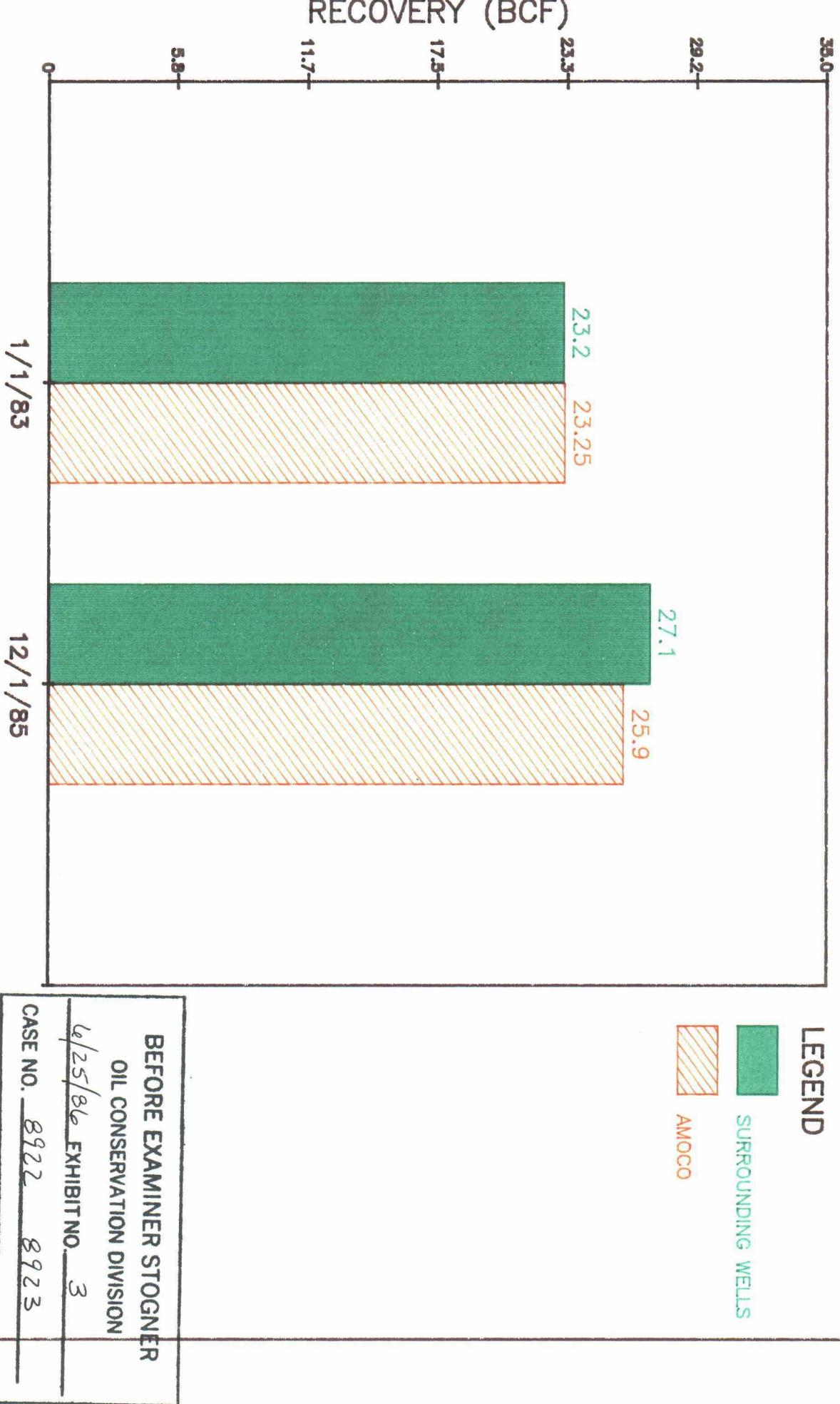


INDIAN BASIN UPPER PENN (PRORATED) FIELD
RECOVERY COMPARISON VS. TIME
WELLS WITHIN 2 MILES

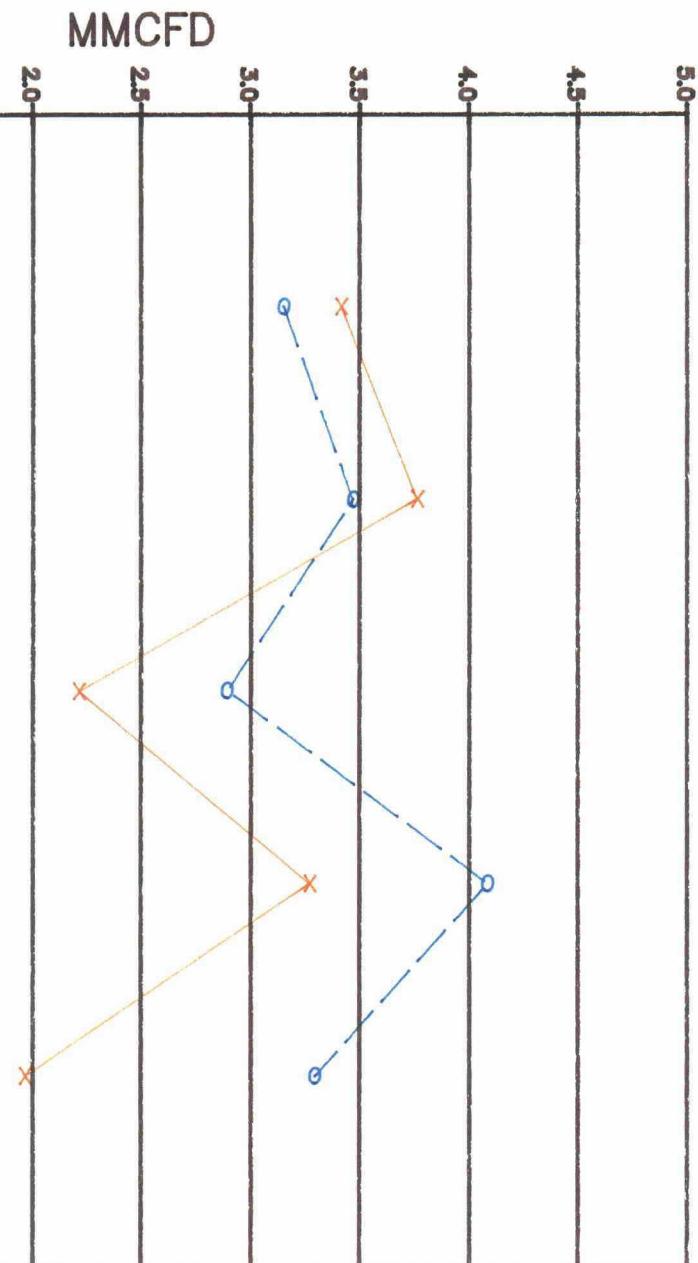


INDIAN BASIN UPPER PENN (PRORATED) FIELD
AVG. NON-MARGINAL WELL PRODUCTION RATES—
BY OPERATOR AND PURCHASER

LEGEND

✖ AMOCO-GCNM

○ SURROUND. WELLS-MAR.



BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
4/25/86 EXHIBIT NO. 4
CASE NO. 8922 8923

INDIAN BASIN UPPER PENN (PRORATED) FIELD
 DIFFERENCE BETWEEN AVG. AMOCO GCNM SALES
 VS. SALES OF SURROUNDING NON-MARGINAL WELLS
 TO MARATHON



LEGEND

BEFORE EXAMINER STOGNER	OIL CONSERVATION DIVISION
4/25/86	EXHIBIT NO. 5
CASE NO. 8922	8923

INDIAN BASIN UPPER PENN (PRORATED) FIELD
ALLOWABLES VS. PRODUCTION

1000000
100000
10000
1000
100
10

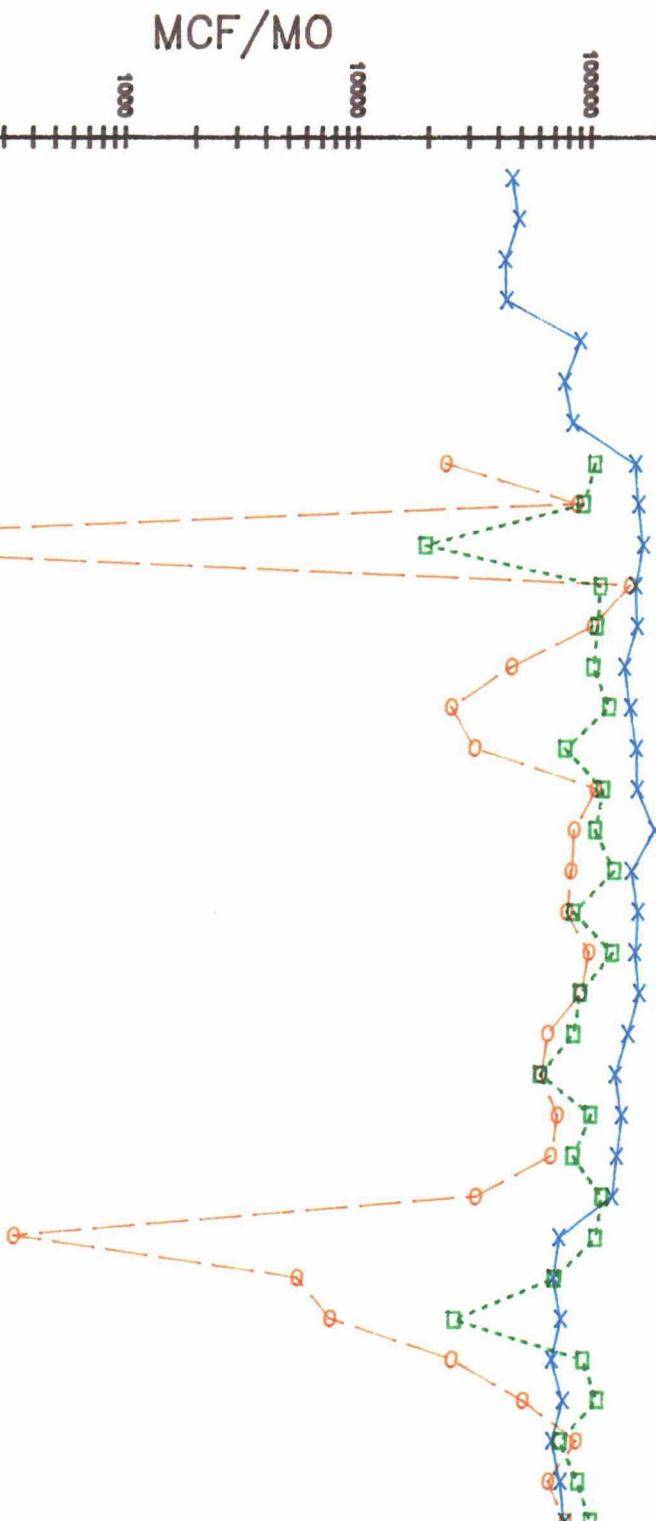
10/83 7/83 10/83 4/84 7/84 10/84 1/85 4/85 7/85 10/85 1/86

LEGEND

X ALLOW.

