,154-10,201':

1" BHC, 3/4" THC, Tool open 3 hours with no blow. Closed and reopened tool five times with no blow. Pulled 3-1/2"OD drill pipe and recovered 64' of drilling mud, cut 15% gas, no show of oil. H.P. in 5145#, out 5115#. IFP 25#, FFP 25#, 15 minute buildup 25#.

DRILL STEM TEST NO. 4 - 11,350-11,474':

5/8" BHC, 5/8" THC. Tool open 3 hours with weak blow of air that died in 5 minutes. After 30 minutes, closed and reopened tool with very weak blow of air for 3 mins. and died. Pulled 3-1/2"OD drill pipe and recovered 60' of drilling mud. No shows of oil, gas, or water. H.P. in 6040#, out 6000#, IFP 90#, FFP 120#, 15 minute buildup 120#.

DRILL STEM TEST NO. 5 - 11,636-11,711':

5/8" BHC, 1" THC, Tool open for 5-1/2 hours, gas to surface in 14 minutes, continued as light blow throughout test with maximum volume of 363 MCF/day. Pulled 3-1/2"OD drill pipe and recovered 90' of salty drilling mud, 540' of mud-cut distillate est. 60% distillate and 360' of salt water testing 45,000 ppm chlorides. IFP 170#, FFP 550#, H.P. in 5985#, out 5855#, 30 minute buildup 3350#.

DRILL STEM TEST NO. 6 - 11,738-11,840':

5/8" BHC, 5/8" THC. Tool open 3-1/2 hours. Gas to surface in 45 minutes and continued as light blow throughout test, tested 5.5 MCF/day. Pulled 3-1/2"OD drill pipe and ~~XXXXXX~~ recovered 90' of gas-cut drilling mud, no show of oil or water. H.P. in 6180#, out 6040#, IFP zero, FFP zero, 30 minute buildup 1845#.

DRILL STEM TEST NO. 7 - 12,053-12,123':

5/8" BHC, 5/8" THC. Tool open 3 hours with weak blow of air for 4 minutes and died. After 30 minutes, closed and reopened tool, had 4 bubbles of air and died. Pulled 3-1/2" drill pipe and recovered 35' of slightly gas-cut drilling mud, no show of oil or water. H.P. in and out 6025#, IFP 55#, FFP 55#, 30 minute buildup 55#.

DRILL STEM TEST NO. 8 - 13,140-13,241':

1" BHC, 5/8" THC, 2500' water blanket. Tool open for 3 hours with weak blow of air for 30 seconds and died. After 1-1/2 hours, closed and reopened tool, had light blow of air for 20 seconds and died. Pulled 3-1/2"OD drill pipe and recovered 2500' w/b and 30' of drilling mud. No shows of oil, gas, or water. H.P. in 6990#, out 6900#, IFP 1190#, FFP 1190#, 15 minute buildup 1190#.

DRILL STEM TEST NO. 9 - 13,241-13,340':

5/8" BHC, 5/8" THC, 2500' water blanket. Tool open 3 hours with weak blow of air throughout test. Pulled 3-1/2"OD drill pipe and recovered 2500' w/b, 90' of drilling mud and 1425' of salt water. No show of oil or gas. Attempted 20 min. B.U. & both clocks failed. Did not obtain any pressures.

Santa Fe, New Mexico

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the **Rules and Regulations of the Commission.**

| | | | | | |
|---|---|--|--|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | X | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION (OTHER) | |

.....
(Place)

.....
(Date)

Following is a Notice of Intention to do certain work as described below at the Beggs Unit

Skelly Oil Company Well No. 1 in _____ (Unit)

(Company or Operator)

SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 16, T. 11S, R. 34E, NMPM, Wildcat Pool

(40-acre Subdivision)

Lea County.

Drilled to a total depth of 13,340'. No oil or gas in commercial quantities encountered in any zone. Will plug and abandon as follows:

Will spot 100 sxs. cement 13,100' to 13,340'; 50 sxs. 11,600'-11,700'; 100 sxs. 9800'-10,050'; 50 sxs. 5400' to 5500'; 50 sxs. 4050' - 4150' and 5 sxs. to cap.

