

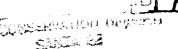
#### H. E. PRINC

Construction & Petroleum

**BOX 129** 

ROSWELL, NEW MEXICO 88201

622-7708



July 14, 1986

Enclosed are the items and information requested on form C-108 ase 8984 as per your numbers:

- A map of all wells and leases within two miles of proposed disposalable well and a one-half mile radius circle around disposalable well.
- A copy of complection and plugging reports of all wells ۷i. within the review area.
- Vll. 20 barrels of salt water per day.
  - 2.
  - Bottom 52 feet of well is open hole. Well will take 20 barrels or more on gravity flow.
  - Will be reinjecting salt water into the same oil and water zone as produced from, produced from 1025 to 1075 feet and injected at 1025 to 1075 feet.
- Injection zone is the San Andress Slaughter zone at Vlll. 1019 to 1071 feet. Known fresh water is shallow at 50 to 75 feet. Known Artesian water is at 450 to 600 feet.
  - No stimulation intended. lX.
  - Χ. Log complection report enclosed.
  - Enclosed is the well record on the only fresh water well Xl. within one mile of proposed disposalable well. The fresh water well is not productive and appears to be temperaly abandoned.
  - To the best of my knowledge there is no faults between X11. fresh water and injection area.
  - 111. WELL DATA
  - Lease name is Federal, well #11, NW of SE of Sec. Α. 33, T6S, R26E, 1650' F.S.L. & 2310' F.W.L. is also shown on enclosed well records
    - (2) Enclosed is information on all hole size and pipe size and all cementing with a copy of cementing record furnished by cementing company, all shown on well records.
    - 2" upset tubing to be used and set at 1000 feet. (3)
    - (4) A postive seal type packer to be set at 1000 feet.

- B. (1) San Andres Slaughter zone, Pool name is Linda San Andres.
  - (2) Open hole 1019 to 1071 feet.
  - (3) Was drilled to produce oil but produced only salt water so has been reserved for a salt water disposal well.
  - (4) None
  - (5) A. B. O. sands at 4000 feet gas only.
- XIV. All owners of leases and surface owners within one-half mile of well have been furnished a copy of the application by registered mail.

	2.4		-				
roposed i	resposa		OPE	RATOR'S	r COPYLICA	Tree !	Farm annual
uccell	,	UNITED	SIAILS		(See o	ther in-	Form approved. Budget Bureau No. 42-R355.5.
		TMENT OI GEOLOGICA	F FHE-IN	TERIOR	struct	ions on 5. LEASE D	ESIGNATION AND SERIAL NO.
	-			<u> </u>		6. IF INDIA	N, ALLOTTEE OR TRIBE NAME
X	i -		APLETION			/==	DCR/76 REEMENZ NAME
· · · · · · · · · · · · · · · · · · ·	1	LL GAS WELL	DRY []()	Pendr 17 198	2		*
b. TYPE OF COMP	LETION: WORK DEE	P- PLUG	DIFF.			Fen	C/C/Z L R LEASE NAME
WELL	OVER L. EN	BACK BACK	LESVR.	Other 773	SOLVES	S. FARM OF	, LEASE NAME
				7211, R257 M	EXICO	9. WELL NO	0,
3. ADDRESS OF OPER	ATOR				,	Fene	RAL POOL, OR WILDCAT
Po. Box 4. LOCATION OF WEL	129 1	Roswel	L N.Me	X	622-7	708 10. FIELD	AND POOL, OR WILDCAT
		on clearly and in a		iy State requir	ements)*	6/2017	SFN FND RCS
	_		r, w, h.			OR ARE	A
At top prod. inte	erval reported be	elow					
At total depth						Sec. 33	765 R 26L
			14. PERMIT NO		DATE ISSUED	PARISH	<b>.</b>
15. DATE SPUDDED	18 DATE TO	REACHED   17. DATI	COMPL (Ready)		4/14/80	F, RKB, RT, GR, ETC.)*	
1/15/00	10/1/8		/ / 2	18.	ELEVATIONS (D	r, RKB, RT, GR, ETC.)	
20. TOTAL DEPTH, MD	TVD   21. PLU	JG, BACK T.D., MD &	TVD 22. IF MU	LTIPLE COMPL.,	23. INTE	RVALS ROTARY TO	CABLE TOOLS
1071					-	->	yes
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION-TOP	, BOTTOM, NAME (	MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
/							
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN S F N	ANDRO	<u>es</u>			27. WAS WELL CORED
1.00	= 00 110	SAMPKS	C AT	1 FT. T.	utenusel	c	No
28.		CASI	ING RECORD (Re	port all strings	set in well)		
CASING SIZE	WEIGHT, LB.			OLE SIZE	CE?	ENTING RECORD	AMOUNT PULLED
85g'' 41/2	24-	100		211		14TED	
<u> </u>	10.5		9	74	CIRCO	LATED	
	-					* '	
29.		LINER RECORD			30.	TUBING RE	CORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M	D) SIZE	DEPTH SET	(MD) PACKER SET (MD)
				-			
31. PERFORATION REC				32.	ACID, SHOT	, FRACTURE, CEME	NT SQUEEZE, ETC.
OPEN H	ole 10	19 THRA	1071	DEPTH INT	TERVAL (MD)	AMOUNT AND K	IND OF MATERIAL USED
	•			1019 -	1071	1000 GA.	L 15% 17c1D
33.*			PRO	DDUCTION	<del></del>	1	
DATE FIRST PRODUCT	1	DUCTION METHOD (				8	LL STATUS (Producing or hut-in)
DATE OF TEST	<u> </u>	WABCD ;	THREE 2'	"UPSET	TUBE I	vc	ADI LAIR OIL BIRITO
7/15/80		1	TEST PERIOD	OIL—BBL.	1	t t	BBL. GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSU		OIL-BBL.	GAS-	MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
NONE	NAME	24-HOUR RAT					
NONE 34. DISPOSITION OF G	AS (Sold, used fo	or fuel, vented, etc.	)	n.	ACCEPTED FOR		NESSED BY
35. LIST OF ATTACH	TeD			All	MINH.	THAMH. E.	PRINCE
OU. DIGI OF ATTACH	ei ruis			1000	JAN 13	1983	
36. I hereby certify	that the forego	ing and attached i	nformation is con	aplete and corr	ect as determin	ed from all available	e records
	100	inee		MINER	ALS, MANAGE!	MENT SERVICE	TE /2/15/82
SIGNED	D. O. K. T.	mee	TITLE _	NACICA	ASWFU! NEW	MEXICO DA	TE / 4/13/34

#### Nº 6730

#### DENTON OIL WELL CEMENTING CO.

Artesia, New Mexico

DATE DOTEBE	0 6, 1950 PLACENESSIELL
MAIL ADDRESS 466 N	ATKINSON GOX CITY ROSCUELL STATE NAT 88201
OWNER OF WELL SAILE	
WELL NO. # // FARI	" FEDERAL NO. 11 COUNTY CHAVES
SURVEY 23/01 SEC. 23	TWP. 65 RANGE 266
DEPTH LC -(6) 127 DEPTH	TH OF SIZE HOLE
OF WELL Csd	CEMTO. 10/9 USED GST AMOUNT AND SON STEEL
	TWP. 65 RANGE 26t  TH OF  CEMTD. 1019  SIZE 412"  SIZE HOLE  175"  WEIGHT 9.54 AMOUNT AND TOO STELL  WEIGHT 9.54 KIND OF CEMEN TYPE II
KIND OF JOB 014 57.218	/ / / / / / / / / / / / / / / / / / /
OF JOB	TUBING TRUCK No
	YES (
SPECIAL TOOLS	PLUGS   IF PLUG BACH, FROM TO APPROX
FLOATING EQUIPMENT USED	.,-
TIME REQUIRED MIXING	# / CIRCULATING 207 CEMENT LEFT \ REQUEST
AND PUMPING CEMENT 1/16/12	CIRCULATING 16 TH CEMENT LEFT REQUEST  MAXIMUM 45 TH IN PIPE BY NECESSITY 5 FEET
CONDITION OF MUD	CONDITION OF WELL AT TIME OF CEMENTING OK CHEMICAL USED NOW
PRICE REFERENCE NO. 3	TRUCK AM ON AM JOB JOB COM- AN CALLED OUT BU LOCATION PM BEGAN PM PLETED PM
PRICE JOB #423.15	MATERIAL LEFT ON WELL
73.00	REMARKS: MILENCE 73 MILES & \$ \$1,00 PER AILE
15.65	1 4/2" TON WOODEN PLUG at \$18.65
5/4.53	
19.31	34 / Soles Ax
	Official pregnent # 1859
534.14	The state of the s
THE ABOVE JOB WAS DONE UNDER	THE SUPERVISION OF THE OWNER OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW:
CEMENTER TO	5 45 /2, 100
CAMERIER TO THE STATE OF THE ST	AGENT OF CONTRACTOR OF OPERATOR
HELPER	
6022 — ARTESIA PRINTING CO.	

Andres Pay Zome SON Inda Area Elevalinual est 3707 HE Prince \$500# 11 Federal Sec 33 765. R26E 1650'FS + 2310'FW Marillius time + oilshow Somple Description 50/000 CASING 10187 7090 by M. X PERUD DO 1:11/6 9010 390 VOJE 20 20 MM 709 ph M-X PREUD 00/1/1/2 1/00 5 350 VOIS
100 90 F M-X devo 2000 H VOIS COHYE/100 By M > dolo good por voy + intergrandio good gasta/show Excellentsheu 100% bw M- DD/17 (Leaghed do 10) 30, porous 50% + 1/2 By XIV dela 70% 7.70 Ton 5 Pro Porous Soz + to with bury 2000 Dil 3 hou 8- F-M-x don 20/2 parous RC 2 anti- 1/0 volos Fair Dil 107/5 Scale Dalton Turchalas Georgis 1100 Best Zone 1041-1053 12 Mo evidance of water by sampler.

n na	H.E. Prince
	Son Andres Samples
	me Dopla Description
	1016-17 Goz. B. M. x 5/ gyondolo Will Scitt Vuge York while White Tred Blate
	18 76/2010 procedo sontre Moxever (S/) 26/2-1- entre su recessore
	15F-70Sept. and recognition of the contract of
	DO JOSENS TIBLEROS SON WHITE STORES TO BE SENDER OF THE SON STORES
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7 35	23
8 * 3.5	27 (Slickoil in par
9 * 35	1024-25
10 * 33"	26
	1026-27
12 32	28 BOWN 10 MIN
13 20:	
14%17	30. B-M. Xgring (volument sol vug with oil, excellent per guiet love
15 \$ 15	7030-3 3 4 3 4 3 5 7 3 5 7
14 19"	1031-327
17 34"	32-33 - 31.000 2000 2000 2000 2000 2000 2000 2000
18 35	+ rdoo'o N : C + F - C
19 * 24	32 2 w 5/1-Fair DJOV
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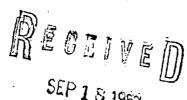
## **ILLEGIBLE**

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## **ILLEGIBLE**

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## **ILLEGIBLE**



Form approved. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE S.F. SERIAL NUMBER LC 068127 LEASE OR PERMIT TO PROSPECT

COSWELL NEIDERARD MENT OF THE INTERIOR

GEOLOGICAL SURVEY

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The prod	luction for t	he first	24 ho	urs was		80 b	arrels	of i	fluid of v	vhich	80	% was o	il; <u>10</u> %
emulsion; 10	% water; a	nd -Q=	% sec	liment.				C	dravity,	°Bé		7.	
. If gas we	ll, cu. ft. per	24 hou	rs			Gallo	ns ga	isoli	ne per 1	,000 c	u. ft. c	of gas	
Rock pre	ssure, lbs. p	er sq. in	ı <u></u>			! 		• •	•	•			
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				OPEVA	You					
		Ĺ	JN. ED S	TATES	SUBM	IT IN DUPLIC	*	Form : Budget	approved. Bureau No. 42-R355.	5.
			IENT OF		TERIOR	₹ struct	ther in- ions on		TION AND SERIAL N	
0.1	,		OLOGICAL			revers	se side)	LC-06812		•
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Troduck	ion								·	
b. TYPE OF COM	07	LL [	WELL	DRY I	Other	. + 5 + +		7. UNIT AGREEMEN	T NAME	
NEW WELL	WORK OVER	DEEP-	PLUG BACK	DIFF. ESVR.	Other		1	S. FARM OR LEASE	NAME	
2. NAME OF OPERAT		5.7			<del> </del>	CALISURYEY		Elliott	Federal	
Dr. Sam	G. Dur	ın			-	IN MENICO	ţ.	0 5511 80		_
3. ADDRESS OF OPE	RATOR					F 2 :		3 Feber	SED TO C/14 NO 8 DL, OR WILDCAT	_
P. 0. Bo	x 192,	Art	esia, Ner	y Mexico	3821	3				
4. LOCATION OF WE	EL (Report)	ocation cl	on the Si	outh lin	iy State requi	ofeet	from	Linda Sa	OR BLOCK AND SURVE	
t t	ie East	t lin	e					OR AREA		
At top prod. int	terval report	ed below	Same		.*			Sec. 33, Rge. 26E	Twp. 65.,	
At total depth	Same		_							
				14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	13. STATE	
5. DATE SPUDDED	1 16 DATE	TD BEAC	HED   17. DATE C	OMPI (Ready i	to prod ) l de	· · · · · · · · · · · · · · · · · · ·		Chaves	New Moxi	_c o
2-21-65	6-3-6		3-20			3. ELEVATIONS (D 3628 GR	F, RKB, R	T, GR, ETC.)	in the second second	
20. TOTAL DEPTH, MD	, -		ACK T.D., MD & TVD	22. IF MUI	LTIPLE COMPL	.,   23. INTE		ROTARY TOOLS	CABLE TOOLS	-
1136		1135		HOW M	IANY*	DRIL	LED BY	590-1136	0-590	
24. PRODUCING INTE	RVAL(S). OF	THIS COM	PLETION-TOP, B	OTTOM, NAME (	MD AND TVD)	•		1339 11 2	5. WAS DIRECTIONAL SURVEY MADE	,
		-	r San An	dres					No	_ ;
26. TYPE ELECTRIC								27.	Yes	1
Gamma R:	ay weu	tron	GLGING	RECORD (Rej	nout all atuins	o oot in reall)			3 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	_ : .
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET		OLE SIZE		IENTING	RECORD	- AMOUNT PULLED	}
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8 5/3			32		9 3/4	175	0		None	_ :
4 1/2	9	•5	1135		6 3/4	250		<u> </u>	None	_ : .
29.		7.13	ER RECORD			1 30.		WRING PROOF	7	_ ′
SIZE	TOP (MD)			ACKS CEMENT*	SCREEN (N	<del></del>	<del></del>	CUBING RECORD	PACKER SET (MD)	_ 1
						2 3/		1095	None	_
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31. PERFORATION RE-	-		-		32.	ACID, SHOT	, FRACT	URE, CEMENT SQ	UEEZE, ETC.	_
1070-108: 1083		•	holes holes			TERVAL (MD)	l	OUNT AND KIND OF		
1000			holes		1070-	1095	0,5	00 Gal. of	E 15% Ac1d	_
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33.*					DUCTION					_
DATE FIRST PRODUCT	rion		on Method (Flo		oumping-size	and type of pur	np)		US (Producing or	
8-20-65	HOURS TE		CHOKE SIZE	PROD'N. FOR	OIL—BBL.	618 W	<u> </u>	Produ		_
8-23-65	24	1	3"	TEST PERIOD	6	GAS—MO		WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PI	!	CALCULATED 24-HOUR RATE	OIL-BBI	GAS-	-MCF.	WATER-	-BBL. OIL	GRAVITY-API (CORR.)	
34 Disposition of	10 (0013	ad for 4	l mantad start	6	TS	T	3	5	26	
Vented	.as (8018, <b>u</b> 8	ieu jor jue	o, venoca, cic.)					L. R. MC		
35. LIST OF ATTACH	MENTS		······································					) Me 150, MC	; <b>440.</b>	
36. I hereby certify	that the fo	regoing a	nd attached info	rmation is com	plete and cor	rect as determin	ed from	all available record	ls .	_
SIGNED				TITLE	Ager	12		a DATE	10-21-67	
								7 2 2 2 3 3		_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Luthalm