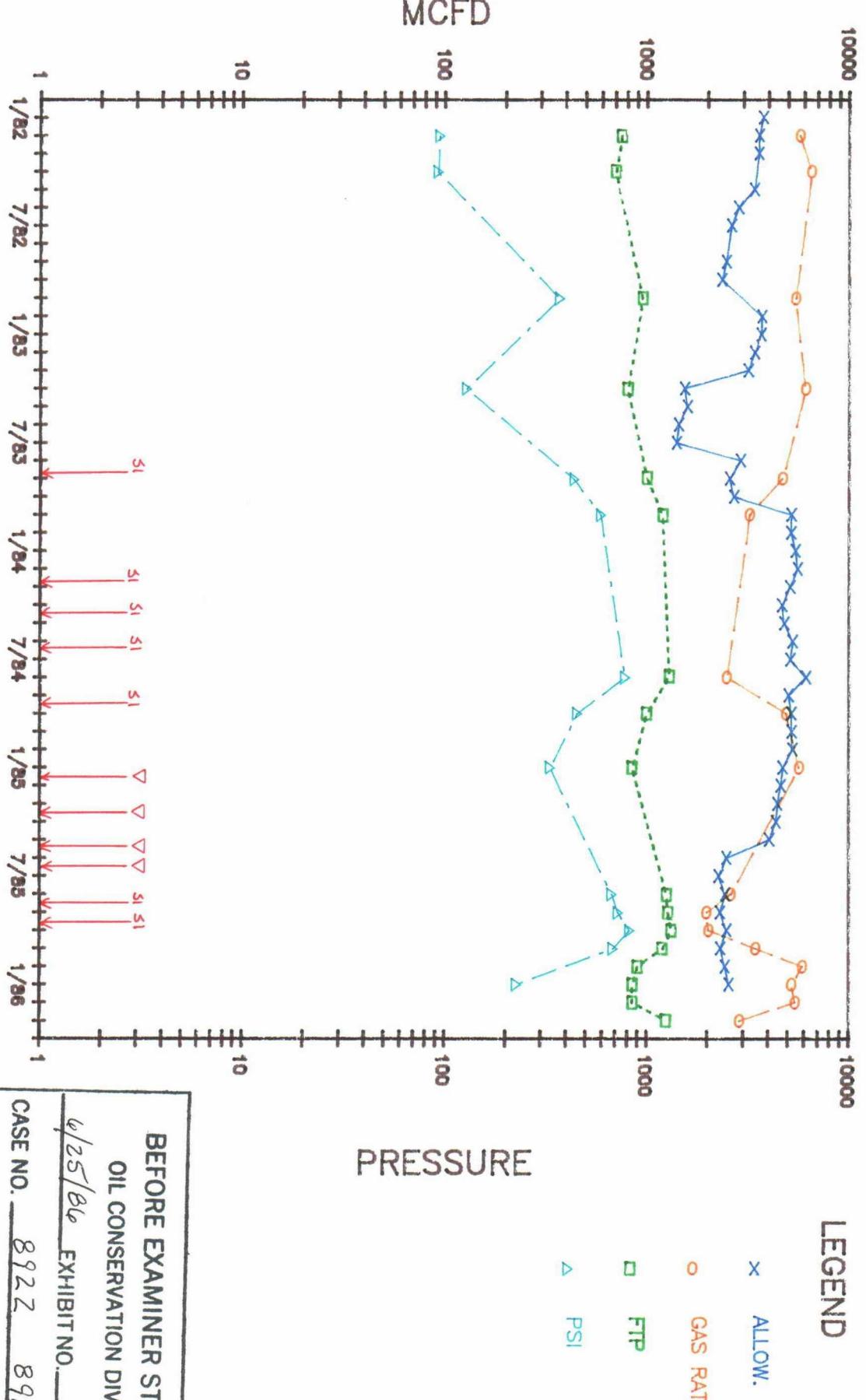
O SMITH FED.

D S. FED. GC



BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
4/25/86 EXHIBIT NO. 60
CASE NO. 8922 8923

INDIAN BASIN UPPER PENN (PRORATED) FIELD
WELL: SMITH FEDERAL 11-1
ALLOWABLES VS. WELL TESTS



INDIAN BASIN UPPER PENN (PRORATED) FIELD
BHP VS. TIME

LEGEND



x SMITH FED.
o S. FED. GC

SIBHP @ MIDPERF (7450)