By: [Signature]
Title: [Signature]

Company or Operator
By J. M. [Signature]
Position Dist. Superintendent
Send Communications regarding well to:
Name _____
Address _____

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 406)

HOBBS OFFICE OCC
406:10

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Bogle Unit WELL NO. 1 UNIT "M" S 16 T 11S R 34E
DATE WORK PERFORMED 3/23/1956-3/25/1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Drilled to T.D. 4183'. Set 8-5/8" OD casing at 4183' with 1650 sacks cement by the Halliburton process. Cement circulated to surface. Plug down 7:00 A.M. 3/23/1956. WOC 48 hours. Drilled out cement plug and tested casing shut-off. Shut-off tested o.k..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder

Title GENERAL SUPERVISOR

Date C. M. LINDER

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. J. Gentry

Position Dist. Supt.

Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company - Box 38 - Hobbs, New Mexico
(Address)

LEASE Bogle Unit WELL NO. 1 UNIT "M" S 16 T 11S R 34E

DATE WORK PERFORMED 3/14/1956-3/15/1956 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to T.D. 292' in Red bed. Set 13-3/8"OD casing at 292' and cemented with 315 sacks by Halliburton process. Cement circulated to surface. Plugged down 6:00 A.M. 3/14/1956. W.O.C. 24 hours. Drilled out cement plug and tested casing shut-off. Shut-off tested o.k..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name C. M. Keady

Name J. J. Keady

Title _____

Position Dist. Supt.

Date _____

Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico

(Place)

March 1, 1956

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ~~(Recompletion)~~ of a well to be known as

Skelly Oil Company

(Company or Operator)

Eagle Unit

(Lease)

Well No. 1, in 1/4 The well is

located 660 feet from the West line and 660 feet from the South line of Section 16, T. 11S, R. 34E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Wildcat Pool, Lea County

If State Land the Oil and Gas Lease is No. ?

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: To be drilled with rotary tools from surface to total depth.

The status of plugging bond is

Drilling Contractor Sharp Drilling Company

We intend to complete this well in the Devonian formation at an approximate depth of 13,500' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

| Size of Hole | Size of Casing | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
|--------------|----------------|-----------------|--------------------|---------|--------------|
| 18" | 13-3/8"OD | 44.5# | New | 370' | 400 |
| 11" | 8-5/8"OD | 32# | New | 3900' | 1200 |
| 7-7/8" | 5-1/2"OD | 17# | New | 13,500' | 800 |

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

The Halliburton process will be used in cementing all casing and cement will be circulated to surface on the 13-3/8"OD casing.

Approved, 19
Except as follows:

OIL CONSERVATION COMMISSION

By

Sincerely yours,

Skelly Oil Company

(Company or Operator)

By

Position Dist. Supt.

Send Communications regarding well to

Name Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date February 28, 1956

Operator Skelly Oil Company Lease Bogle Unit

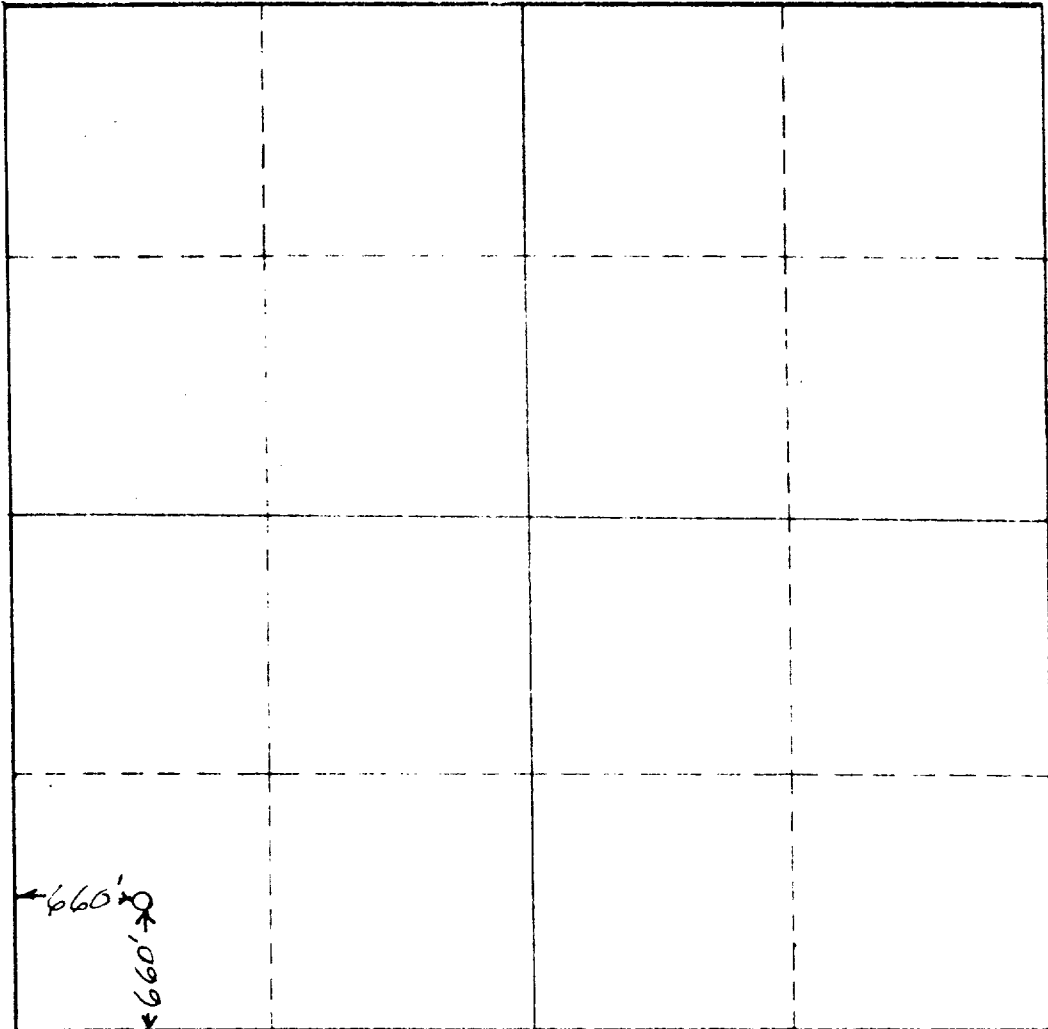
Well No. 1 Section 16 Township 11 South Range 34 East NMPM