Greduce	Tina		STATES F THE IN AL SURVEY	TERIOR	IN DUPLICA. (See off struction reverse	ter in- ns on side)  5. LEASE DESIG	m approved. get Bureau No. 42-R355.5.  NATION AND SERIAL NO.  68127  LLOTTEE OR TRIBE NAME
Treduce	LOV-		MPLETION	REPORT A	ND LOG	*	
b. TYPE OF COM		ELL GAS WELL	DRY	Other		7. UNIT AGREEM	ENT NAME
NEW X		EEP- PLUG BACK	piff. resvr.	Other		S. FARM OR LEA	ASE NAME
2. NAME OF OPERAT					•	Englan	d Federal
3. ADDRESS OF OPER	G. Dunr	<u>)</u>	<u> </u>				
1312 Ma 4. LOCATION OF WEI At surface 99	1n, Lubi	ock, Texation cledrly and in \$290 FWL	s accordance with ar	ıy State requiren	nents)*		MGCA TO FCO. 5 POOL, OR WILDCAT  San Andres M., OR BLOCK AND SURVEY
At top prod. int	erval reported l	oelow				OR AREA	
At total depth						0	m. (5 DO(D
•			14. PERMIT NO	1	TE ISSUED	PARISH	Twp 6S R26E
5. DATE SPUDDED	16. DATE T.D.	REACHED   17. DAT	TE COMPL. (Ready	to prod.)   18. F	ELEVATIONS (DF.	Chaves	9. ELEV. CESINGIPEAD
9-17-63	9-30-6	UG, BACK T.D., MD &	-12-64		NA.	22, 22, 34, 220.7	NΔ
_	& TVD 21. PI		TVD 22. IF MUI HOW M	LTIPLE COMPL.,	23. INTER		CABLE TOOLS
1143 24. PRODUCING INTER	VAL(S) OF TH	1046	P ROTTOM, NAME (	MD AND TVD)*		- 0 - 1143	25. WAS DIRECTIONAL
	(VAB(S), OF THE	S COMPLETE ON TO	i, bollow, mad (				SURVEY MADE
		hole per	foot				no
26. TYPE ELECTRIC A	Ray - Nu					27	Yes
28.			ING RECORD (Re	port all strings s	et in well)		res
CASING SIZE	WEIGHT, LI	DEPTH S	ET (MD) He	OLE SIZE	CEME	NTING RECORD	AMOUNT PULLED
8-5/3	32	100			Cir	•	- None .
4-1/2	9.5	104	6 6=	3/4"	<del>75</del>	sacks	None
29.		LINER RECORD			30.	TUBING RECOR	,
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	<u>`                                     </u>	DEPTH SET (MD)	
					2"	1026	None
31. PERFORATION REC	CORD (Interval,	size and number)		32.	ACID SHOT 1	RACTURE, CEMENT S	
997 - 10	027 2 ho	les per f	oot	DEPTH INTE	<del></del>	AMOUNT AND KIND	
988 - 9 hole pe	96 & 100	6 - 1016	one	<del>- 988 -</del>	1027	Jet perfor	ated
nore be	10000			988 -	1027 Tr	eated with	15000 gals of
33.*			PRO	DUCTION	10	% acid wate	12000# of
DATE FIRST PRODUCT	ION PRO	DUCTION METHOD (			ed type of pump	9-40 sand WELL ST shut-in	ATUS (Producing or
10-12-64	HOURS TESTE	mping (6	O Benno	n workin	g barrel		ducing RATIO
10-12-64	24	None	TEST PERIOD	9	1	1	
FLOW. TUBING PRESS.	CASING PRESS	URE CALCULATED 24-HOUR RA	OIL-BBL.	GAS-M	CF. TST	ATER—BBL.	IL GRAVITY-IPI (COBR.)
34. DISPOSITION OF G	   AS (Sold, used )	or fuel, vented, etc.	)			TEST WITNESSE	D BY
	nted TST	M				L. R.	McFadin
35. LIST OF ATTACH							
36. I hereby certify	that the foreg	oing and attached	information is com	plete and correc	t as determined	from all available reco	ords
SIGNED /	+ 1/	2. 4.4 2	ጥነጥኒን		-		

74 2/12 "

			STATES		(See of	her in-	Budget Bureau No. 42-R355.5.
		_	F THE IN AL SURVEY		structi reverse	ons on 5. LEASE D	esignation and serial no.
A-1^-			APLETION I		ND LOG	* 6. IF INDIA	N, ALLOTTEE OR TRIBE NAME
Product	II. ELL	GAS WELL	DRY .	Other			REEMENT NAME
roduck	ion EEP- (	PLUG F	DIFF.			S. ELEV. OF	LEASE NAME
2. NAME OF OPERATO	R	L BACK L	RESVR.	Other		Engl:	
Dr. Sam G	• Dunn					9. WELL NO	) C 13 ( ) W 13
3. ADDRESS OF OPERA		Texas				10, FIELD A	ED TO FED. NO. 4
4. LOCATION OF WELL	Report location c	learly and in o	ccordance with an	y State requirem	ente	Lind	B San Indres R. S., M., OR BLOCK AND SURVEY R. R. M., W. DE BLOCK AND SURVEY R. R. M. DE BLOCK AND SURVEY
At surface	,, ,,,	West I	ne of Sec	• 33, Ti	m. 6 Sc	11. SEC., T. OR ARE	, R., M., OR BLOCK AND SURVEY
At top prod. inter	rval reported below	Range 2	6 East, 1	IMPH :		- 33-10	s-1206, Mara
At total depth			111			10	1.10
			14. PERMIT NO.	. да	TE ISSUED	Chave	
5. DATE SPUDDED 11-23-64	16. DATE T.D. REAC		COMPL. (Ready t. 1-64	10, 1	LEVATIONS (DE	, REB, RT, GR, ETC.)*	
0. TOTAL DEPTH, MD &	-	ACK T.D., MD &	TVD 22. IF MUI HOW M	TIPLE COMPL.,	23. INTE	RVALS ROTARY TO	OOLS CABLE TOOLS
4. PRODUCING INTERV				MD AND TVD)*	· · · · · · · · · · · · · · · · · · ·		25. WAS DIRECTIONAL SURVEY MADE
999-1032	Slaughter	r ogn ar	cres				No
6. TYPE ELECTRIC AN	NO OTHER LOGS RUN	:			· · · · · · · · · · · · · · · · · · ·		27. WAS WELL CORED
8.	· · · · · · · · · · · · · · · · · · ·	CASI	NG RECORD (Re	port all strings s	et in well)		
8-5/8"	WEIGHT, LB./FT.	DEPTH SE		LE SIZE		ENTING RECORD	AMOUNT PULLED
4-1/2"	9.5#	106		6-34	50 sa	k – circul K	Rone None
					\$ .		
9.	Į. I.	NER RECORD			30.	TUBING RE	CORD
SIZE		OTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (	
					2"	1000	Моря
1. PERFORATION RECO	ORD (Interval, size	and number)		32.	ACID. SHOT.	FRACTURE, CEME	NT SQUEEZE ETC
999-1032	2 shots	per ft.	Jet	DEPTH INTE	<del></del>		IND OF MATERIAL USED
	perforat			999-1	032	1000 gal	. 15% acid wate
				<u> </u>		with 7000	f of 2040 sar
					-		
33.*	ON PRODUCT	ION METHOD (	PRO Flowing, gas lift, 1	DUCTION	d tuna of num		I company ( Broducing or
		NAME -	lbannon d	ft. ins	ert pum	p' "s'	L STATUS (Producing or hutin)
May 2, 19	64 Pum	hame	MORWINGS A				
May 2, 19	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS—MC	F. WATER—B	
May 2, 19 PATE OF TEST 5-4-64	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL—BBL.	OIL-BBL.	TS		BL. GAS-OIL RATIO
May 2, 19 DATE OF TEST 5-4-64 NOTION  34. DISPOSITION OF GA	HOURS TESTED 24 CASING PRESSURE NONe	None  CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	22	TS	CM 25	BL. GAS-OIL RATIO  RA  OIL GRAVITY-API (CORR.)  RA  ESSED BY
May 2, 19 DATE OF TEST 5-4-64 FLOW, TUBING PRESS. NOTION 34. DISPOSITION OF GA	HOURS TESTED 24 CASING PRESSURE NONe IS (Sold, used for fu	None  CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	22	75' TS'	WATER-BBL. TEST WITH	BL. GAS-OIL RATIO  RA  OIL GRAVITY-API (CORR.)  RA  ESSED BY

## INOUT OF COP. A RECEIVED LAND OFFICE

#### CO OIL CONSERVAT IN COMMISSION Santa Fe, New Mexicon

(Form C-104) Revised 7/1/57

#### FOR (OIL) - (GAS) ALLOWAPLE

Main, Labour Tax

1	-	on	New Well
rm shall be	Trod	lextion a	Recompletion an initial allowable will be assigned to any completed Oil or Gas well.
assigned e	effective 7:00	O A.M. on date of comparison.	o the same District Office to which Form C-101 was sent. The allow- inpletion or recompletion, provided this form is filed during calendar
ne stock ta	nks. Car mu:	it be reported on 15.025	15 pria at 60° Fahrenheit. New Mexico May19, 1964
HEREBY	REQUESTI	NG AN ALLOWABLE	(Place) (Date) E FOR A WELL KNOWN AS:
mpany or C	perator)	7 7S P 2	Cass , Well No. 1 in NW 1/4,  Lease) Candles.  26E , NMPM, Linda San Andres Pool
			12-6-63 Date Drilling Completed 12-12-63
se indicate	location:	Elevation 3003	70tal Depth 1064 PBTD 1063  Name of Prod. Form. San Andres
C B	A	PRODUCING INTERVAL -	
F G	H	1611018[10113	3-1030 2 shots per ft.  Depth Casing Shoe 1063 Depth Tubing 990
K T	+ +	OIL WELL TEST -	
		Test After Acid or Fr	Fracture Treatment (after recovery of volume of oil neural to religious)
N O	P	load oil used): 13	bbls, oil, 41 bbls water in 24 hrs, min. Size
N 99	10 W	<del></del>	None MCF/Day; Hours flowedChoke Size
FOOTAGE)	<del></del>	_	pitot, back pressure, etc.):
Feet	Sax	Test After Acid or Fr	racture Treatment: MCF/Day; Hours flowed
104	50	Choke Size N	Method cf Testing:
1063	50	Acid aloooture Tea	attrent d Give amounts 14000 gal. 3% acid water with  70007 20-40 sand
990	None	1	None oil run to tanks 5-1-64  McWood Corporation
		Gas Transporter	RECEIVED
	•••••		JAIN 1 - 1964
			D. D. D.
oy certify	that the info	rmation given above is	DI & Dam C & Dutti
		•	By: Lat Immpsen
			(Signature)
		)	Send Communications regarding well to:
	rm shall be is to be so assigned to ompletion the stock ta ta terms of the stock ta term	rm shall be Decide is to be submitted in the assigned effective 7:00 completion or recomplement stock tanks. Ga: must be	rm shall be Recelection  is to be submitted in QUADRUPLICATE to assigned effective 7:00 A.M. on date of completion or recompletion. The completion he work tanks. Ga: must be reported on 15.02  HEREBY REQUESTING AN ALLOWABLAM G. Dunn Pendergiam or Operator)  Sec. T. 7S R. 25  County. Date Spud Elevation 360  Top 011/Gas Pay PRODUCING INTERVAL Perforations 998  F G H Open Hole None Oil Well Test: Test After Acid or Footnate in June 1063  Free Sax Test After Acid or Footnate in June 1063  990 None Casing None Pre 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

## LAND OFFICE

#### O OIL CONSERVATION COMMISSION Santa Fe. New Mexico.

FOR (OIL) - (GAS) ALLOWARLE New Well roduction Recompletion n initial allowable will be assigned to any completed Oil or Gas well. This form shall be si 3 the same District Office to which Form C-101 was sent. The allow-Form C-104 is to be subable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Dr. Sam G. Dunn Sturgeon , Well No. 2 , in SE 1/4 NW 1/4, (Company or Operator) Sec. 33 T 6S R 26E NMPM, Linda San Andres Pool County Date Spudded 12-29-63 Date Drilling Completed 1-3-64