DATE	WELL NAME	SIBHP(psi)
7/05/82	S.F. 11-1	1750
8/29/84	S.F. 11-1	1704
8/31/84	S.F.G.C. 12-1	1710

6/25/86 EXHIBIT NO. 8
CASE NO. 8922 8923

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

GAS COMPANY OF NEW MEXICO
 COMPARISON OF NOMINATIONS WITH ALLOWABLES
 (ALL VOLUMES ARE IN MCF)
 1984

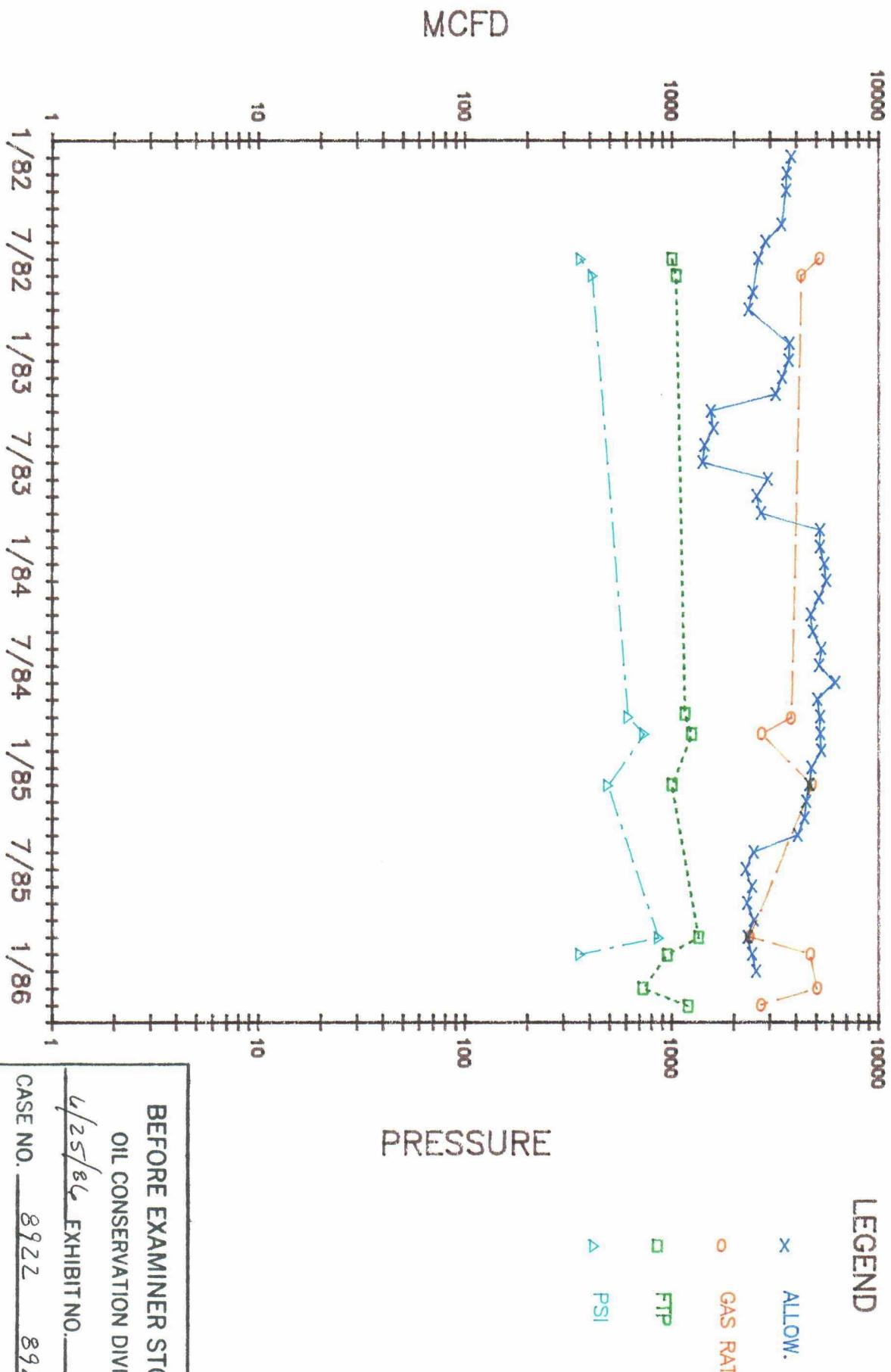
SMITH FEDERAL 11-1

<u>MONTH</u>	<u>TOTAL NOMINATION</u>	<u>NON-MARGINAL NOMINATION</u>	<u>NON-MARGINAL ALLOWABLE</u>	<u>ACTUAL PRODUCTION</u>	<u>COMMENTS</u>
Jan.	350,000	330,687	168,733	-----	
Feb.	160,000	142,248	156,154	147,606	GCNM Req'd shut-in 2/17
Mar.	100,000	100,000	158,888	102,131	
Apr.	125,000	106,903	140,580	45,895	GCNM Req'd shut-in 4/12
May	150,000	133,679	148,939	25,353	
June	125,000	114,216	158,310	31,960	GCNM Req'd shut-in 6/16
July	100,000	100,000	159,556	105,617	
Aug.					WELL(S) RECLASSIFIED AS MARGINAL

RPZ/rr/1

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>6/25/86</u>	EXHIBIT NO. <u>9</u>
CASE NO. <u>8922 8923</u>	

INDIAN BASIN UPPER PENN (PRORATED) FIELD
 WELL: SMITH FEDERAL GAS COM. 12-1
 ALLOWABLES VS. WELL TESTS

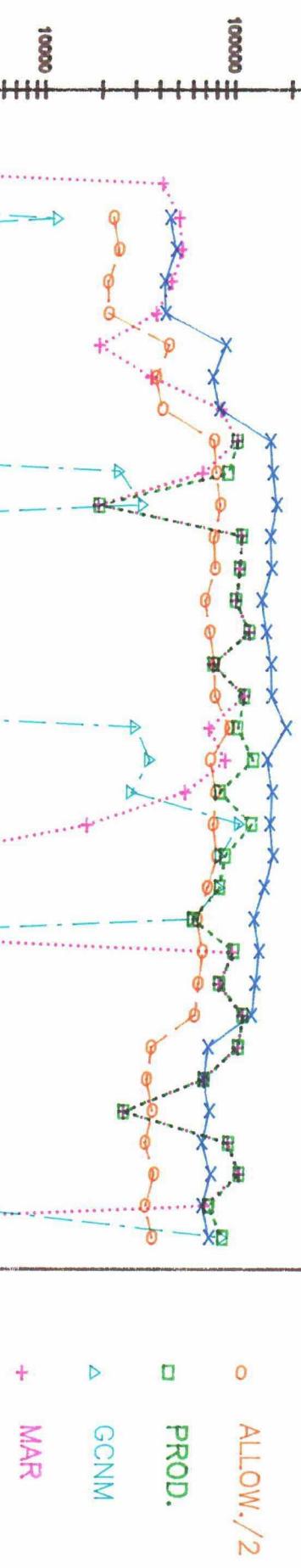


BEFORE EXAMINER STOGNER
 OIL CONSERVATION DIVISION
 4/25/84 EXHIBIT NO. 11
 CASE NO. 8922 8923

GAS SALES BY YEAR BY PURCHASER
SMITH FED GAS COM 12-1

1000000
100000
10000
1000
100
10

LEGEND



BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
4/25/86 EXHIBIT NO. 12
CASE NO. 8922 8923

GAS SALES BY YEAR, BY PURCHASER

SMITH FED GAS COM 12-1 (MCF)

	1985		1984		1983	
	GCNM	MAR	GCNM	MAR	GCNM	MAR
January	84,686	0	33,046	19,483	0	0
February	61,204	0	0	109,452	0	0
March	0	100,761	0	106,624	0	42,801
April	0	84,235	0	102,499	11,667	51,024
May	0	112,941	0	120,561	0	52,591
June	0	106,162	0	77,721	0	46,629
July	0	70,016	0	113,606	0	38,589
August	0	26,368	30,820	74,237	0	19,441
September	0	94,237	36,226	90,875	0	36,266
October	0	108,205	28,904	55,706	0	85,288
November	4,021	70,795	107,777	16,851	0	103,751
December	89,177	0	85,147	2,594	24,880	67,770
TOTAL	239,088	773,720	321,920	890,209	36,547	544,150
Prorated Non-Marg. Allowable	591,306	591,306	957,541	957,541	527,814	527,814
IMBALANCE	(352,218)	+182,414	(635,621)	(67,332)	(491,267)	+16,336

RPZ/rr/65

BEFORE EXAMINER STOGNER
 OIL CONSERVATION DIVISION
6/25/86 EXHIBIT NO. 13
 CASE NO. 8922 8923

JANUARY ISSUE SUPPLEMENT GAS PURIFICATION SCHEDULE

PAGINE 29

JANUARY 1986 SOUTHEAST GAS PURIFICATION SCHEDULE

PAG 30

INDIAN BASIN UPPER PENN. & PRU GAS	MAR
DESCRIPTION STATE AF US PROD	NOV
1G2621S23E N 1.00 109730	112694-
Pipeline Total 40.17 2805846	784352
Marathon and Gas Co. of N. M.	2237408
	25707
	ALJUC
	ACRF
	DELTA
	79240
	640