Located 660 Feet From West Line, 660 Feet From South Line,

Lea County, New Mexico G. L. Elevation _____

Name of Producing Formation _____ Pool _____ Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



SCALE: 1" = 1000'

1. Is this Well a Dual Comp.? Yes _____ No X
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes _____ No _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name _____
Position Dist. Supt.
Representing Skelly Oil Company
Address Box 38 - Hobbs, New Mexico

Date Surveyed February 28, 1956
John W. West
Registered Professional Engineer and/or
Land Surveyor



H F Roberts 31-50
Payle Ferris
11-11-34

2/1/78
2-2-78



A.F. Roberts
Boyle Farms #1-M
16-11-34

10/10
6/4/80



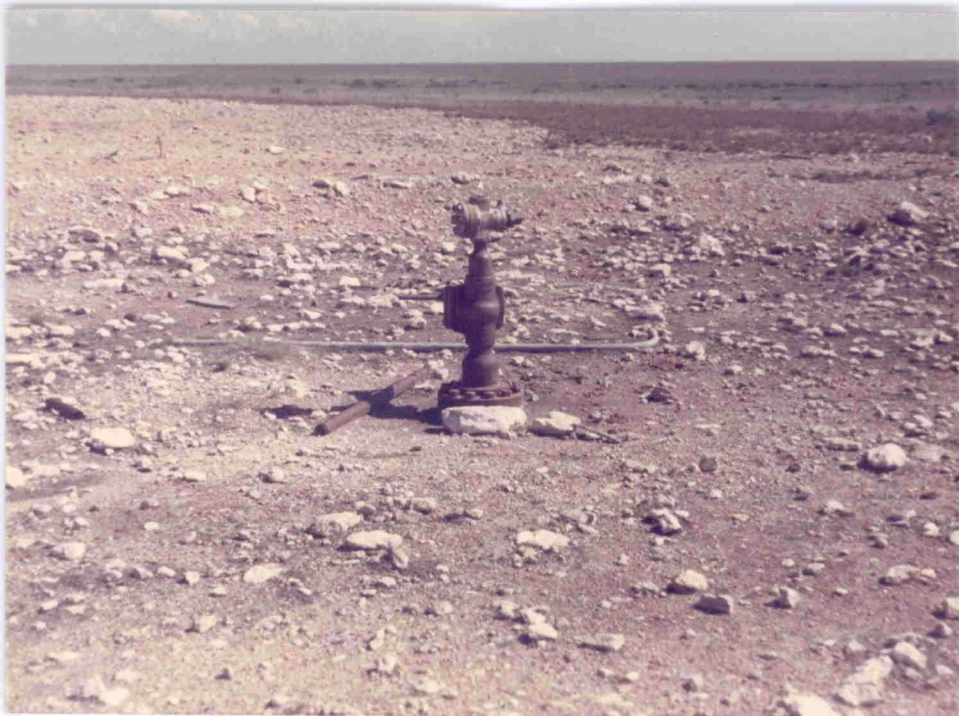
A.F. Roberts
Boyle Farms 1-M
16-11-34

Lyle