Elevation NA \_\_\_\_\_\_Total Depth 1074 PBTD 1070 Chaves Please indicate location: Top Oil/Gas Pay 1004 Name of Prod. Form. Slaughter San Andres D C В A PRODUCING INTERVAL -Perforations 1004-1040 with 2 shots per ft. E H Depth 1010 Open Hole OIL WELL TEST -Ĺ K J I Natural Prod. Test: None bbls.oil, \_\_\_\_\_bbls water in \_\_\_\_hrs, \_\_min. Size\_\_ Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of M N load oil used): 10 bbls,oil, 35 bbls water in 24 hrs, min. Size pump GAS WELL TEST -Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_Choke Size\_ FOOTAGE) Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Size SAX Feet Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Method of Testing: 8-5/8 107 50 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 15% acid. 14000 gal. 3% acid water & 4-1/2 1070 50 7000# 20-40 sand Tubing None Date first new oil run to tanks 7-19-64 Date first new 2 1010 McWood Corporation Oil Transporter Gas Transporter\_ I hereby certify that the information given above is true and complete to the best of my knowledge. Dr. Sam G. Dunn (Company or Operator) hampsoul OIL CONSERVATION COMMISSION

Send Communications regarding well to: Name Pat Thompson

Box 452, Artesia New Mortes

## U. S. Q. S.

#### JO OIL CONSERVAT N COMMISSION Santa Fe, New Mexico E C E I V E D

(Form C-104)

FOR (OIL) - (GAS) ALLOWARLE AUG 3 1 1964

New Well Recompletion

1 *** 1	A 3
RATION OFFICE	ase
RATOR 2	
This form shall be rm C-104 is to be su	Production

o. c. c.

me, are	S NUXER LATE	.s. Va. mu	t be reported on 15.025 psia at 60° Fahrenheit. Artesia, N. M. August 28, 1964
			(Place) (Date)
m 5 2	m G Do	mn 1/	NG AN ALLOWABLE FOR A WELL KNOWN AS:  Sturgeon , Well No. 1 , in. SE
F (Com	npany or Op	33	Curgeon , Well No. 1 , in SE 1/4 NW 1/4, (Lease)  T. 6S , R 26E , NMPM, Linda San Andres Pool
haves			County Date Spudded 14-23-614 Date Drilling Completed 14-30-614  Elevation 3605 GR Total Depth 1059 PBTD 1053
Please	indicate l	ocation:	
	В	A	Top 011/Gas Pay 988 Name of Prod. Form. Slaughter Sar And PRODUCING INTERVAL -
			Perforations 988-996-1003-1010-1018-1021
OI	G	H	Open Hole Depth Casing Shoe 1053 Depth Tubing 985
	Z J	I	OIL WELL TEST - Choke  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size
4 1	1 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 11 bbls.oil, 31 bbls water in 24 hrs, min. Size DIIII
650	47 botage	1/	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
	ng and Geme		Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
-5/8	105	50	Choke Size Method of Testing:
2	1053	50	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15000 cal 7-2 acid and 15000 cal 5 and
	985		Casing Tubing Date first new Press. None oil run to tanks August 15, 1964
			Oil Transporter McWood Corporation

I hereby certify that the information given above is true and complete to the best of my knowledge.

Dr. Sam G. Dunn

OIL CONSERVATION COMMISSION

Agent Title.....

BOL AND BAS INSPECTOR Title ...

Send Communications regarding well to: Name Mrs. Pat Thompson

Aldren Box 452, Artesia, New Mexico

#### SUBMIT IN DUPL. . TE\* UNITED STATES ARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6-10-63 6-2 20. TOTAL DEPTH, MD & TVD 24. PRODUCING INTERVAL(S), 1064-1104 S1 26. TYPE ELECTRIC AND OTHE Gamma Ray, R 28. CASING SIZE WEI	DEEP- EN  Lubbock  ort location of  Crom  eported below  21. Plug, Ba  1 of this com  Laughter  LER LOGS RUN	HED 17. DATE ACK T.D., MD & NODS  IPLETION—TOP COPS	DRY  DIFF. RESVR.  S  accordance with the permit of the pe	Other Other Other  Othe	PATE DATE TVD)*	nts)*  From f  E ISSUED  EVATIONS (D  23. INTE  DRILL  in well)	F, RKB, RT,	11. SEC., T., ROR AREA SEC. 12. COUNTY O CHEVES GR, ETC.)*	EMENT N  EASE NA  POOL, O  Sen  M, M, OR 1  19. ELE  37.  S  27. WAS	AME  OR WILDCAT  ANALY &
NEW WELL OVER  2. NAME OF OPERATOR  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report At surface At surface At total depth At total depth 16. DATE SPUDDED 16. TYPE ELECTRIC AND OTHER AND OTHER AND OTHER AND SPUDDED 16. TYPE ELECTRIC AND SPUDDED 16.	DURIN  Lubbock  ort location of  Crom  eported below  ATE T.D. REACH  21. PLUG, Ba  Laughtes  HER LOGS RUN  HER LO	PLUG BACK DACK DACK T.D., MD & MODE TOPPTH SECT SECT SECT SECT SECT SECT SECT SECT	DIFF. RESVR.  2 accordance with the second s	other.  th any State  2310  T NO.  ady to prod.  OW MANY  ME (MD AND  San Ar.	DATE   DA	e issued  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	S. FARM OR I  Engla  9. Well NO.  10. FIELD ANI  Linds  11. SEC., T., R  OR AREA  SC  GR, ETC.)*  ROTARY TOOL  A	POOL, O San , M., OR 1 19. ELE 37s	Andreament of Wildcat  Andreament of Wildcat  13. STATE  N. W.  13. STATE  N. W.  CASINGHE  CABLE TOOL  WAS DIRECTIC  URVEY MADE
NEW WELL OVER  2. NAME OF OPERATOR  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report At surface 1)  At top prod. interval related to the surface 1)  5. DATE SPUDDED 16. TYPE ELECTRIC AND OTHER CASING SIZE WEI	DEEP-EN  Lubbock ort location of From eported below  ATE T.D. REACH 21. Plug, Ba Laughten HER LOGS RUN HER LO	EACK Learly and in a North Line.  ACK T.D., MD & NORTH LINE.  ACK T.D., MD & NORTH LINE.  ACK T.D., MD & DEPTH SECT.	RESVR.  RESVR.  14. PERMY  14. PERMY  14. PERMY  15. TVD 22. IF HO  16. BOTTOM, NAS.  10. IN  Anslys:  ING RECORD  27 (MD)	th any State  2310  T NO.  ady to prod.  MULTIPLE ( OW MANY*  ME (MD AND  San Al  (Report all	DATE   DA	e issued  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	Engla  0. Well No.  10. FIELD ANI  LINGS  11. SEC., T., R OR AREA  SC.  12. COUNTY O  CHEVS  GR, ETC.)*	POOL, O SAN, M., OR I T7S , I T7S , I S	Andread BLOCK AND SUE 13. STATE N. V. CASINGHE 35 CL CABLE TOOL WAS DIRECTICUTED WAS DIRECT
2. NAME OF OPERATOR  3. ADDRESS OF OPERATOR  4. LOCATION OF WELL (Report At surface At top prod. interval report At total depth    5. DATE SPUDDED	Dunn Lubbock ort location of Tom eported below 20-63 21. Plug, Ba Laughten HER LOGS RUN HER LOGS	Learly and in a North Line,  HED 17. DATE ACK T.D., MD & NODE  CASI DEPTH SE  92	14. PERMIT  14. PERMIT  14. PERMIT  14. PERMIT  15. PERMIT  16. PE	th any State  2310  T NO.  ady to prod.  MULTIPLE ( OW MANY*  ME (MD AND  San Al  (Report all	DATE   DA	e issued  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	Engla  0. Well No.  10. FIELD ANI  LINGS  11. SEC., T., R OR AREA  SC.  12. COUNTY O  CHEVS  GR, ETC.)*	POOL, O SAN, M., OR I T7S , I T7S , I S	Andread BLOCK AND SUE 13. STATE N. V. CASINGHE 35 CL CABLE TOOL WAS DIRECTICUTED WAS DIRECT
At top prod. interval report total depth  5. DATE SPUDDED 16. DA  6-10-63 6-2  0. TOTAL DEPTH, MD & TVD  4. PRODUCING INTERVAL(S), 1064-1104 S1  6. TYPE ELECTRIC AND OTHER CASING SIZE WEI	Lubbock ort location of Tom eported below 21. Plug, Barren Laughter Laughter Laughter Local Laug	Hearly and in a North Line.  HED 17. DATE  ACK T.D., MD & NONE  IPLETION—TOP  CASI  DEPTH SE  92	14. PERMIT  14. PERMIT  14. PERMIT  15. TVD 22. IF HO  P, BOTTOM, NAS.  10. IN  Anslys:  ING RECORD  ST (MD)	MULTIPLE (OW MANY*  ME (MD AND  San Ar.  (Report all	DATE 18. ELI COMPL.,	E ISSUED  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	10. FIELD ANI LINGS 11. SEC., T., R OR AREA SEC. **,  12. COUNTY O CHEVS:  GR, ETC.)*  ROTARY TOOL  A	5 an M., OR 1 175 19. ELE 37 25. v 8 8 1 25. v 8 8 1 27. was 48 3	Andres BLOCK AND SU  13. STATE N. W.  V. CASINGHE  35 GL  CABLE TOOL  VAS DIRECTIC  URVEY MADE
4. LOCATION OF WELL (Report At surface 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	eported below  ATE T.D. REACH  21. PLUG, BA  OF THIS COM  LAUGHT.  IGHT, LB./FT.	Hearly and in a North Line.  HED 17. DATE  ACK T.D., MD & NONE  IPLETION—TOP  CASI  DEPTH SE  92	14. PERMIT  14. PERMIT  14. PERMIT  15. TVD 22. IF HO  P, BOTTOM, NAS.  10. IN  Anslys:  ING RECORD  ST (MD)	MULTIPLE (OW MANY*  ME (MD AND  San Ar.  (Report all	DATE 18. ELI COMPL.,	E ISSUED  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	10. FIELD AND LINGS 11. SEC., T., ROR AREA OR AREA COUNTY OCHEVS GR, ETC.)*	5 an M., OR 1 175 19. ELE 37 25. v 8 8 1 25. v 8 8 1 27. was 48 3	Andres BLOCK AND SU  13. STATE N. W.  V. CASINGHE  35 GL  CABLE TOOL  VAS DIRECTIC  URVEY MADE
At top prod. interval report At total depth  5. DATE SPUDDED 16, DA  6-10-63 6-2  0. TOTAL DEPTH, MD & TVD  4. PRODUCING INTERVAL(S), 1064-1104 S1  6. TYPE ELECTRIC AND OTHER COMMON RAY, N  S. CASING SIZE WEI	ATE T.D. REACH 21. PLUG, BA 21. PLUG, BA AUGUSTON AGUSTON AGUS	HED 17. DATE  ACK T.D., MD &  NODE  F SECT  COPE  CASI  DEPTH SE  92	14. PERMIT E COMPL. (Rec  1-64  TVD 22. IF HO P, BOTTOM, NAX  101 IN  Analysi  ING RECORD OF (MD)	MULTIPLE (OW MANY*  ME (MD AND  San Ar  (Report all	DATE 18. ELI COMPL.,	E ISSUED  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	11. SEC., T., ROR AREA SEC. 12. COUNTY O CHEVES GR, ETC.)*	19. ELE 37. S   25. v S   27. WAS Yes	13. STATE N. V. CASINGHE 35 GL CABLE TOOL WAS DIRECTICUTATE MADE
At top prod. interval report At total depth  5. DATE SPUDDED 16. DA  6-10-63 6-2  20. TOTAL DEPTH, MD & TVD  24. PRODUCING INTERVAL(S),  1064-1104 S1  26. TYPE ELECTRIC AND OTHER CARMON RAY, No. 18.  CASING SIZE WEI	ATE T.D. REACH 21. PLUG, BA 21. PLUG, BA AUGUSTON AGUSTON AGUS	HED 17. DATE  ACK T.D., MD &  NODE  F SECT  COPE  CASI  DEPTH SE  92	14. PERMIT E COMPL. (Rec  1-64  TVD 22. IF HO P, BOTTOM, NAX  101 IN  Analysi  ING RECORD OF (MD)	MULTIPLE (OW MANY*  ME (MD AND  San Ar  (Report all	DATE 18. ELI COMPL.,	E ISSUED  EVATIONS (D  23. INTE  DRIL  in well)	F, RKB, RT,	OR AREA Sec. 12. COUNTY O CHEVES GR, ETC.)*	19. ELE 37. S   25. v S   27. WAS Yes	V. CASINGHE  CABLE TOOL  VAS DIRECTIC URVEY MADE  WELL COREL
At total depth  5. DATE SPUDDED 16. DA  6-10-63 6-2  0. TOTAL DEPTH, MD & TVD  4. PRODUCING INTERVAL(S),  1064-1104 S1  6. TYPE ELECTRIC AND OTHE  CRIMBA RAY, N  S.  CASING SIZE WEI	21. PLUG, BALLE LOGS RUN LOGIC RUN L	ACK T.D., MD & NODE  IPLETION—TOP  RECT  CASI  DEPTH SE  92	E COMPL. (Rec  1-64  TVD 22. IF HO  P, BOTTOM, NAX  100 IN  Analysi ING RECORD  ET (MD)	MULTIPLE (OW MANY*  ME (MD AND  San Ar.	TVD)*	EVATIONS (DITTO NEW PARTIES OF THE P	F, RKB, RT,	Cheves GR, etc.)*	19. ELE 37. S   25. v   27. was   28. v	V. CASINGHE.  CABLE TOOL  VAS DIRECTIC URVEY MADE
5. DATE SPUDDED 16. DA 6-10-63 6-2 0. TOTAL DEPTH, MD & TVD 4. PRODUCING INTERVAL(S), 1064-1104 S1 6. TYPE ELECTRIC AND OTHE CARMAR RAY, R S. CASING SIZE WEI	21. PLUG, BA 21. PLUG, BA 21. PLUG, BA A COMMENTAL COMME	ACK T.D., MD & NODE  IPLETION—TOP  RECT  CASI  DEPTH SE  92	E COMPL. (Rec  1-64  TVD 22. IF HO  P, BOTTOM, NAX  100 IN  Analysi ING RECORD  ET (MD)	MULTIPLE (OW MANY*  ME (MD AND  San Ar.	TVD)*	EVATIONS (DITTO NEW PARTIES OF THE P	F, RKB, RT,	GR, ETC.)*  ROTARY TOOL	19. ELE 37. S 25. v 27. WAS	V. CASINGHE.  35 GL  CABLE TOOL  VAS DIRECTIC  URVEY MADE
6-10-63 6-2  0. TOTAL DEPTH, MD & TVD  4. PRODUCING INTERVAL(S),  1064-1104 S1  6. TYPE ELECTRIC AND OTHE GRAMM RAY, N  S.  CASING SIZE WEI	21. PLUG, BA 21. PLUG, BA 21. PLUG, BA A COMMENTAL COMME	ACK T.D., MD & NODE  IPLETION—TOP  RECT  CASI  DEPTH SE  92	TVD 22. IF HO 2. IF H	MULTIPLE (OW MANY*  ME (MD AND  San Ar.	TVD)*	23. INTEGRAL	ERVALS LED BY	GR, ETC.)* ROTARY TOOL	19. ELE 37s	V. CASINGHE.  35 GL  CABLE TOOL  VAS DIRECTIC  URVEY MADE
6-10-63 6-2  0. TOTAL DEPTH, MD & TVD  4. PRODUCING INTERVAL(S),  1064-1104 S1  6. TYPE ELECTRIC AND OTHE GRAMM RAY, N  S.  CASING SIZE WEI	21. PLUG, BA 21. PLUG, BA 21. PLUG, BA A COMMENTAL COMME	ACK T.D., MD & NODE  IPLETION—TOP  RECT  CASI  DEPTH SE  92	TVD 22. IF HO 2. IF H	MULTIPLE (OW MANY*  ME (MD AND  San Ar.	TVD)*	23. INTEGRIL	ERVALS LED BY	ROTARY TOOL	37. s   25. v s   27. was	CABLE TOOL  VAS DIRECTIC URVEY MADE  NO  WELL CORE
0. TOTAL DEPTH, MD & TVD 4. PRODUCING INTERVAL(S), 1064-1104 S1 6. TYPE ELECTRIC AND OTHE CRIMER RAY, N S. CASING SIZE WEI	21. PLUG, BA	ACK T.D., MD & NOOB  IPLETION—TOP  R SOCT  CASI DEPTH SE	TVD 22. IF HO P, BOTTOM, NAS ION IN ANALYSI	OW MANY*  ME (MD AND  San Ar.  Ser (Report all	TVD)*	23. INTE DRIL	ERVALS LED BY		25. v s 27. was	CABLE TOOL  VAS DIRECTIC  URVEY MADE
4. PRODUCING INTERVAL(S),  1064-1104 S1 6. TYPE ELECTRIC AND OTHE Camma Ray, R S.  CASING SIZE WEI	OF THIS COM	rode  IPLETION—TOP  R SOCT  CASI  DEPTH SE  92	Analysi Ing record	San Ar	strings set	in well)	-		27. WAS	WELL COREC
6. TYPE ELECTRIC AND OTHE GRAMA RAY, R.S.  CASING SIZE WEI	Laughter HER LOGS RUN HEUTEON	CASI DEPTH SE	Analysi	San Ar	strings set		IENTING DE		27. WAS	WELL COREC
6. TYPE ELECTRIC AND OTHE COMMER RAY, N	IER LOGS RUN  GULLON  IGHT, LB./FT.	CASI DEPTH SE	Analysi	(Report all	strings set		ENTING DE		27. was <b>Yes</b>	WELL COREC
Gamma Ray, N	GHT, LB./FT.	CASI DEPTH SE	ING RECORD	(Report all			IPNTING DE		Yes	
S.  CASING SIZE WEI	IGHT, LB./FT.	CASI	ING RECORD	(Report all			IPNTING DE	CORD		AMOUNT PUL
CASING SIZE WEI		DEPTH SE	ET (MD)				IPNTING DE	CORD	<u> </u>	AMOUNT PUL
Z# 3	32# 3.5#	92		9-1/1			TRUTTING ME			
<b>4</b> -1/2" ∮	5.5#					30 51	TR.	• • •	_ -	None
		L.L.C.4	·	6-1/1		50 s	LS			Mone
						<del></del>			_	
9.	LIN	VER RECORD	)		<del></del>	30.	'n	BING RECO	RD	٠٠.
SIZE TOP (	(MD) B0	OTTOM (MD)	SACKS CEME	NT* SCRE	EN (MD)	SIZE 2"	DE	PTH SET (M)		ACKER SET (
					<del></del>	~ ~		1047	-	None
1. PERFORATION RECORD (In	-	,		32.	À	CID, SHOT	, FRACTU	RE, CEMENT	SQUEE	ZE, ETC.
1064-1104 (2	shots	per ft.	)	DEF	TH INTERV	AL (MD)		UNT AND KIN		
					,0 <del></del> -7,1	W7	<del></del>	perfora (oot)	ted	(2 sho
				10	)6 <del>4-</del> 11	104	<del>-</del>	t w/100	O ga	1. 15%
							Water	.14.00		1. 3%
3.* ATE FIRST PRODUCTION	PRODUCTI	ION METHOD (	Floreina aas l	PRODUCTI		tune of pur	er, 700	DO OC	20-4	O sand Producing o
5-1-64	1	-	1-25/32					shu	Prod	ucing
TE OF TEST HOURS	S TESTED	HONE SIZE	PROD'N. F		—вв 12	GAS—M		WATER—BBL	GA.	S-OIL RATIO
**	one	CALCULATED 24-HOUR BAT		<u></u>	GAS-MCF		WATER		1	VITY-API (COI
4. DISPOSITION OF GAS (Sold		el, vented, etc.	)	<u></u>		<u></u>		TEST WITNES	SED BY	A4-
5. LIST OF ATTACHMENTS								weg 214	. W.S. E.	MAJA A
					•	· ` ` · .				
6. I hereby certify that the	he foregoing a	and attached i	information is	complete ar	d correct	as determin	ed from a	ll available r	ecords	