CASE NO. 8922 8923

APRIL 1986 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 27

DESCRIPTION STAT AF FEB	FEB	PAGE	27
LLANO INCORPORATED			
TEXACO PROPSFCNG CO.			
1F3621534E N 1.00 120	1401796	75000	320
PIPELINE TOTAL 1.00 120	1401796	75000	320
POOL TOTAL 1.00 120	1401796	75000	320
INDIAN BASIN MORROW/PROD GASH			
DAVID FASKEN			
PAUL FASKEN UNIT			
7F1621524E M 1.00 1611	1611	660	214498-
INDIAN HILLS UNIT 1.00 5507	5507	660	214498-
SKELETON FEDERAL COM 1.00 .50 893	893	320	297966-
PIPELINE TOTAL 2.50 8011	8011	6000	19603-
GAS CO. OF NEW MEXICO			
FLAG REDGERN OIL CO			
WINSTUNG GAS CUM 1.00 16921	16921	640	70501 678
PIPELINE TOTAL 1.00 16921	16921	640	66586 640
MARATHON OIL COMPANY			
KERR-MCGEE CORP/GAS COM			
1J3021524E N 1.00 50684	50684	640	66586 640
MARATHON OIL COMPANY			
INDIAN BASIN B GAS COM			
1K1421523E N 1.00			
MONSANTO OIL COMPANY			
1J421523E N 1.00			
PIPELINE TOTAL 3.00 50684	50684	1920	640
MARATHON AND GAS CO. OF N.M.			
PENOC OIL CORPORATION			
INDIAN FEDERAL GAS N 1.00 7072	7072	640	39952 384
PIPELINE TOTAL 1.00 7072	7072	640	19212 358
POOL TOTAL 7.50 62688	62688	4800	640
INDIAN BASIN UPPER PENN.(PRO GAS)			
GAS CO. OF NEW MEXICO			
AMCO PRODUCTION CO			
1F1322523E N 1.00 17502	17502	640	66586 640
SMITH FEDERAL			
1G1122533E N 1.00 89170	89170	40424	66584 659
ROBERT INDIAN & FEDERAL UNIT GAS COM			
1F26201533E N 1.00 101668	101668	66586	640
PIPELINE TOTAL 3.00 235761	235761	1920	640
MARATHON OIL COMPANY			

APRIL 1986 SOUTHEAST GAS PRORATION SCHEDULE

PAGE 28

DESCRIPTION STAT AF FEB	FEB	PAGE	28
INDIAN BASIN UPPER PENN.(PRO GAS)			
MAR			
DESCRIPTION STAT AF FEB	FEB	APR ALLOC	AGRE-DELIV
MONSANTO PRODUCTION CO			
1F1322523E N 1.00 117808	117808	26833-	66586 640
FEDERAL			
1F1322523E N 1.03 127441	127441	179166-	66584 659
ARCO OIL FEDERAL GAS COMPANY			
1G122523E N 1.05			
BIGGEY OIL & GAS INC			
2J421523E N 1.06 124967	124967	214498-	66586 640
3K1921523E N 1.00 12709	12709	352662-	66586 640
5F16222523E N 1.00 126910	126910	18366-	66586 640
8U12222523E N 1.06 116118	116118	160438-	88231 640
BOGLE FLATS UNIT A COM			
6G122523E N 1.00 11914	11914	297966-	66586 640
BOGLE FLATS UNIT GAS COM			
1G1322523E N 1.06 101834	101834	19603-	70501 678
FEDERAL 18C GAS COM			
1J3221523E N 1.00 116391	116391	137666	66586 640
MELBING FEDERAL GAS COM			
1F122523E N 1.00 95441	95441	832726	66586 640
ROBERT N FEDERAL GAS COM			
1J21523E N .90			
WEST 1P021523E N .60			
WEST INDIAN BASIN UNIT 1.00 33405	33405	21948	39952 384
INT 1H121523E N 1.00 107966	107966	155123-	66586 640
KANER OPERATING CO. LTD			
MERSHON GAS CUM			
1A122523E N .56			
KERR-MCGEE CORP/KERR-MCGEE GAS COM			
1J321523E N 1.00			
MARATHON OIL COMPANY			
1K1521523E N 1.00			
FEDERAL 18B GAS N COM			
1F14222523E N 1.00 86057	86057	35060-	66586 640
FEDERAL 18C GAS COM			
1F221523E N 1.00 85161	85161	11458	66586 640
FEDERAL 18D GAS COM			
1IND122523E N 1.00 10964	10964	3189-	19976 192
INDIAN BASIN GAS COM			
1IND122523E N 1.00 7775	7775	7775	640
INDIAN BASIN GAS COM			
1IND122523E N 1.00 49969	49969	49969	640
INDIAN BASIN INC			
1IND2621523E N 1.00 94467	94467	222168	66596 640
INDIAN BASIN D			
1IND421523E N 1.00 92495	92495	92495	640
INDIAN BASINE E			
1INDK221523E N 1.00 69672	69672	69672	640
INDIAN BASINE F			
1INDK2523E N 1.00 10964	10964	640	640
INDIAN HILLS 5 UNIT GAS COM			
1IND3221523E N 1.00 70802	70802	10802	640
NORTH INDIAN BASIN UNIT 1.00 53057	53057	53057	640
INDIAN HILLS 5 UNIT GAS COM			
1IND421523E N 1.00 53933	53933	33586	640
NORTH INDIAN BASIN UNIT 1.00 14486	14486	14486	640
NORTH INDIAN BASIN UNIT GAS COM			
1INDK321523E N 1.00 23623	23623	23623	640
NORTH INDIAN BASIN UNIT GAS COM A			
1IND421523E N 1.00 640			
MONSANTO STATE GAS COM			
1F1222523E N 1.00 12586	12586	B E F O R E EXAMINER STOGNER	
LONE STAR GAS COM 1.00			
1I3621523E N 1.00		OIL CONSERVATION DIVISION	
SUN EXPLOITATION GAS PRODUCTION CO.			
BRIGHTEK OIL GAS COM 1.00	77763	EXHIBIT NO. 15 17363	
STATE OF OKLAHOMA			
1J3221523E N 1.00		TWO PRODUCTION CORPORATION	
CASE NO. 89224949- B92586			
89224949- B92586			

Indian Basin (Upper Penn)
Smith Federal 11-1

Date	Production MCF/MO	Allowable MCF/MO	Difference	Proration Status
11/83	23877	155864	-131987	-2520
12/83	87123	160707	-73584	-76104
1/84	0	168733	-168733	-244837
2/84	147606	156154	-8548	-253385
3/84	102131	158888	-56757	-310142
4/84	45895	140580	-94685	-404827
5/84	25353	148939	-123586	-528413
6/84	31960	158310	-126350	-654763
7/84	105617	159556	-53939	<u>-708702</u>
8/84	85290	190771	-105481	-814183
9/84	82805	151250	-68445	-882628
10/84	79366	161533	-82167	-964795
11/84	99000	156698	-57698	-1022493
12/84	91260	163670	-72410	-1094903
1/85	66122	146327	-80205	-1175108
2/85	61576	129080	-67504	-1242612
3/85	72612	137993	-65381	<u>-1307993</u>
4/85	68166	131111	-62945	-1370938
5/85	32594	125704	-93110	-1464048
6/85	336	74425	-74089	-1538137
7/85	5572	70377	-64805	-1602942
8/85	7760	75788	-68028	-1670970
9/85	25842	69222	-43380	-1714350
10/85	51962	77330	-25368	-1739718
11/85	88013	69522	18491	-1721227
12/85	67068	75733	-8665	-1729892
1/86	79547	79240	307	-1729585
2/86	89170	72402	16768	-1712817