6/4/86



AF. Roberts
Bayle Farms 1-M
16- 11- 34

4/2
6/4/86



A.F. Roberts
Boyle Farms 1-M
16-11-34

Lyle
6/4/86



H. L. Roberts

Bayle Farms 1-M

16-11-34

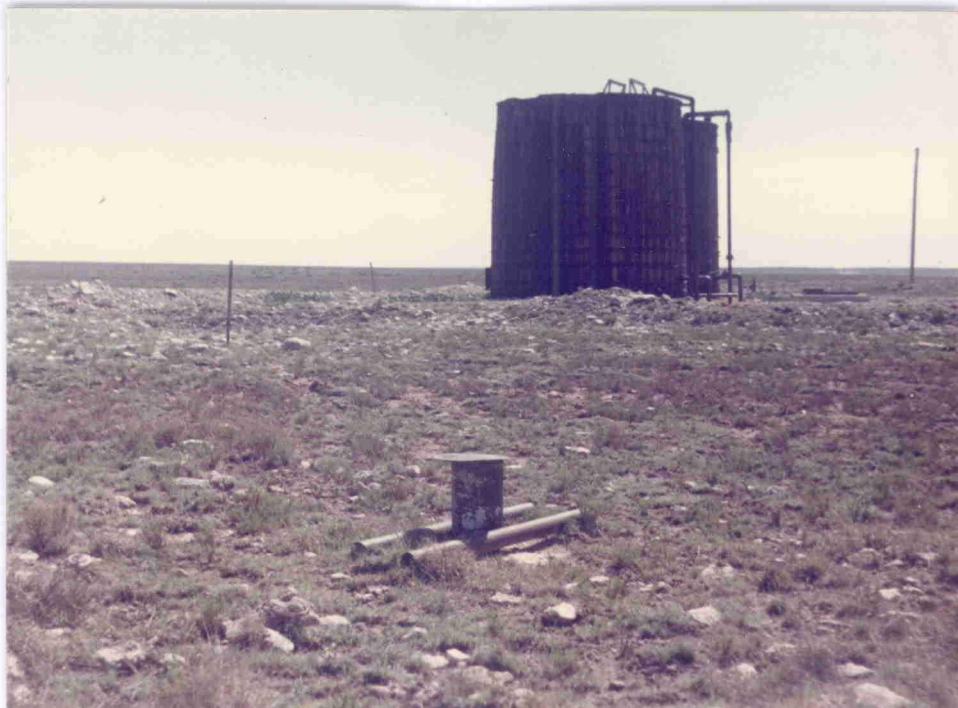
24/2

24/2



A.F. Roberts
Baile Farms 1-M
16-11-34

Wife
12/4/86



HF Roberts

Boyle Farms 1-A7

16-11-34

Boyle

6/4/86

H T Roberts

Bogle Farms I-M

16-11-34

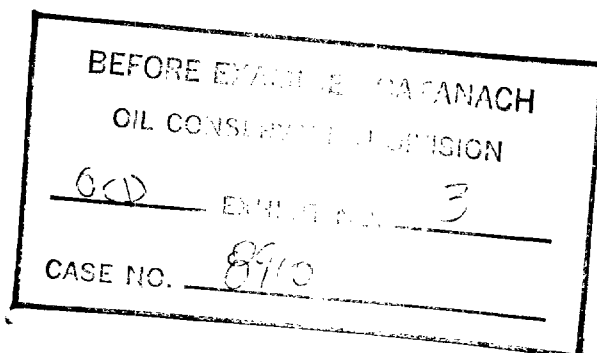
Lyle

12/4/86

INVENTORY

A. F. Roberts
Bogle Farms #1-M
Located in S16-T11S-R34E

1. No signs
2. 3 anchors - (S, N, & NE of wellhead)
3. Fence posts around location - no fence
4. Dike around tanks & well needs to be leveled
5. 2 wooden tanks - concrete and iron motor base
6. Electric conduits, old belts, hoses, pieces of wood and other trash
7. Capped (water well?) west of location