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or well bis staned by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Submit a separate completion report on this form for each interval to be separately produced.

\$ 100 miles		1	Cus  -1
		FORMATION	37. SUMMARY SHOW DEPTH
		TION	RY OF P
		<u> </u>	POROUS MPORTANT RVAL TEST
	# # # # # # # # # # # # # # # # # # #	TOP	ESTED, CUSH
			F POI
	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	воттом	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THURBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
		_	TENT:
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$\label{eq:def_problem} \mathcal{H} = \frac{W_{\rm col}(\mathbf{r}, \mathbf{r}, \mathbf{r})}{2\pi i \pi^2} \frac{W_{\rm col}(\mathbf{r}, \mathbf{r})}$	CTGLTTTTOE		error Low i
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	or a prince of the course	DESCRIPTION, CONTENTS, ETC.	DRILL-STE
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Form 9-331 (May 1993)

### UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC-068130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

0.26	AT PETOATION TOTAL TERRITION TO Such proposition	į (
I. OIL A GAS WELL WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR H. E. Prince		8. FARM OR LEASE NAME England B
3. ADDRESS OF OPERATOR P. O. Box 12	9, Roswell, New Mexico 88201	9. WELL NO.
See also space 17 below.) At surface	B - 330' from No line	Linda San Andres 11. Sec., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
16.	Check Appropriate Box To Indicate Nature of Notice, Rep	port, or Other Data
NOTIC	e of intention to:	SUBSEQUENT REPORT OF:
Г		

NOT	ICE OF I	NTENTION TO:	SUBSEQUENT R	SPURT OF:
				(——)
TEST WATER SHUT-OFF		PULL OR ALTER CASING	 WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other)	
(Other)			(Note: Report results of mu Completion or Recompletion F	Itiple completion on Well leport and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug and abandon as follows:

Well depth 1030 ft.

Run 15 sacks of eement from 1030' back to 848.10'

Cut casing at 774.50' from surface

Run mud from 848,10' back to 142'

Run 100' cement plug 50' in and 50' out of surface pipe.

Run mud from 42' back to 10'

Run cement to surface and set marker.

Clean debris from site.

#### RECEIVED

AUG 1 6 1976

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

SIGNED 70. S. C21 C?	Owner	DATE 8/10/76
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
AUG 1 1910  ACTING DISTRICT ENGINEER *Se	e Instructions on Reverse Side	