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

6/25/86 EXHIBIT NO. 16

CASE NO. 8922 8923

Indian Basin (Upper Penn)
Smith Federal Gas Com 12-1

Date	Production MCF/MO	Allowable MCF/MO	Difference	Proration Status
11/83	103751	155864	-52113	302489
12/83	92650	160707	-68057	234432
1/84	19483	168733	-149250	85182
2/84	109452	156154	-46702	38480
3/84	106624	158888	-52264	-13784
4/84	102499	140580	-38081	-51865
5/84	120561	148939	-28378	-80243
6/84	77721	158310	-80589	-160832
7/84	113606	159556	-45950	-206782
8/84	105058	190771	-85713	-292495
9/84	127101	151250	-24149	-316644
10/84	84610	161533	-76923	-393567
11/84	124628	156698	-32070	-425637
12/84	90335	163670	-73335	-498972
1/85	84686	146327	-61641	-560613
2/85	61205	129080	-67875	-628488
3/85	100761	137993	-37232	-665720
4/85	84235	131111	-46876	-712596
5/85	112941	125704	-12763	-725359
6/85	106162	74425	31737	-693622
7/85	70016	70377	-361	-693983
8/85	26368	75788	-49420	-743403
9/85	94237	69222	25015	-718388
10/85	108205	77330	30875	-687513
11/85	74816	69522	5294	-682219
12/85	89179	75733	13446	-668773
1/86	102006	79240	22766	-646007
2/86	117310	72402	44908	-601099

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
6/25/86 EXHIBIT NO. 17
CASE NO. 8922 8923

INDIAN BASIN (UPPER PENN)
UNDERPRODUCED VOLUMES BY PRORATION PERIOD

640 ACRE NON-MARGINAL WELL ALLOWABLE
MINUS ACTUAL WELL PRODUCTION

<u>PRORATION PERIOD</u>	<u>SMITH FEDERAL 11-1</u>	<u>SMITH FED. GAS COM. 12-1</u>
1983-1984	310,142 MCF	13,784 MCF
1984-1985	997,851 MCF	651,936 MCF
TOTAL	1,307,993 MCF	665,720 MCF

RPZ/rr/51

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
6/25/86 EXHIBIT NO. 18
CASE NO. 8922 8923

SOUTH EAST RECLASSIFICATION FOR PERIOD ENDED JUNE 31, 1984

INDIAN BASIN UPPER PENN. (PRO GAS) GNM PAGE 70

TOTAL PROD ALW	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	H1-MO 100PCT	CLASS AVE	STATUS 0 N	RE- CANCE L	NEW CREATE ALLOW
AKGC PRODUCTION CO																	
HUL FEDERAL GAS CO																	
1F 22S 23E 00UP AF=1.00																	
2F 10784 140580 148939 158310 159556																	
SMITH FEDERAL GAS CO																	
1F 1 22S 23E 00UP AF=1.00																	
103268 45895 25353 31960																	
447629 140580 148939 158310 159556																	

MARATHON OIL COMPANY																	
AMOCO PRODUCTION CO																	
FEDERAL b CO																	
1C 5 22S 24E 00UP AF=1.08																	
483635 151826 160854 170975 172320																	
FEDERAL C																	
1F 35 21S 23E COUP AF=1.00																	
354197 130417 104032 119748																	
447829 140580 148939 158310 159556																	
FEDERAL D																	
10 22S 24E COUP AF=1.03																	
320684 140461 8252 98191																	
401263 147608 156386 166225 164343																	

ARCO OIL & GAS COMPANY																	
SMITH FEDERAL																	
1G 1 22S 23E 00UP AF=1.05																	
953668 150332 23846 26188																	
476219 147608 156386 166225 164343																	

CHEVRON U.S.A. INC																	
BOGLE FLITS UNI																	
2G 4 22S 23E 00UP AF=1.08																	
392662 149017 115861 13924																	
479097 149014 157875 169129																	
3K 9 22S 23E COUP AF=1.00																	
391152 1174567 144134 130591																	
447529 140580 148939 158310 159556																	
4F 1C 22S 23E COUP AF=1.00																	
27712 130112 176874 69734																	
447622 140580 148939 158310 159556																	
5F 1G 22S 23E COUP AF=1.00																	
253223 125383 72214 55556																	
447529 140580 148939 158310 159556																	
8G 5 22S 23E COUP AF=1.06																	
36717 123334 123698 106442																	
474657 149014 157875 169129																	

SITE= OPEN= 0/J= 117216- 0/J= 117216- 0/J= 117216- 0/J= 117216-																	
9G 17 22S 23E COUP AF=1.00																	
250324 152264 113733 119837																	
447325 140580 148939 158310 159556																	
054600																	
SITE= OPEN= 394332- 0/U= 149276 149276 149276 149276																	
250176 128998 64465 56707																	
447329 140580 148939 158310 159556																	
054630																	
SITE= OPEN= 149276 149276 149276 149276																	

SITE= OPEN= 137698 122391 122391 122391 122391																	
158232 158232 158232 158232 158232																	
137698																	

637107 134741 134741 134741 134741																	
637107 134741 134741 134741 134741																	