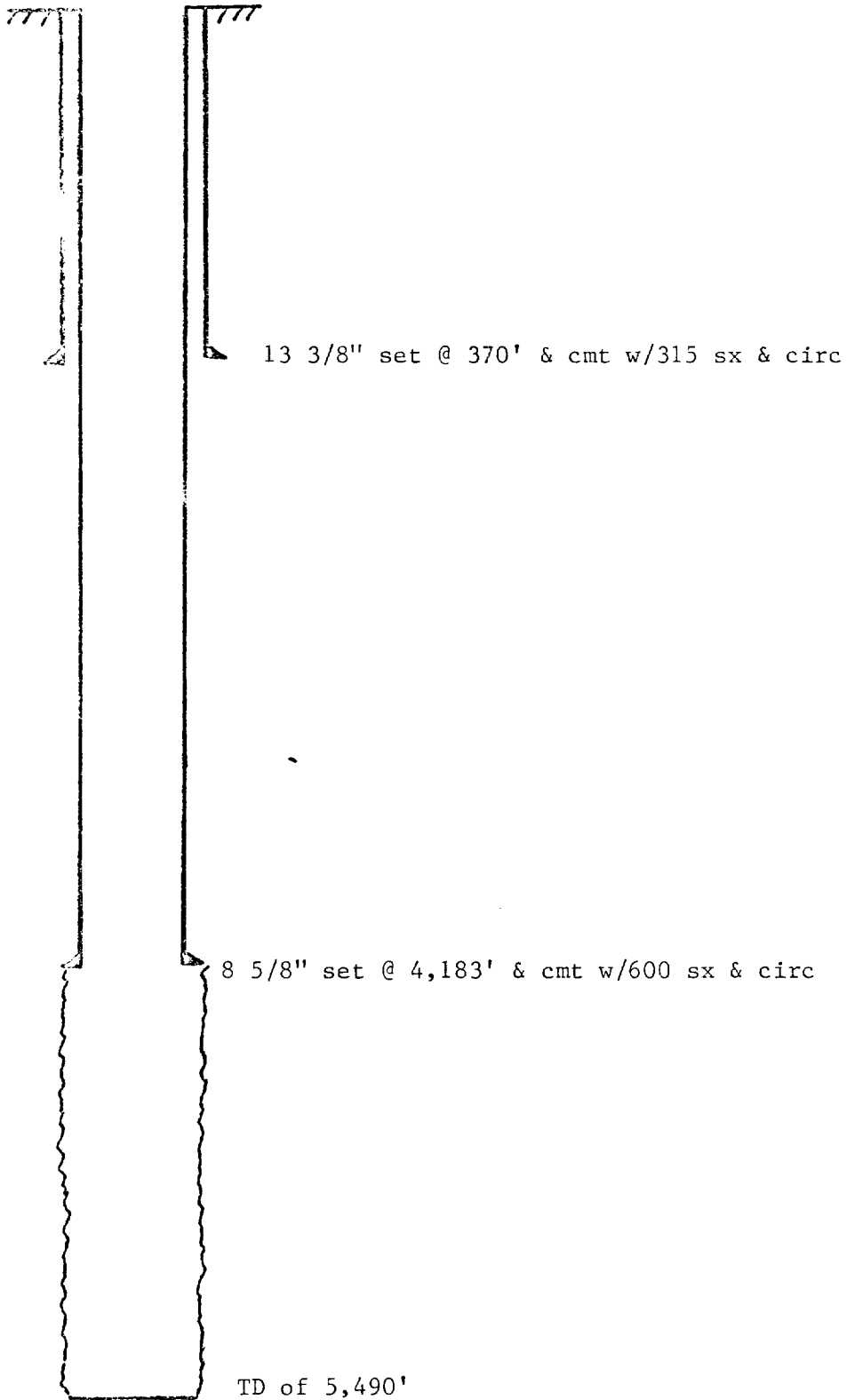
A. F. ROBERTS
Bogle Farms SWD
Well #1-M-S16-T11S-R34E

PLUGGING PROCEDURE

1. Run 2" tubing to 4,200' & spot 100 sx plug
2. Tag plug & load hole w/mud
3. Set 100 sx plug @ 370'-
4. Erect marker and clean up location

| | |
|---------------------------|------------------|
| BEFORE EXAMINER CATALOG | |
| OIL CONSERVATION DIVISION | |
| <u>OCD</u> | EXHIBIT <u>1</u> |
| CASE NO. | <u>8910</u> |

| | | | |
|---------------------------|--------------|-----------------------------|--|
| OPERATOR A. F. Roberts | | DATE | |
| LEASE Bogle Farms SWD | WELL No 1 | LOCATION M-S16-T11S-R34E | |



A. F. Roberts
Bogle Farms SWD #1-M, Section 16, Township 11 South, Range 34 East

The last injection into this well was in August, 1967.

There were 4495 barrels injected into the well during that month.

The well was operated by General American Oil Company of Texas at the time of the last injection into this well.