Vl.					(	yy t	(0 J					V	
	DEPAR			STATE		riMāus GO!OÐ	1	UPLICAT! See oth struction	er in-	:. : B	udget F	proved. Bureau No.:42-R355.5.	
				L SURV		LIGION	ţ	reverse		NM-O1		ON AND SERIAL NO.	
WELL CO	MPLETION	OR R	ECOM	PLETIO	۷ R	EPORT A	AND	LOG	*	6. IF INDIAN,	ALLO1	TEE OR TRIBE NAME	
1s. TYPE OF WEL	WE	. <b>R</b>	Tage L	DEA	₫ 0	Other	101	(4:		7. UNIT AGRE	EMENT	NAME CON	
b. TYPE OF COM	PLETION: WORK DEI OVER EN	*P	PLUG DACK	DIFF. RESVE.	٠ .	ther 174	<u> </u>		7	S. PARM OR I	EASE	NAME SES	
2. NAME OF OPERAT	-		I NAL	2 1985		\ \	=	- 1365	7	Clark	F	dozal -	
Dr. Sam	G. Dunn		<b></b> .	:. c			ogi	EH	_	1	ill.	A H BANG	•
4. LOCATION OF WE	,l. (Report locati	on clearly	and in ac	cordance wit	hany	State require	ments)	•		10. FIELD AN	5"	n Andres	
At surface 16	66.5 Ft.	Not	h 11r	ne & 16	57.	6 Ft.	from	n West	1	RE SEC. T.FR	<u>D</u> _B ., x., c	H BLOCK AND SURVEY	
At top prod. int	erval reported be	low	Same			?	,				. IT		
At total depth	Same			14. PERMIT	NO.		ATE IS	SUED		Sec.4-T	wp.	7S-R26E	
	<u></u>		·				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Chaves	<u>.</u>	N.M.	
2-29-64	16. DATE T.D. 8		17. DATE	- •	dy to	prod.) 18.		rions (df. 270GF		T, GR, ETC.)	19. 1	LEV. CASINGHEAD	
20. TOTAL DEPTH, MD	a TVD   21. PLU	G, BACK T.	D., MD & T	VD 22. IF	MULT W MA	IPLE COMPL.	ر ممر	23. INTERV	ALS	ROTARY TOOL	٠. ٠	CABLE TOOLS	
24. PRODUCING INTER		O74	ION-TOP,	BOTTOM, NAM	E (M	D AND TVD)*	-   V		- !	0-1074	25	WAS DIRECTIONAL BURYEY MADE	
7.01	13-10hh 8	Tangh	ton (	i i Ban And	roc		, , , , , , , , , , , , , , , , , , ,				5		S
26. TYPE ELECTRIC							Ť			i finit	27. ₩.	NO NO CORED	 `
Radioact	ivity Lo	g (Ge				rt all strings	set in s	vell)		<u></u>	_ <b>_Y</b> e	# # # # #	7
CASINO SIZE	WEIGHT, LB.,	FT. D	EPTH SET	(MD)		E SIZE	-		TING 1	RECORD		AMOUNT PULLED	ر ت
8-5/8 4-1/2	28 9.5	1	105' 074'		11 6-			) sx )sx		<u> 후 후 후 중 중 중</u> 당 후 <u>후 구</u> 및 및		None	G .
	_						- 1			<u>្ឋិត្តិដូគិ</u> មាគាធិត្តទ	_=		₹ <del>1</del>
29.7		LINER I		3.		<u>-</u>		10.	т	UBING RECO	RD	7 F 5 7 7 F	-
SIZE	TOP (MD)	BOTTOM	(MD)	SACKS CEMEN	T*	SCREEN (MD	) =   ; ; =   ;	O H	- -	OOO : -:-	<u>)                                    </u>	PACKER SET (MD)	
31. PERFORATION BE	CORD (Interval, a	ze and ni	mber)				ACTD	SHOT E	TP 4 C7	<u> </u>	E COVI	Segretary and	•
i			-	1042		B2.				URE, CEMENT			
1037, 103 (Sand Jet	téd)				1	037,10	38,1					ត្តិក្រឹត្តិស ពិតខាងពេក	
					4	1037 t				Jetted ed wiht		000 gals c	f
33.•		<del></del>		. 1	PROD	UCTION	<del></del> ;	<del>7.</del>	.5% )-40	acid wa	ter	<u> </u>	of
10-161				owing, gas li	ft, pu	mping—size a	- \$ 5	e of pump	)	WELL	in)	(Producing or	
DATE OF TEST	HOURS TESTED	1	KE SIZE	PROD'N. FO	OR IOD	OIL—BBL.	<u>. pr</u>	GAS MCF.		WATER-BBL	duc	GAS-DIL RATIO	
10-1-64 FLOW, TUBING PRESS.	CASING PRESSU	RE CALC	NE CULATED COUR BATE	OIL—BBL.	<u> </u>	GA8-1	CF.	TSI "		BBL.	OIL 01	NA E CORB.)	
34. DISPOSITION OF	AS (Sold, used for		<del></del>	- '	·.		) [7]	~ mj-		TRET WITHER	SED B		
Ve	nted						. T		V ii	J. R	McF	ระนั∧ฐิธย adln ====	
35. LIST OF ATTACE	MENTS					<del>-</del> /	. المد. -	ر ئي شا	1354	<b>第1章</b>	् <b>श</b> ह का डे ड		•
36. I hereby certify	that the foregol	ng and at	tached ini	ormation is	compi		ct as d	etermined	from	all available re	cords		•
MIGNED Y	t The	229:30	~,c/	TITLE		Agent	===		•	DATE	10	-15-64	ر -
	*(Se	e Instruc	tions an	d Spaces la	or A	dditional D	atá o	n Revers	e Sid	») WMOCC	- 74	TESIA LE	
										NMCCC	- PE	ers :	3
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Ferm 9-331 (May 1933)	C INU	STATES	SUBMIT IN TRIPLI	Form approved. Budget Bureau N	io. 42-R1424.
	DEPARTMENT OF	-	R verse side)	5. LEASE DESIGNATION AND	SERIAL NO.
	·····	AL SURVEY		N.M 0400030  6. IF INDIAN, ALLOTTEE OR	TRIDE NAME
SU (Do not use th	NDRY NOTICES AN distant for proposals to drill o Use "APPLICATION FOR P	D REPORTS O r to deepen or plan ba 'ERMIT—" for such proj	N WELLS Le EuropenVreEvD		
I. OIL X GAS WELL WELL			IAR 2 8 1977	7. UNIT AGREEMENT NAME	
WELL (A) WELL 2. NAME OF OPERATOR	OTHER		1717 20 1311	8. PARM OR LEASE NAME	
Ha.E. Fr			D. C. C.	Clark	
P. O. BO	ox 129, Roswell,	New Mexico	RESIA, OFFIDE	9. WELL NO.	
4 LOCATION OF WELL	Report location clearly and in			10. FIELD AND POOL, OR WI	LDCAT
See also space 17 b At surface Unit let	ter F - 1666.5'	from N. lin	le	Linda San And	
1657.6 f	rom W. line			_	n 6/ m
14, PERMIT No.	, 15. ELEVATI	ons (Show whether DF, R	T, QR, etc.)	S 4, T 7 S, F	R 26 E
	360	9 G R		Chaves	N. M.
16.	Check Appropriate E	Box To Indicate Na	ture of Notice, Report, o	r Other Data	
	NOTICE OF INTENTION TO:	I	203	ERQUENT REPORT OF:	
TEST WATER SHUT	OFF PULL OR ALTER	R CASING	WATER SHUT-OFF	REPAIRING WELL	. 🔲
FRACTURE TREAT	MULTIPLE COM	IPLETE	FRACTURE TREATMENT	ALTERING CARIN	<u>  </u>
BHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING	ABANDONMENT*	X
REPAIR WELL (Other)	Change Plane	'	(Other)	ults of multiple completion on tompletion Report and Log form.)	Well
proposed work, nent to this work	If well is directionally drilled,	give subsurface locatio	details, and give pertinent da	tes, including estimated date of rtical depths for all markers an	starting any
Plug and	abandon as foll	Lows:	•		
Well dep	th 1074'				
Run 15 s	acks of cement f	from 1074' b	ack to 892.10	•	
Cut casi	ng at 675.50' fr	om surface		PEA	
Run mud	from 892.10 back	to 155'		יובט	EIVED
Run 100'	cement plug 50'	in and 50'	out to furface	e nine. AUC:	6 1976
	from 55' back to		out to builde	ll c occ	3 13/6
				U.S. GEOLOGI ARTESIA. NE	CAL SURVEY
	nt to surface an	d set marke	r.	LOIM. ME	W MEXICO
· Clean del	bris from site.				
			Ada maria	· ····································	
			`	1000	1
					pt 17
		•		POSTO	14-11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
18. I hereby certify the	at the foregoing is true and cor	rrect			
SIGNED 1/	\$ 6.101		wner	DATE 8/10/70	5
=- will	derat of State office use)			DATE	
- 01	1=1):				
CONDITIONS OF	APPROVAL, IP ANY:	TITLE	75.800	DATE	
unp 9 5 19	ŷ7				
MAR 25 19		*Con Instructions :	D 6:J.		
R. L. CEN	And	*See Instructions of	on weverse side	•	
ACTING DISTRICT	F** **				
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Control and the control and th		naki jeri	Slaughter Sen Andres Sen Andres	GA.	FORMATION	37. SUMMARY OF POROUS ZONES:  BROW ALL IMPORTANT ZONES OF POROSITY DEPTH INTERVAL TRETED, CUSHION USED, T			interval, or intervals, top(s) for each additional interval item 29: "Sacks Coment": A ltem 33: Submit a separate	<ul> <li>- sehould be listed on this form; see trem 30.</li> <li>- &gt; : Hem 4: If there are no applicable State or referral office for specific instructions.</li> <li>- or referral office for specific instructions.</li> <li>-   Hem 18: Indicate which elevation is used to the seed of the see</li></ul>	General: This form is designed for submitting a complete and correct well:complete or both, pursuant to applicable Federal and/or State laws and, regulations; Auri submitted, particularly with regard to local, area, or regional procedures and pract read of State office. See instructions on items 22 and 24, and 33, below regarding send/or State office. See instructions on items 22 and 24, and 35, below regarding send/or State office. See instructions on items 22 and 34, below regarding send/or State office. See instructions on items 22 and 34, below regarding send/or state of self-constant send, and the send is supposed in the send, to the self-constant send of s
0-1-01; C			101 101 101	<b>800</b>	Tor	OUS ZONES:	T.	BY CB-	op(s), bottom yrval to be ser t": Attached a rate completion	form; see then applicable Si cific instruction h elevation is well is compil	s designed for submitting a applicable Federal and/or S. applicable rederal and/or S. Iy with regard to local, area See instructions on items 22 he time this summary record its, and directional surveys.
0 157 51 6 1			1074	562 1013	BOTTOM	DROBITT AND CONTENTS THEREOF; USED, TIME TOOL: OPEN, FLOWING	o al s		or Intervals (op(s), bottom(s) and name(s) additional interval to be separately produced, "Sacks Cement". Attached supplemental recording the separate completion report on this f	on this form, see from 30, are no applicable State requirements, for specific instructions.  To this wall is completed for senarate to this wall is completed for senarate to the second second to the second second to the second	al and/or State la al and/or State la o local, area, or re on items 22 and 2- mary record is sub mail surveys, should
A 27, 100 /	000 300 00 00 00 00 00 00 00 00 00 00 00	7 70,80 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Dolomita Dolomita,	Sand, Shale Dolinite, L		EN, SLOWING AND SH		; Y.	(if any) for only showing the additi rds for this well shorm for each inter	locations on Federal or Indian (where not otherwise shown) production from more than one	we and correct wel ws and regulations gional procedures r i, and 33, below reg mitted, copies of al be attached heret
U.S. GOOGEPHAIDS! FRINTING OFFICE SIRP O GESSASS	ion Toma Pare I	TORING TORING	Anhydrite (Porosity	Line & Anhydrito	DESCRIPTION, CONTENTS, ETC.	CORED INTERVALS; AND ALL DRILL-STEM TESTS, AND SHUT-IN PRESSURAS, AND SECOVERIES	() _ (); () _ (); () _ (); () _ ();		or Intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separata report additional interval to be separately produced, showing the additional interval to such interval.  "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and t Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 2	should be listed on this form, see term 39.  Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with or Federal office for specific instructions.  There is: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces. There is a first which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces. There is a first well is completed for separate production from more than one interval zone (multiple completion), so state in	General: This form is designed for subtitting a complete and correct well completion report and log on all types of lands and leases to either a sectory or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any increasary special: instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 25 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 25 and 25, and 35, below regarding separate reports for separate completions. See instructions on items 25 and 25, and 26, and 27, available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms. It not filed into to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms. It not filed into the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms. It not filed into the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms.
16	The second secon		ty Zona)	63	12.	EBTS, INCLUDING 88.	J. (1)	181	8. Submit a separate reporterval. uttiple stage cementing and (See instruction for items	escribed in accord ments given in oth tiple completion).	it types of lands a cittons concerning below or will be a marate completions. ers, geologists, sar pplicable Federal
The commence of the commence o	. J. Fo Dog . J. Fo Dog 	1 127 - 12744 121 - 1784 - 1 West (13141)	7 TO PA	-	MANN	igeorogic	H	7 20 T			
ps psu de la company de la com	E D BO	3VM 7 (5.1) 1803 ( 0.1) 1800 ( 1817)		MEAS. DEFTH TRUE V	IOI	MARKERS C	F.E9	<u>/_</u>	rt (page) on this form, adequately identified, the location of the cementing tool.  22 and 24 above.)	Pederal requirements. Consult local State on this form and in any attachments. Hen 22, and in frem 24 show the producing	o either a rederal agency or a State agency, this form and the number of copies to be or may be obtained from, the local Federal ore analysis, all types electric, etc.); formate laws and regulations. All attachments
Supplied to the second	1025 CMLHT630 MD	TED STA STOF TA OGIOAL S	LI EX LU EZ SELV	TRUE VERT, DEPTH			LODI "	t purcer test, els	y identified,	ocal State	ples to be il Federal  forma- achments

90 90

### "YEW MEXICO OIL CONSERVAT" N COMMISSION

## Santa Fe. New Mexico E D E REQUEST FOR (OIL) - (GAS) ALLOWATEE

1312 Main St., Lubbock, Texas

New Well Recompletion

Vi.

id by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletios. The completion date shall be that date in the case of an oil well when new oil is deliv-

ered into the	he stock tank	is. Cat mus	t be reported on	i 15.025 psia at	60° Fahrenhei Ttesia. I	it. Yew Mexico	May	10 10KL
					(Place)			(Date)
WE ARE I	HEREBY R	EQUESTI	NG AN ALLO	WABLE FOR	A WELL KN	OWN AS:		,
Dr.	Sam G.	Dunn	C	)seze	, Well No	2 in	SW	NE V
G (Co	mpany or Ope	33	, <sub>T</sub> 68	(Lesse) , R 26 E	, NMPM.,	Linda Sar	n Andres	Tuna Pool
						Date Drilling O		
	se indicate k		Elevation	NA NA	Total	Depth 1069	PBTD 1	.069
	<u> </u>	ocadon.				of Prod. Form. <b>81</b> 8		
D	CB	A	PRODUCING INTE	ERVAL -	-	_ ′		
			Perforations	1022-1039	1043-10	46, 1048-10	59	
E	F G	H						1020
			OIL WELL TEST				1001119	
L	KJ	I	Natural Prod.	Test: None	bbls.oil,	bbls water in	hrs,	Choke min. Size
	3		Test After Ac.	id or Fracture	Treatment (after	r recovery of volum	e of oil equ	al to volume of
М	N O	P	load oil used	): 15 bb1	s,oil, <u>35</u>	_bbls water in 21	hrs,	min. Size None
25 (5 (	,L		GAS WELL TEST					
23/0/	FOOTAGE)	23.24/8	Natural Prod.	Test: None	MCF/Da	ay; Hours flowed	Choke	Size
•	ing and Come		1 Method of Tes	ting (pitot, ba	ck pressure, etc	:.):		
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment:	MCF,	/Day; Hours	flowed
8-5/8	102	50	Choke Size	Method c	f Testing:			
4-1/2	1069	50	Acid or Fracti	re Treatment 10	acid of	materials used, suc DO EAL 36 F	h as acid, v cid Wat	vater, oil, and
211	7000	**	Casing	Tubing	Date first	new 7000# 2 tanks May 6	0-40 SE	ınd
2"	1020	None	Press. None	Press. Nor	e oil run to	tanks May O	1964	
			Gil Transporte	err	None	poration C	EIVE	<del></del>
Remarks:	- <del> </del>	<u> </u>	Gas Transporte	er	2/01/0			
Cemaras :		*					<b>~</b> ~ 1964	••••••
••••••	• • • • • • • • • • • • • • • • • • • •	······································				0.	C.C.	
I herei	ov certify th	at the info	mation given a	bove is true a	nd complete to	the best of my kno		
Approved		MAY 22	IMD4	19	Pr. Sa	us G. Dunn		
-p.0		······································		,	/)	(Company or O	perator)	
OI	L CONSER	VATION	COMMISSION	N	By: La	t Show	repro	n/
77	190	7	#		Age	Signatur E <b>nt</b>	₹∫	•
3y:///	IL UZ	usly	014		Title	Communications 1	regarding w	cll to:
Title	COL A	48 6A2 /#2	PERTON			Sam G. Dunn		

STATE OF NEW MEXICO	
REFERENCE NO MINERALS DEPARTMENT  DISTRIBUTION  BANTA FE  VILE  VIS.O.S.  LAND OFFICE  OFERATOR  REFERENCE SERVATION DIVISION  P. O. BO. 2088  NOV 28 1984  OFFICE  ARTESIA) OFFICE	Fora C-103 Revised 10-1-78  Sa. Indicate Type of Lease State Fee X  5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
BIL X SAB OTHER-	7, Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Brady W. Production, Inc.	9. Well No.
P.O. Box 9128, Midland, Texas 79708	2 10. Field and Pool, or wideat
UNIT LETTER G 2310 PEET PROM THE NORTH LINE AND PEET PROM	Linda San Andres
THE East LINE, SECTION 33 TOWNSHIP 65 RANGE 26E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3608 GR.	12. County Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:  SUBSEQUENT  PLUG AND ABANDON  EMPORABILY ABANDON  CHANGE PLANS  CHANGE PLANS  OTHER	ALTERINE CASING DELUG AND ABANDONMENT
On November 12, 1984 this well was plugged with a 25SX. plug placed fand a 10SX. plug from surface to 145' - 10# bentonite mud was placed	from 700' to 1069' T.D.
102' of 8 5/8" - 23# surface caseing and 1069' - 4 1/2" - 9 1/2# prod	
in hole - 4" marker was set in top, and the location cleaned and read	
	Post ID-2 12-7-84 12-74A
. I hereby certify that the information above to true and complete to the best of me knowledge and belief.  HED CALLED TITLE Operator	November 27, 1984
TIPLE	DATC

			UNITED			IN DUPLICA	TE*   B		ved. cau No. 1004-0137 gust 31, 1985
				F THE IN D MANAGEME			ו נישויות יש		068127
. 1. /		4 (	OR RECON	APLETION	REPORT A	ND LOC	6. ir i	NDIAN, ALLO	TTES OR TRIBE BAME
$V \sim$		i. Ki.L	X WELL	DRY .	Other			AGREEMEN	
NEW WHILE	PLETION WORK OVER	G: DECEMBER OF	Dire D	DIFF.	Other		S PAR	Federa	Al NAME
2. NAME OF OPERAT		Prince	······································				9 w 81.	Federa	al
3. ADDRESS OF OPE								12	
P. O. BOX 4. LOCATION OF WE At surface Dr	129 LL (Rrpo ille	Rosy d to 7	vell. New cirarly and in a 780 Plu	w Mexico ccordance with a ugged and	88201 ny state requiren labandon	ed	Lin	da Sar	n Andres on Block and Burvet
At top prod. Int	etval rep	ported below	•				1		3, T 6S, R26
At total depth	1650	' F. W	1. L. & 9	990 F. S.					13. stars
				14. 768211 2		/30/80		haves	N. Mex.
7/15/80	2	/14/8	5	COMPL. (Ready			F, RKB, RT, GR, ET		BLEV. CASINGHEAD
780	4 179	1	face f.b., No A		LTIPLE COMPL., MANT <sup>®</sup>	23. INTE		O TOOLS	CABLE WOOLD
16. PRODUCING INTE	EVAL.(8).	OF THIS CO	MILETION-TOP	SOTTOM, NAME	(MD AND TYD)*			;	SUBVET MADE
<b>N</b>	IONE								Yes
6. TTPR ELECTRIC	NONE	ER LOGE RU	p .					27.	NO NELL CORRE
S. CABING BIZE	WE10	GRT, LB/FT			cport all strings a		ENTING RECORD	<del></del>	AMOUNT PULLED
8 5/8"		24	10		12"		culated		None
	_	<del></del>							
	_								
9. 0128	TOP (		NER RECORD	BACKO CEMENTO	SCREEN (MD)	30.	TUBING	RECORD	PACEER BUT (MD)
		A	CEPTED FOR REC	ORD					
1. PERPORATION RE	CORD (In	<u> </u>			32.	ACID, SHOT	FRACTURE, CE	MENT BO	UEEZE ETC.
		M	IAY 2 0 198	35	DEPTH INTE	AVAL (MD)	l	S. Estad et	MATREIAL CHED
<b>3.9</b>	_						7.5		
None	9		OF LAND MA ELL RESOUR				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
13.*					ODUCTION	نــــــــــــــــــــــــــــــــــــ		· - G-	
ATB FIRST PRODUCT	KOI	PRODUC	TION METHOD (1	flowing, gas lift,	pumping—size si		, ,	well state ekst-in)	is (Producing or
ATE OF TEST	HOURS	TESTED	CHOKE SIES	PROD'N. FOR	OIL—BEL.	GAR31	CP. D. WATER	1—BBL.	GAS-OIL BATTIO
LOW. TUNNS PRESS.	CABING	PRESSURE	CALCULATED 24-HOUR RAT	O(1,	GAS-M	CP.	WATER-BEE		GRAVITY-API (CORR.)
34. DISPOSITION OF	  AB (Bold	, used for fi	uel, vented, etc.)		<u> </u>		TEST	WITHESEED	87
35. LIST OF ATTACE	M ENTS			<del></del>	<del></del>				
36. I bereby certify  BIGNED		foregoing		nformation is con	opera Opera		ed from all avail	DATE	4/1/85