637107
134741637107
134741

SOUTHEAST PRODUCTION ALLOWABLE LISTING FOR SEPTEMBER, 30 1984

INDIAN BASIN UPPER PENN.(PRO GAS) GINA PAGE 75

TOTAL PROD/ ALLOU.	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAK	H1-MO 100PCT	RE- CLASS	STATUS
AMOCO PRODUCTION CO HUG FEDERAL GAS CDM SMITH FEDERAL	1F 11 225 23E OCUP AF = 1.00 ACRES = 640												310142 Curr O/U = 105617 62820 N	886628	PRODUCTION ALLOCATION
	376920 45692 25353 AF = 1.00 ACRES = 640												158234 158234 N	N	
	949406 140580 148939 158310 159556 190771 161533 156698														
000350*****	018270*****														
AMOCO PRODUCTION CO FEDERAL B CDM	224440														
IC 5 225 24E CGUP AF = 1.08 ACRES = 691															
1025358 151826 160854 170975 172320 206033 193350 174456 169233	224640												170893 170893 N N	N	PRODUCTION ALLOCATION
FEDERAL C															
1F 35 21S 23E OCUP AF = 1.00 ACRES = 640															
714428 130471 104329 119748 13066 142713 104452 AF = 1.00 ACRES = 640													142713 158234 158234	158234 N	PRODUCTION ALLOCATION
949406 140580 148939 158310 159556 190771 224870 161533 156698															
1D 6 22S 24E CGUP AF = 1.03 ACRES = 659															
775617 140961 82522 98101 151851 162676 140406 155787 166379 161399													162676 162981 162981	162981 N	PRODUCTION ALLOCATION
977887 144797 153407 163059 164343 196494 025400*****	686540														
ARCO OIL & GAS COMPANY															
SMITH FEDERAL															
1G 1 22S 23E CGUP AF = 1.05 ACRES = 672															
14866 15032 12846 26188 28632 25829 24339 158812 169610 164533													28632 166145 166145	166145 N	PRODUCTION ALLOCATION
996875 147008 156386 166225 167534 200310 158310 158310 158310 158310															
154200*****	054360														
CHEVRON J.S. AT&T INC															
BOGLE FLATS UNIT															
2J 4 22S 23E OCUP AF = 1.06 ACRES = 678															
796551 136817 115861 139924 122694 1423889 138366 138366 AF = 1.06 ACRES = 678													142889 132758 N	132758 N	PRODUCTION ALLOCATION
1006368 149014 157875 167808 169129 202217 160325 171225 166100													167728 167728	N	
3K 9 22S 23E CGUP AF = 1.00 ACRES = 640															
785704 117467 144134 130591 136473 128983 128056 128056 AF = 1.00 ACRES = 640													144134 130950 N	130950 N	PRODUCTION ALLOCATION
949406 140580 148939 158310 158310 158310 159556 190771 151250 161533 156698													158234 158234	158234 N	PRODUCTION ALLOCATION
4F 10 22S 23E CGUP AF = 1.00 ACRES = 640															
700947 131110 76874 69734 146725 146315 130189 130189 AF = 1.00 ACRES = 640													146725 116824 N	116824 N	PRODUCTION ALLOCATION
949406 140580 148939 158310 159556 190771 151250 161533 156698													158234 158234	158234 N	PRODUCTION ALLOCATION
5F 16 22S 23E CGUP AF = 1.00 ACRES = 640															
653900 125483 72214 143339 137312 119996 119996 119996 AF = 1.00 ACRES = 640															
949406 140580 148939 158310 158310 158310 159556 190771 151250 161533 156698													143339 108983 N	108983 N	PRODUCTION ALLOCATION
86 5 22S 23E OCUP AF = 1.06 ACRES = 678													158234 158234	158234 N	PRODUCTION ALLOCATION
*** 771864 123034 137698 106442 144850 161651 118189 118189 AF = 1.06 ACRES = 678															
1006368 149014 157875 167808 169129 202217 160325 171225 166100													144134 130950 N	130950 N	PRODUCTION ALLOCATION
96117 22S 23E CGUP AF = 1.00 ACRES = 640															
673995 102584 13733 158310 158310 158310 159556 190771 151250 161533 156698													158234 158234	158234 N	PRODUCTION ALLOCATION
949406 140580 148939 158310 158310 158310 159556 190771 151250 161533 156698													158234 158234	158234 N	PRODUCTION ALLOCATION
66 8 22S 23E CGUP AF = 1.00 ACRES = 640															
666202 128998 64465 142281 126698 161533 156698													147056 111034 N	111034 N	PRODUCTION ALLOCATION
949406 140580 148939 158310 158310 158310 159556 190771 151250 161533 156698													158234 158234	158234 N	PRODUCTION ALLOCATION

SOUTHEAST RECLASSIFICATION FOR PERIOD ENDED DECEMBER 31, 1984

INDIAN BASIN MURKIN (PROKATED GAS) 0 F PAGE 71

TOTAL PROJ/ ALLIN	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	H1-MD 190PCT	RE- CLASS STATUS U/N	FLAGSTAFF INTERIM CALIF ALUMA	
DAVID FASSEN SKELLY FEDERAL CGM					262200								M Q	2129	
GAS CO. OF NEW MEXICO					266900										
FLAG KEEFERN JIL CO					904260										
WINSTON GAS CGM	1K 31 21S 24E 0CPM AF=1.00	80975			10136	12629	10136	6037	SITE= 279012 OPEN= 07U=	14257	10121	M	M Q	6237	
MARATHON OIL COMPANY					000000										
KERR-MCGEE CORPORATION	424900				14870										
MARTHA-CORE GAS CGM	1J 30 21S 24E 0CPN AF=1.00	113829	16866	13518	14870	5967	4602	7380	SITE= 6515 OPEN= 9608	14257	10121	M	M Q	6237	
MARATHON OIL COMPANY	498700				352200										
INDIAN BASIN GAS CGM	1K 14 21S 23E 0CPN AF=1.00	33472	9444	7517	2508	5008	7385	2715	SITE= 1895 OPEN=	1895	12314	M	M Q	6237	
MONSANTO OIL COMPANY	553050				446150										
LONE STATE GAS CGM	1F 36 21S 23E 0OPM AF=1.00	50785	5337	1609	38	117	43634		SITE= 0/U=	43634	10157	M	M Q	6237	
MARATHON AND GAS CO. OF N. M.					000000										
PENROG OIL CORPORATION	629600				352320										
INDIAN FEDERAL GAS CGM	1G 19 21S 24E 0OPM AF=1.00	76686	8316	9376	7422	9789	6648	9044	SITE= 6877 OPEN= 0/U=	13009	8520	M	M Q	6237	
INDIAN BASIN UPPER PENN. PRO. GAST	079040														
GAS CO. OF NEW MEXICO	000000				018270										
AMOCO PRODUCTION CO	327720								SITE= 284711 OPEN= 0/U=						
HDC FEDERAL GAS CGM	1F 13 22S 23E COUP AF=1.00	***	49328	80184	40										
SMITH FEDERAL	139203 10734 143130 140530 148939 158310 159556 190771 151090 15771 19340 21478 20452 206695 161533 16250 161250 19123 146327									20665					
MARATHON OIL COMPANY	1266546 143130 140530 148939 158310 159556 190771 151090 15771 19340 21478 20452 206695 161533 16250 161250 19123 146327										99000	71838	M	Q 99000	
AMOCO PRODUCTION CO	143130 140530 148939 158310 159556 190771 151090 15771 19340 21478 20452 206695 161533 16250 161250 19123 146327										159034	159034	M	Q 99000	