37. SUMMARY OF POI drill-stem, tests, is recoveries): FORMATION	ncluding depth int	erval tested, cust	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	38. GEOI	GEOLOGIC MARKERS T
Brown Clay and sand	Surface	30	SAMPLES	NONE	-
Red Bed	30	90	•	. •	
Red Bed Anhy.	90	400	3		
Red Bed Anhy.	400	575			, •
Red Bed Anhy. With Blue Sha	Le 575	685		•	
Lime Anhy	685	780			
		•			•

PERATOR: H.E. Picince VELL: 12 - Federal \_\_\_ LEASE No.: 60 - 600127 OCATION: 1650/w 196% 33-69-7-6 16 Surface play 576 earl to nyaci 100' and play 150-500 100 cont. place San Andrew 555 500 - 600 Junk in hale 780' Verbal approval
Teler W Chester 2/15/85

Term 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on Feb. Budget Bureau No. 42-R1424. 5. Lease Designation and Serial No.

GEOL	OGICA	1 51	IRVEN

	GEOLOGICAL SURVEY		FeD. 40-068127 6. IF INDIAN, ALLOTTER OR THINE NAME
(Do not use this form for ne	OTICES AND REPORTS ( OPPORATE to drill or to deepen or plug b HICATION FOR PERMIT—" for such pi	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR THIME NAME
ì.			7. UNIT AGREEMENT NAME
OIL GAS WELL OTHE:  2. NAME OF OPERATOR	l .		FCDCRHL 8. FARN DR LEASE NAME
HI PRINCE		•	FeDeRA6
ADDRESS OF OPERATOR			9. WELL NO.
P.O. BOX 129	ROSWELL N. Me	x100 58201	10, FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with any	State requirements.	LINA SAN AND RES  11. SEC., T., B., M., OR BLE. AND  BURYET OR ARRA
115 2 5	001 = 01		Sec. 33,765, R26E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
,			CHAVES N. Mex.
16. Check	Appropriate Box To Indicate N	lature of Natice, Report, o	r Other Data
NOTICE OF 17	TENTION TO:	908	REQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ND FBFNDON
(Other)	CHANGE PLANS	(NOTE: Report res	ults of multiple completion on Well
17 DESCRIPT PROPERTY OF COMPLETE	OPERATIONS (Clearly state all pertines ectionally drilled, give subsurface local	at details and wive pertinent de	mpletion Report and Log form.) tes, including estimated date of starting any rtical depths for all markers and sones perti-
SURFAC CASIA WELL PRILLED BLACED HEAVY PLACED HEAVY PLACED HEAVY PLACED HEAVY PLACED HEAVY PLACED HEAVY PLACED HEAVY PLACED GEMEN SET 4"Y 6' 51	RNDON AS PER  O 858 SIZE DEPI  TO FOTAL DEPI  MUP GOO' TO 78.  MENT PLUS AT  MUD AT 150' I  MENT PLUS AT  MUD 10' TO 50'  T FROM SURFA  RIS AND CLEAR	H 101' CEMENT TH 0F 780'  500' TO 600'  500' TO 150'  CE DOWN TO 1	CIRCULATED
18 I harb			420 gg greg
18. I hereby certify that the foregol		000	2/18/85
SIGNED THE STATE OF THE STATE O	TITLE O	PERFFOR	DATE 4/8/82
(This space for Federal or State	e office use)		ALUNOVED
APPROVED BY	TITLE		DATEN CHESTER
CONDITIONS OF APPROVAL,	IF ANY:		Selen Mchesler \

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

		UNITED S	TATES	SUBMIT I	N DUPLICATE (See oth		Form appi Budget Bu	roved. reau No. 42-R355.5.
		MENT OF EOLOGICAL		ERIOR	y struction reverse	s on 5 Inter pr	63127	N AND SERIAL NO.
ν1.	N (	OR RECOMP	LETION R	EPORT AN	ND LOG	*		EE OR TRIBE NAME
- TONE OF COME	WELL	WELL L	DRY	Other		7. UNIT AGE	EEMENT ?	SAME
b. TYPE OF COMP NEW WELL 2. NAME OF OPERATO	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR.	Other		S. FARM OR		AME
Dr. Sam	G. Dunn				b.	9. WELL NO		
	•	ock, Texas		ı State requirems	en talta	10 FIELD A		or wildcar Andres
AL BULLUC		and 2310 Ni4PM	ft. FEL	, Sec. 33	}=T65=K2	11. SEC., T.,	R., M., OR	BLOCK AND SURVEY
At top prod. inte	erval reported belo	₩					<b>,,</b>	
At total depth		Ī	14. PERMIT NO.	DAT	E ISSUED	12. COUNTY		13. STATE
						Chave		No Me
5. DATE SHUDDED	16 DATE T.D.1REA	CHED 178 DATE CO	OMBL. (Ready to	prod.) 18361		RKB, RT, GR, ETC.)*	19. ELI	EV. CASINGHEAD
11.22	& TVD 21. PLUG,	9,	. How M.	CIPLE COMPL., ANY*	23. INTERV	0-1122	ols	CABLE TOOLS
4. PRODUCING INTER 1054-107		aughter St					25.	WAS DIRECTIONAL SURVEY MADE
6. TYPE ELECTRIC A	ND OTHER LOGS BL	ñn					27. <b>Y</b> S	WELL CORED
		CASING	RECORD (Rep	ort all strings set	t in well)		<u> </u>	
3-5/8" 4-1/2"	WEIGHT, LB./F	1. DEPTH SET (		LE SIZE 11" 6-3/4"	75 80	TING RECORD  CKS - CIF	c.	None None
							_	
29.	L	INER RECORD			30.	TUBING REC	ORD	
SIZE			CKS CEMENT*	SCREEN (MD)	SIZE	1054		PACKER SET (MD)
31. PERFORATION REC				32.	ACID, SHOT, E	RACTURE, CEMEN	T SQUE	EZE, ETC.
Sand jet 1054-1056-		shot at 1	ntervals	DEPTH INTERV	VAL (MD)	AMOUNT AND KI	ND OF MA	TERIAL USED
1024-1020-	-T000-T0\0	-10/2		1054-10	72	1000 gal.	15% 2	acid, acid and
						7500# 20-4	V 381	· _
33.* DATE FIRST PRODUCT	ION   PRODUC	TION METHOD (Flo		OUCTION	tune of numo	1 10 20 1	r omamile	(Producing or
31464	F	unping -	5 x 1-2	5/32 °0'B	annon	. 8	Zod ix	ing
DATE OF TEST	HOURS TESTED	DUMP CHOKE SIZE	PROD'N. FOR TEST PERIOD	12 <sup>BBL.</sup>	GAS MCF	WATER-BI	BL. G.	AS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS—MCI	F. W	ATER—BBL.	OIL GRA	WITY-API (CORR.)
34. disposition of G	- Vented	uel, vented, etc.)		·		L. WHA	Ser C	adin
35. LIST OF ATTACH	ay Neutro	nLog		·		· · · · · · · · · · · · · · · · · · ·		
36. I hereby certify	that the foregoing	and attached info	rmation is comp	lete and correct	as determined	from all available		
SIGNED	at The	n r store	TITLE	Agent		DA1		g. 28,196
		<del></del>	**************************************	<del></del>		DAT	. == ====	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. and/or State office.

should be listed on this form, see item 35.

It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. or intervals. too(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

"Sacks Cément": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval. tem 29: ltem 33:

.

TRUE VERT. DEPTH TOP MEAS, DEPTH GEOLOGIC MARKERS 33 San Andres NAME 38 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. Cross BOTTOM 100 ZONES TOP 37. SUMMARY OF POROUS SHOW ALL IMPORTANT FORMATION

Form	9-331	
(May		1

16

### UNITED STATES SUBMIT IN TRIPLICATE® (Other Instructions on reverse side)

GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

LC-068127 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT." for such proposals.)

-	7.	UNIT	AGR	eemen:	r nami	6	
	8.	FARM	OR	LEASE	NAME		

WE'L X 2. NAME OF GPERATOR

H. E. Prince

WELL

3. ADDRESS OF OPERATOR

OTHER

P. O. Box 129, Roswell, New Mexico 88201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

New also space 17 below.)

At surface.

tnit letter 0 - 990' from S. line

2310' from E. line

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3615 G.R.

WELL NO.

10. FIELD AND POOL, OR WILDCAT

<u>Linda San Andres</u> 11. SEC., T., R., M., OR BLK. AND BURYEY OR AREA

S 33, T 6 S, R 26 E 12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	HOE OF
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	1 1

PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON\* CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING REPAIRING WELL ALTERING CASING X ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug and abandon as follows:

Well depth 1119'

Run 15 sack of cement from 1119' back to 937.10'

Cut casing at 720' from top of surface.

Run mud from 937.10 back to 150'.

Run loo ft. cement plug 50' in and 50' out of surface pipe.

Run mud from 50' back to 10'.

Run cement to surface and set marker.

Clean debris from site.

RECEIVED

AUG 1 6 1976

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

8. I hereby certify that the foregoing is true and co	TITLE Owner	DATE 8/10/76
(This space for Federal or State-office use)  APPROVED BY  APPROVAL, IF ANY:	TITLE	DATE
AUG 1 7 1976.  BEEKWINN  ACTING DISTRICT FNOINFER	*See Instructions on Reverse Side	

#### SUBMIT IN DUPLICA. ... UNITED STATES

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

			F THE IN AL SURVEY			ions on e side)	5. LEASE DES LC -0681		ION AND SERIAL NO.
V6	4	OR RECON	APLETION F	REPORT A	ND LOG	S *	6. IF INDIAN,	ALLO:	TTEE OR TRIBE NAME
TRE EXPENSE WEEK	WELI	GAS WELL	DRY .	Other			7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	PLETION: WORK DEEL OVER EN	P- PLUG BACK	DIFF. RESVR.	Other	·		S. FARM OR	LEASE	NAME
2. NAME OF OPERAT						, ,	E1110	ott	
3. ADDRESS OF OPER	G. Dunn ATOR Lubbe	note Town					9. WELL NO.  10. FIELD AN		Q to Fede
4 LOCATION OF WEL	L (Report locatio	n clearly and in a	ccordance with an	y State requirer	nents)*			•	an Andres
At surface	30 It. II	rom South Sec. 33.	Line and Twp. 6 S	1650 ft	from	PM	11. SEC., T., I OR AREA	R., M.,	or block and survey
At total depth									
			14. PERMIT NO.	DA	TE ISSUED		12. COUNTY C	or S	N. M.
15. date spudded 4-28-64	16. DATE T.D. RE		-1-64	-0.	624 GR	F, RKB, RT		-	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD . 1150		5, BACK T.D., MD & L48	TVD 22. IF MUL HOW M	TIPLE COMPL.,	23. INTE	Y BY DY	105-115		O-105
24. PRODUCING INTER				MD AND TVD)*					), WAS DIRECTIONAL SURVEY MADE
1079-111	7 Slaught	ter San A	ndres				. :		No
Gamma R	ND OTHER LOGS B								AS WELL CORED
28.		· · · · · · · · · · · · · · · · · · ·	NG RECORD (Rep	ort all strings s					
8-5/811	WEIGHT, LB./			LE SIZE		ENTING F			AMOUNT PULLED
4章	28# <b>9•5</b> #	11	02 <u>11</u>	3/4"			irculat	ed	_None
	74 74	- othe othe		) <del>T</del>	50 sax				None
29.		LINER RECORD			30.		UBING RECO	)DD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			EPTH SET (M		PACKER SET (MD)
					2"		1089		None
31. PERFORATION REC	CORD (Interval, size	re and number)		32.	ACID. SHOT.	FRACTI	URE, CEMEN	r sou	EEZE ETC
Sand jette depths: 10	d with 1 87-1094-1	hole at :	<b>Collowi</b> ng -1107-	DEPTH INTE	<del></del>				MATERIAL USED
1110-1112-	1114	•	•	1087-11	14	100	0 ga1.	15%	acid wat
							00 gal.	_ <del>7</del> 5	% acid wat
33.*			PRO	DUCTION		700	0# 20=4	0_s	and
9-1-64		umping -	Obannon			ıp)		t-in)	s (Producing or
9-1-64	HOURS TESTED	None None	PROD'N. FOR TEST PERIOD	оіь <u>вы.</u>	GASMC	ne	WATER—BBI		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSUR		OIL—BBL.	GASM	<del>. ' </del>	WATER-	·	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF G	   AS (Sold, used for	fuel, vented, etc.)		<u> </u>	·		TEST WITNE		•
Vented 35. LIST OF ATTACH	MENTS						L. R	•	McFadin
36. I hereby certify	that the foregoin	g and attached i	nformation is com	plete and correc	t as determin	ed from	all available i	ecords	

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

In the first field prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Went 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

rederal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

X 38

TOP	TRUE VERT. DEPTH		·
)E	MEAS, DEPTH	1079	
5 2	NAME	San Ardres Slaughter San Andres San Andres Control of the control	
DESCRIPTION, CONTENTS, ETC.		A STATE OF THE STA	
HOTTON TOP BOTTOM	77.7	1150	12 £2 + 1.1.2 +
TOP	7000	1090	18 19 18 18 18 18 18 18 18 18 18 18 18 18 18
FORMATION	Gen Andrea	San Andres	

#### OPERATOR'S COPY

		0, 21			•	
Form 9-331 (May 1963)		UNITED STATE	(()than	IN TRIPLICATES	Form approv Budget Bure	au No. 42-R1424.
	DEPART	MENT OF THE	NIERIOR verse sid	le)	5. LEASE DESIGNATION	AND BERIAL NO.
		GEOLOGICAL SUR	······································		LC-068127	E OR TRIBE NAME
		TICES AND REPO				
	Use "APPLIC	TATION FOR PERMIT	for such proposals.)	ent leservoir.		
ott. X See	л. 1 отнък				7. UNIT AGREEMENT N.	AME
2. NAME OF OPERATO		*· = = ===			8. PARM OR LEASE NA	ME
H. E. Fi	rince				Federal	
					9. WELL NO.	
4. LOCATION OF WELL	X 129 R	oswell New M	exico State requirem	O]	6 10. FIELD AND POOL, 0	R WILDCAT
See also space 17 At surface	below.)				Linda San	Andres
Unit Let	ter 0 - 3	30' from S. L	ine		11. SEC., T., R., M., OR SURVEY OR AREA	
1650 ' Fr	com E. lin	ne			S 33. T 6	S, R 26 I
14. PERMIT NO.			whether DF, RT, GR, etc.)		12. COUNTY OR PARISE	
		3624 G	R			
16.	Check A	Appropriate Box To In	dicate Nature of No	tice, Report, or O	ther Data	
	NOTICE OF INTI	ENTION TO:		SUBSEQUI	INT REPORT OF:	
TEST WATER SHO	T-OFF	PULL OR ALTER CASING	WATER	SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTU	RE TREATMENT	ALTERING C	
SHOOT OR ACIDIZ	E	ABANDON*		NG OR ACIDIZING	ABANDONME	NT* X
REPAIR WELL (Other)	!	CHANGE PLANS	(Other	Note: Report results	of multiple completion tion Report and Log fo	on Well
17. DESCRIBE PROPOSE proposed work, nent to this wor	. If well is direc	PERATIONS (Clearly state a tionally drilled, give subsu	ll pertinent details, and	give pertinent dates,	ncluding estimated dat	te of starting any
Plug and	abandon v	vell as follo	ws:			
Well Dept	th 1148 f	t.	•			
-		ement from 114	8 ft. back to	0 966.10 f+		
				0 700.10 10	•	
		ft. from sur	•			
		LO back 152 f				
Run 100'	cement pl	lug 50' in an	d 50' out of	surface pi	pe•	
Run mud f	rom 52' t	back to 10' r	un cement to	surface an	d set marke	r.
Clean deb						
				REC	CEIVED	•
				AUG	£1 6 1976	•
					OGICAL SURVEY	<b>!</b>
				ARTESIA,	NEW MEXICO	
		·				<u>-</u>
18. I hereby certify	, , ,		Owner		Ω /1.	0/76
SIGNED	6 131	7: 0 F	rle Owner		_ DATE _C/ I	U) (U
(This space for I	Pederal or State o	tlice use)				
APPROVED BY	115-ROVA. 11	ANY:	rle	·····	DATE	<u></u>
$VDDR_{i,j}$	1					

\*See Instructions on Reverse Side

meradia

	<del>-</del>	NITED STA		SUBMIT	(Se	e other in-		iget Bureau N	lo. 42-R355,5.
		ENT OF TH		rerior	stru	erse side)	5. LEASE DESIG	NATION AND	SERIAL NO.
	GEOLOGICAL SURVEY						LC 06		
\//.		RECOMPLET	ION R	EPORT A	AND LC	G *	6. IF INDIAN, A	ALLOTTER OR	TRIBE NAME
	WELL OIL	WELL D	ORY .	Other	· · · · · · · · · · · · · · · · · · ·	<del></del>	7. UNIT AGREES	MENT NAME	
b. TYPE OF COMP	WORK DEEP-	PLUG DIF	F	Othom			S. FARM OR LE	ASE NAME	
2. NAME OF OPERATO	OVER L EN L	BACK RES	····	Other			Engla		
Dr. Sam	G. Dunn				4.		9. WELL NO.	>	
3. ADDRESS OF OPER	the state of the s		*	• • •			1 0 ka s		
	in, Lubbock	-	e mith an	State require	emente\*		10. FIELD AND		
At surface	E/4 SW: Sec	.33, T68, R	26E,	NMPM			11. SEC., T., R.,		
	erval reported below	2328.9 ft.	from	i West 1		d	Sec.33-	T65-R2	6B.
		2310 ft. f	Tom S	outh 11	ine		NMPH		7
At total depth		14. PI	ERMIT NO.	a	ATE ISSUED		12. COUNTY OR	1 13. :	STATE
				-			Chave		w Mexico
15. DATE SPUDDED		ED   17. DATE COMPL.		prod.) 18.	ELEVATIONS	(DF, RKB, E	T, GR, ETC.)*	19. ELEV. CA	SINGHEAD
10-30-63	11-563	3-12						· .	
20. TOTAL DEPTH, MD .	21. PLUG, BAC 1070	1	2. IF MULT	CIPLE COMPL.,		TERVALS ILLED BY	ROTARY TOOLS	· CABI	LE TOOLS
	VAL(S), OF THIS COMP		NAME (M	D AND TVD)*		<u>→                                    </u>		25. WAS D	IRECTIONAL
1018-1058		San Andres						No	Y MADE
)									
26. TYPE ELECTRIC A	ND OTHER LOGS RUN Ray Neutron						. 2	7. WAS WELL	CORED
· · · · · · · · · · · · · · · · · · ·	red workers		0DD (D)	V					
28.	WEIGHT, LB./FT.	CASING RECO		LE SIZE		EMENTING	RECORD	AMOU	NT PULLED
8-5/3	2∂#	100	11	29	50 ss	X - C	ironlate		DO
4-1/2	9.5#	1078	6-	-3/4	50 se				De
		-	_				· :		
29.	LINE	R RECORD	1	<u> </u>	30.		UBING RECOR	D	F** 4
SIZE		TOM (MD) SACKS C	EMENT*	SCREEN (MD			DEPTH SET (MD) PACKER		R SET (MD)
					2"		1010	N	one
21	(5.4								
31. PERFORATION REC	CORD (Interval, size an	a numoer)		32.			URE, CEMENT	<del></del>	
1018-1058	ods S datw			1018-	ERVAL (MD)		OUNT AND KIND		water.
	Jet perf	betsto				140	00 gal.		d vater
						700	10# 20-4C	sand	
				<u> </u>			<u> </u>		
33.* DATE FIRST PRODUCT	ION   PRODUCTIO	N METHOD (Flowing,		OUCTION imping—size o	ind type of p	ump)	WELL ST	TATUS (Prodi	ucina or
May 2. 19		ang- 3 ft.		non in		מפונוס	shut-	educir	IK
DATE OF TEST	. k . 1	(072 C) CI	'N. FOR PERIOD	OILBBL.	GAS		WATER-BBL.	GAS-OIL	RATIO
May 5, 196	4 24	MODE	<del></del>	20	<u> </u>	STM	25		XD0
None		24-HOUR RATE	-BBL.	GASA	MCF.	WATER-	-BBL. C	OIL GRAVITY-A	PI (CORR.)
	AS (Sold, used for fuel,	vented, etc.)	·		·	<u> </u>	TEST WITNESS	ED BY	<del></del>
Vente							Le R		lin
35. LIST OF ATTACH	MENTS								
28 Thomas - +25	that the same	3 - 1 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -				<del> </del>		1	
ou. I hereby certify	that the foregoing an	a attached informatio	n is comp		1.7	ined from	all available rec	cords	
SIGNED FA	t Thomp	bsow T	ITLE	Agent	) ·		DATE		19. 196
							·		

# **INSTRUCTIONS**

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing or Federal office for specific instructions.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION TOP	воттом	RMATION TUE BOTTOM DESCRIPTION, CONTENTS, ETC.
520 520	250 250 250 250 250 250	Red bed, sand, shale & lime Dol, Amby, Gyp, shale Dol, sucrosic, Amby incls

#### **UNITED STATES** SUBMIT IN TRIPLICATE\* (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

DEP	F. LC-068127				
	GEOLOGICAL SURVEY  NOTICES AND REPORTS C  proposals to drill or to deepen or plug ba PPLICATION FOR PERMIT—" for such pro		6. IF INDIAN, ALLOTT		
OIL GAS OT	7. UNIT AGREEMENT NAME				
WELL A WELL OT  NAME OF OPERATOR	HER		8. FARM OR LEASE NA	AME	
H. E. Prince	FEDERAL a				
3. ADDRESS OF OPERATOR			9. WELL NO.	igland Federal	
606 N. Atkinsor	, "oswell, New Mexic	red. #3			
	cation clearly and in accordance with any	10. FIELD AND POOL, OR WILDCAT			
At surface			LINDA SAN ANDRES		
Unit Letter A - 2310' From S. I	- 2328.9° From W. Lin	e	11. SEC., T., R., M., OF SURVEY OR ARE	BLK, AND	
			3.33-T6S-	R267	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARIS		
	3608 GR		Chaves	N.M.	
16. Che	ck Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data		
NOTICE O	f INTENTION TO:	SUBSE	QUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*	
REPAIR WELL	CHANGE PLANS	(Other)	A		
(Other)		Completion or Recom	ts of multiple completion pletion Report and Log i	orm.)	
Plug and abando Well Depth 1070 Run 15 sacks of Cut Casing at 8 Run Mud from 68 Run 100' cement	cement from 1070 bas 14.50' from surface 58.10 back to 142' t plug 50' in and 508 2' back to 10' surface and set marke	ck to888.10	pipe	rs and zones perti-	
			MAR S. OFOLO. U. S. OFOLO. ARTESIA.	MEM MEXICA COLL COLLAGE	

18. I hereby certify that the foregoing is true and correct 3-20-75 SIGNED 76 (This space for Federal or State office use) TITLE . DATE \_ \*See Instructions on Reverse Side