FIELD	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	OPEN	CLOS	CLASS	STATUS	KEY	NEW	
																OPEN	CLOSE	CREATE	INTERIM
DAVID PRODUCTION CO.	34320	26456	27264	37355	13513	14670	15444	1729	1625	1702	1762	2609	2014	2014	2014	2014	2014	1025	
SKELLY OIL CO.	32150	24315	24315	2761	2761	2761	2761	2761	2761	2761	2761	2761	1020	1020	1020	1020	1020	1020	
GAS 30-14F NEW EXPLORATION	121763	1162	6366	13513	14670	12629	10136	14257	13774	13805	13805	11069	13805	13805	13805	13805	13805	13805	
FLAG STOERNS OIL CO.	121623	5	1167	6371	13513	14670	12634	10141	6042	14262	13779	13810	10151	10151	10151	10151	10151	10151	
MARATHON OIL COMPANY													300000	300000	300000	300000	300000	300000	
KERN COSEE CORPORATION	135917	16809	244	CO 24 E	1279012	OPEN=	0/U=	0/U=	0/U=	0/U=									
MARTHA CREEK GAS CO.	135677	18111	27845	23484	27845	23484	27845	23484	27845	23484	27845	23484	6037	14257	13774	13805	13805	13805	
MARATHON OIL COMPANY	INDIAN BASIN	14	215	215	215	215	215	215	215	215	215	215	9609	8232	10052	10052	10052	10052	
MONSANTO OIL COMPANY	LOWE STATE GAS CO.	14	215	215	215	215	215	215	215	215	215	215	9613	8237	10057	11351	11331	11331	
PENRUC OIL CORPORATION	125735	287	1609	36	43	5	122	5	43634	5	5	5	352200	OPEN=	0/U=	0/U=	0/U=	0/U=	
AMOCO PRODUCTION CO.	75845	3392	1614	43	5	5	122	5	43634	5	5	5	352200	OPEN=	0/U=	0/U=	0/U=	0/U=	
INDIAN BASIN UPPER PENN. (PRO. GAS)													000000	000000	000000	000000	000000	000000	
GAS CO. OF NEW MEXICO													929600	929600	929600	929600	929600	929600	
HOC FEDERAL GAS CO.	161921	21524	21524	21524	21524	21524	21524	21524	21524	21524	21524	21524	327720	OPEN=	0/U=	0/U=	0/U=	0/U=	
SMITH FEDERAL CO.	194777	14339	14339	14339	14339	14339	14339	14339	14339	14339	14339	14339	684540	147552	147552	147552	147552	147552	
MARATHON OIL COMPANY	AMOCO PRODUCTION CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	21S23E	142713	147552	147552	147552	147552	147552	
FEDERAL CO.	184707	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	140530	
FEDERAL CO.	11223	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	23E	016270	310142	0/U=	1307993	1307993	1307993	
FEDERAL CO.	132326	21S23E	21S23E	21S23E	21S23E														

SOUTHEAST RECLASSIFICATION FOR PENNSYLVANIA
3/31/86 INDIAN BASIN JERK PENN. (PKO JAS)

SOUTHEAST PRODUCTION ALLOWABLE LISTING FOR JULY, 31, 1986

INDIAN BASIN MOPDOW (PEAKED GAS) GNM PAGE 70

TOTAL PROD/ ALL.W	APR	MAY	JUN	JUL	AUG	SEP	CCT	NEV	DEC	JAN	FEB	MAR	H1-MO 130PC	CLASS	STATUS	RET
FLAG REDDERN OIL CO WINSTON GAS COM													266360 604560			
MARATHON OIL COMPANY													030350***** 424900***** 149370			
KERR-MCGEE CORPORATION MARTHA CREEK GAS CGM													424900***** 33907 37202			
1F 30 215 24E 00PM AF = 1.00 ACRES = 640													OPEN O/U = 42563 37202	CURR O/U = 37202 37202	N	65647- PRODUCTION N ALLOCATION
37202 42563 37202 7659 16143																
MARATHON OIL COMPANY INDIAN BASIN B GAS COM													408700***** 352200			
1K 14-21S 23E 00PM AF = 1.00 ACRES = 640																
37202													37202	37202	M	PRODUCTION M ALLOCATION
MONSANTO OIL COMPANY													553050***** 446150			
LLOWE STATE GAS COM																
1F 36 215 23E 00PM AF = 1.00 ACRES = 640																
37202													37202	37202	M	PRODUCTION M ALLOCATION
MARATHON AND GAS CO. OF N. M.													000355***** 629600***** 352320			
PENROC OIL CORPORATION INDIAN FEDERAL GAS CGM													SITE = 279812 OPEN O/U = 37202	CURR O/U = 37202	N	15677- PRODUCTION N ALLOCATION
1619-21S-24E-00PM AF = 1.00 ACRES = 640																
37202 8067 37202 7659 16143																
INDIAN BASIN-UPPER-PENN-(PRO-GAS)													079040- 019270*- 327220			
GAS CO. OF NEW MEXICO													000328***** 6			
AMOCO-PRODUCTION CO HOC FEDERAL GAS CGM																
1F 13 22S 23E 00UP AF = 1.00 ACRES = 640													SITE = 280611 OPEN O/U = 85037	14966- 85037	M	11179- PRODUCTION M ALLOCATION
35611 12966 14251 4264 62633 54374 51464 686540																
SMITH FEDERAL																
1F 11 22S 23E 00UP AF = 1.00 ACRES = 640													SITE = 280611 OPEN O/U = 86007	528177		
322010 134622 138161 49227 62633 54374 51464																
ROBERT N. ENFIELD													3555500***** 352650			
WEST INDIAN BASIN UNIT GAS CGM																
1F 30 215 23E 00UP AF = 1.00 ACRES = 640													SITE = 284611 OPEN O/U = 86007	75912- 86007	N	33992- PRODUCTION N ALLOCATION
258022 66586 128803 62633 54374 51464																
MARATHON OIL COMPANY													000350***** 224640			
AMOCO PRODUCTION CO FEDERAL C																
1F 35 215 23E 00UP AF = 1.00 ACRES = 640													OPEN O/U = 312603- 16939 84192 62633 54374 51464	CURR O/U = 86007	N	182095- PRODUCTION N ALLOCATION
258022 66586 128803 62633 54374 51464																

A Q 2,