		U	NELED ST	AIES	SUBM	IT IN DUPLI	e other in-	Budge	approved. t Bureau No. 42-R355.5.
			ENT OF T			<b>₹</b> strι	actions on erse side)	5. LEASE DESIGNA	TION AND SERIAL NO.
	GEOLOGICAL SURVEY							WALKER IN	•
			RECOMPL	ETION S	PED DT	ANDIC	)G *	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
V/ (.		<u>ار اح</u>	GAS		<del> </del>	AND EC	<del>/</del>	7. UNIT AGREEME	N. T. N. A. M. D.
b. TYPE U* OUM	Flateren.	ELL L	WELL	DRY L	Other	<del>.</del>		1. INIT ACREEME.	NI NAME
NEW WELL	WORK OVER	DEEP-	PLUG BACK	DIFF. ESVR.	Other			S. FARM OR LEAS!	E NAME
2. NAME OF OPERAT	or		· · · · · · · · · · · · · · · · · · ·	Ú	114	( 2 1.35)	F7.	12.13.15	i diral
SA. AD		l še				NEWBOO	)	9. WELL NO.	9
3. ADDRESS OF OPER					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			10. FIELD AND PO	EN TO FED.
4. LOCATION OF WEL	LL (Report	location cle	arly and in accord	lance with an	y State requi	rements)*		Chan 3	
4. LOCATION OF WEL	ي نيان	110	u the Sou	ul lin	e ( 23)	id ft.	Cross	11. SEC., T., R., M.	, OR BLOCK AND SURVEY
At top prod. into		注 〔3〕版 ted below	* 0.10			ė		OR AREA	344
At total depth	40				,		•	Epr. 25	
			14	PERMIT NO.		DATE ISSUED		12. COUNTY OR	13. STATE
		. "		214				PARISH	ka gualc
15. DATE SPUDDED	1	T.D. REACHE	ED 17. DATE COM		o prod.)   18	ELEVATIONS	(DF, RKB, I	RT, GR, ETC.)* 19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD	1		K T.D., MD & TVD		TIPLE COMPL	J. Paris 18 4 1 9 11	TERVALS	ROTARY TOOLS	CABLE TOOLS
1014		1093	A I.D., MD & IVD	How M	ANY*	DE	RILLED BY	Roturs :	
24. PRODUCING INTER	1		LETION TOP, BOT	TOM, NAME ()	AND TVD)	•			25. WAS DIRECTIONAL
1.0 L	,, &	\$	en a sa s	•••					SURVEY MADE
1040-10X			- All Heri	# # 				<u> </u>	***
26. TYPE ELECTRIC A								27.	WAS WELL CORED
28.			CASING R	RECORD (Rep	ort all etrina	s set in scell)			
CASING SIZE	WEIGHT	r, LB./FT.	DEPTH SET (M		LE SIZE		EMENTING	RECORD	AMOUNT PULLED
<del></del>									
3/3		7	344	1	1	123 48	cks		Tiolit
3 1/3		₩ • •	1974	<u>ا</u> ن	3/4			0-10 pe;.	-
3/3 4 1/3				0	3/4		cks	0-10 pe;.	S. C. C.
4 1/16		• ů	1374	i o	3/4		cks cas y		S. C. C.
4 1/16		LINE	1374 ER RECORD	KS CEMENT*	3/2	30.	cks cks 5	TUBING RECORD	S. C. C.
29.	73.	LINE	1374 ER RECORD	KS CEMENT*		30.	CAJ J	TUBING RECORD	Jone
29. SIZE	TOP (MD	LINE ) BOT	DR RECORD TOM (MD) SACE	KS CEMENT*		30.	CAJ J	TUBING RECORD	Jone
29.  SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	DR RECORD TOM (MD) SACE	KS CEMENT*		30. (D) SIZ	cki j	TUBING RECORD	PACKER SET (MD)
29. SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	CR RECORD TOM (MD) SACE		SCREEN (M	30. (D) SIZ	CE J	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ HOUNT AND KIND OF	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED
29. SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	CR RECORD TOM (MD) SACE		SCREEN (M	30. (D) SIZ	CE J	TUBING RECORD DEPTH SET (MD)  FURE, CEMENT SQ HOUNT AND KIND OF	PACKER SET (MD)
29. SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	CR RECORD TOM (MD) SACE		SCREEN (M	30. (D) SIZ	CE J	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ HOUNT AND KIND OF	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED
29. SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	CR RECORD TOM (MD) SACE		SCREEN (M	30. (D) SIZ	CE J	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ HOUNT AND KIND OF	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED
29. SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	CR RECORD TOM (MD) SACE	io io -	SCREEN (M	30. (D) SIZ	CE J	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ HOUNT AND KIND OF	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED
29. SIZE  31. PERFORATION REC	TOP (MD	LINE ) BOT	CR RECORD  TOM (MD) SACE  d number)	PRO	32.  DEPTH IN  DUCTION  umping—size	ACID, SHO	CES CRA S	TUBING RECORD DEPTH SET (MD)  TURE, CEMENT SQ IOUNT AND KIND OF	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED  TCS (Producing or
29.  SIZE  31. PERFORATION REC  33.*  DATE FIRST PRODUCT	TOP (MD	LINE ) BOT  val, size an  PRODUCTIO	CHOKE SIZE	PRO ng, gas lift, p	32.  DEPTH IN  DUCTION  umping—size	ACID, SHO TERVAL (MD) and type of p	OT. FRACT	TUBING RECORD DEPTH SET (MD)  TURE, CEMENT SO HOUNT AND KIND OF	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED  TCS (Producing or
29.  SIZE  31. PERFORATION REC  33.*  DATE FIRST PRODUCT  DATE OF TEST	TOP (MD	LINE ) BOT  val, size an  PRODUCTIO	CALCULATED	PRO  ng, gas lift, p  PROO'N. FOR  PEROD'N. FOR  PEROD'N. FOR  PEROD'N. FOR	SCREEN (N  32.  DEPTH IN  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, SHO TERVAL (MD)  and type of p	DT. FRACT	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ IOUNT AND KIND OF WELL STATEMENT IN WATER—BBL. WATER—BBL. OIL	PACKER SET (MD)  PACKER
29.  SIZE  31. PERFORATION REC.  33.*  DATE FIRST PRODUCT  DATE OF TEST  FLOW. TUBING PRESS.	TOP (MD  CORD (Inter	LINE ) BOT  val, size an  PRODUCTIO	CHOKE SIZE  CALCULATED  CALCUL	PRO  ng, gas lift, p  PROD'N, FOR  PEST PERIOD	SCREEN (N  32.  DEPTH IN  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, SHO TERVAL (MD)  and type of p	DT. FRACT	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ IOUNT AND KIND OF	PACKER SET (MD)  UEEZE, ETC.  MATERIAL USED  TUS (Producing or gas-oil, Ratio
29.  SIZE  31. PERFORATION REC  33.*  DATE FIRST PRODUCT  DATE OF TEST	TOP (MD  CORD (Inter	LINE ) BOT  val, size an  PRODUCTIO	CHOKE SIZE  CALCULATED  CALCUL	PRO  ng, gas lift, p  PROO'N. FOR  PEROD'N. FOR  PEROD'N. FOR  PEROD'N. FOR	SCREEN (N  32.  DEPTH IN  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, SHO TERVAL (MD)  and type of p	DT. FRACT	TUBING RECORD DEPTH SET (MD) TURE, CEMENT SQ IOUNT AND KIND OF WELL STATEMENT IN WATER—BBL. WATER—BBL.	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED  TCS (Producing or GAS-OIL RATIO
29.  SIZE  31. PERFORATION REC.  33.*  DATE FIRST PRODUCT  DATE OF TEST  FLOW. TUBING PRESS.	TOP (MD  CORD (Inter  LION  HOURS TI	LINE ) BOT  val, size an  PRODUCTIO	CHOKE SIZE  CALCULATED  CALCUL	PRO  ng, gas lift, p  PROO'N. FOR  PEROD'N. FOR  PEROD'N. FOR  PEROD'N. FOR	SCREEN (N  32.  DEPTH IN  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, SHO TERVAL (MD)  and type of p	DT. FRACT	TUBING RECORD DEPTH SET (MD)  TURE, CEMENT SO HOUNT AND KIND OF WATER—BBL.  WATER—BBL.  OIL	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED  TCS (Producing or GAS-OIL RATIO
31. PERFORATION REC  31. PERFORATION REC  33.*  DATE FIRST PRODUCT  DATE OF TEST  PLOW. TUBING PRESS.  34. DISPOSITION OF G	TOP (MD  CORD (Inter  LION  HOURS TI	LINE ) BOT  val, size an  PRODUCTIO	CHOKE SIZE  CALCULATED  CALCUL	PRO  ng, gas lift, p  PROO'N. FOR  PEROD'N. FOR  PEROD'N. FOR  PEROD'N. FOR	SCREEN (N  32.  DEPTH IN  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, SHO TERVAL (MD)  and type of p	DT. FRACT	TUBING RECORD DEPTH SET (MD)  TURE, CEMENT SO HOUNT AND KIND OF WATER—BBL.  WATER—BBL.  OIL	PACKER SET (MD)  DUEEZE, ETC.  MATERIAL USED  TCS (Producing or GAS-OIL RATIO
31. PERFORATION REC  31. PERFORATION REC  33.*  DATE FIRST PRODUCT  10	TOP (MD  CORD (Inter  TOP)  CORD	PRODUCTION RESSURE	OR RECORD  TOM (MD) SACE  d number)  N METHOD (Flower  CHOKE SIZE F  CALCULATED  24-HOUR RATE  vented, etc.)	PRO  mg, gas lift, p  PROD'N. FOR  PROD'N. FOR  PROD'N. FOR	SCREEN (N  32.  DEPTH IN  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, SHO TERVAL (MD)  and type of p	DT. FRACT	TUBING RECORD DEPTH SET (MD)  TURE, CEMENT SO HOUNT AND KIND OF WELL STATEMENT IN WATER—BBL.  HELL OIL TEST WITNESSED	PACKER SET (MD)  UEEZE, ETC.  MATERIAL FSED  TCS (Producing or gas-oil ratio gravity-apr (corr.)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Little Land

District Engineer

NAME OF OPERATOR H. E. Frince

J. ADDRESS OF OPERATOR

14. PERMIT NO.

# OPERATOR'S COPY. UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SHNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
JUITUR	1101100	$\sim$ 110	NEI ONIS	$\sim$ $\sim$	* *

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals.)

يار	_	0021	27			
6.	IF	INDIAN,	ALLOTTE	E OR	TRIBE	NAMI

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

10. FIELD AND POOL, OR WILDCAT Linda San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-33,T 6 S, R 26 E

12. COUNTY OR PARISH 13. STATE

Federal 9. WELL NO.

		3622 G R		Chaves	N. Mex.
16.	Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or Oth	ner Data	
	NOTICE OF	INTENTION TO:	SUBSEQUEN	T REPORT OF:	
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TRI	EAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACI	IDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANGONM	ENT. X
REPAIR WELL		CHANGE PLANS	(Other)	1 141-11-44	
(Other)		<u> </u>	(Norm: Report results of Completion or Recompleti	on Report and Log f	orm.)
17. BESCRIBE PROP proposed we nent to this	ork. If well is o	ED OPERATIONS (Clearly state all pertin firectionally drilled, give subsurface lo	ent details, and give pertinent dates, in cations and measured and true vertical of	cluding estimated da depths for all marke	ate of starting any rs and zones perti-

Flug and abandon as follows:

2310 'from the E. line.

Well depth 1093'

Run 15 sacks of cement from 1093 back to 912.10'

Run mud from 912.10 back to 194.43

P. O. Box 129, Roswell, New Mexico,

Unit letter J, 2310' from the S. line

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

Run 100' cement plug 50' in and 50' out of surface pipe.

Run mud from 94.43 back to 10'

Run cement to surface and set marker.

Remove all debris from site.

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and co	rrect Owner	DATE _ 8/10/76
(This space for Pederal of State office use)		
A APPROVED BY CONDITIONS OF ARPROVAL, IF ANY:	TITLE	DATE
5116 2 1370		
ACTING DISTRICT FNOINFER	*See Instructions on Reverse Side	

#### Form approved. Budget Bureau No. 42-R355.5. UNITED STATES (See other in-RTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N OR RECOMPLETION REPORT AND LOG\* IL X 7. UNIT AGREEMENT NAME Other DIFF. S. FARM OR LEASE NAME nesvr. Other North Sturgeon "PR" Federal 2. NAME OF OPERATOR Yates Petroleum Corporation 9. WELL NO. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with an tate Und. San Andres 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 330' FNL & 1650' FWL At top prod. interval reported below Unit C, Sec. 4-7S-26E At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED Chaves 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 3657.2' GR 4-6-81 4-13-81 5-16-81 22. IF MULTIPLE COMPL., HOW MANY\* 23 INTERVALS CABLE TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD ROTARY TOOLS DRILLED BY 0-1150' 1137' 1150' 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE 1098-1128' San Andres No 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS BUN Gamma Ray Neutron 28. CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. CEMENTING RECORD CASING SIZE DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 200 14-3/4" 10-3/4" 35.5# 200 9-1/2" 225 1150 4-1/29.5# 29. LINER RECORD 30. TUBING RECORD BOTTOM (MD) DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) SIZE 1085**'** <del>용이다트라 A.</del> 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. MAY 2 7 DAGE INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1098-1128' w/15 .50" holes Acidized perfs w/2500 g. DS-30 & ball sealers. U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) Producing Pumping 5-16-81 DATE OF TEST PROD'N. FOR TEST PERIOD GAS-MCF. HOURS TESTED CHOKE SIZE OIL-BBL. WATER-BBL. GAS-OIL RATIO 5 TSTM 40 5-18-81 24 CALCULATED 24-HOUR RATE FLOW. TUBING PRESS. CASING PRESSURE GAS-MCF. OIL GRAVITY-API (CORR.) 40 26 5 **TSTM** 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY NTL-ZS REG Bill Hansen None 35. LIST OF ATTACHMENTS Deviation Survey , 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Enginering 5-20-81 Secretary SIGNED TITLE DATE

#### ROUWELL DISTRICT CORK Form approved. Budget Bureau No. 1004-0135 Form -3160-5 UNITED STATES SUBMIT IN TRIPLICATE\* Other Instructions on rerefre side; Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) NM 27916 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE YAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL \_ P&A отнея 8. FARM OR LEASE NAME NAME OF OPERATOR North Sturgeon PR Federal Yates Petroleum Corporation 9. WELL NO. 207 South 4th St., Artesia, NM 88210 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Linda San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 330 FNL & 1650 FWL, Sec. 4-T7S-R26E Unit C. Sec. 4-T7S-R26E 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 3657.2' GR NM Chaves 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT EMPORT OF : NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PELL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT X SHOOTING OR ACIDIZING ABANDONMENT\* SHOOT OR ACIDIZE ABANDON\* CHANGE PLANS (Other) \_ REPAIR WELL (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiaent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and goves pertinent to this work.) \* Verbal permission to plug and abandon well obtained from Peter Chester, BLM, Roswell 5-31-85, by Ray Stall, YPC, as follows: Set CIBP at 1050' w/35' cement on top. Set 50' or 15 sacks surface plug.

Call BLM, Roswell, 24 hours before plugging well. BLM phone no. 624-1790.

Clean location and set P&A marker.



·		
d. I hereby certify that the foregoing is true	and correct	
signor anta los	MIN TITLE Production Superv	visor DATE 5-31-85
(This space for Federal or State office use)		APPROVED
,		PETER W. CHESTER
APPROVED BY	TITLE	DATE
Compilions of Hillsonia, in Livi.	•	JUN 4 1985
		700, 1.000
*	to the December	BUREAU OF LAND MANAGEMENT
	*See Instructions on Reverse Side	ROSWELL RESOURCE AREA

MELD ENail LOG

## WELL RECORD

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, nearest district office of the State Engineer. All sections, except Section 5, shall be ans accurately as possible when any well is drilled, repaired or deepened. When this for record, only Section 1A and Section 5 need be completed.

Section :	1			<b>(4)</b> 0			COC	* O a B	$\bigvee II$	[c
				(A) Owner	er of well. d Number	ى <u></u> ئەلا		<b>スチニセ</b> ・人 177	teraria rittas antiricularium.	
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			l l	•			APRIL 24			
	Plat of 640						•			
							Total de			
State wh	hether we	ll is shall	.ow or	: artesian	SHAN	Low	Depth to wa	iter upon co	mpletion 6	
Section :	2			PRIN	ICIPAL WA	ATER-BEAT	RING STRATA			
<del></del> -	Depth i	n Feet	Thic	ckness in			escription of Water	- Paaring For	· · · · · · · · · · · · · · · · · · ·	
No.	From	То		Feet		100	escription or make	r-nearing roo	mation	
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### LOG OF WELL

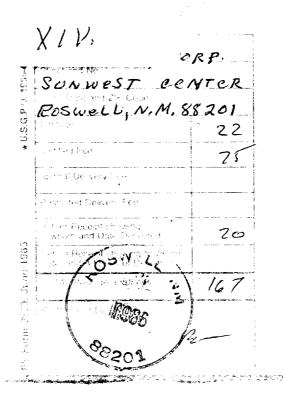
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and the second second							

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

B-E- Greenwood
Well Driller

B. E. Greenwood, Valley Drilling

ED MAIL





### H. E. PRINCE

-Construction & Petroleum -

BOX 129

ROSWELL, NEW MEXICO 88201 U.S.A.

622-7708



July 15, 1986

Re: Disposal Well

NW4 of SE4

Sec. 33, T6S, R26E

Certified Number

P 299 873 682

Yates Energy Corp. Sunwest Center Roswell, N.M. 88201

Dear Sir.

Enclosed is a copy of the application that has been submitted to the Oil Commission for salt water disposal.

I am no longer using the pit for disposal and instead will be injecting the produced water back into the same formation it is produced from.

The disposalable well is a well I drilled near the pit. It is drilled to 1071 feet and is cased from surface to 1019 feet and it is cement from 1019 feet back to surface.

I only produce 20 barrels of water per day and this well will handle this amount and more on gravity flow.

This well will make an excellent disposalable well because of it being located only 250 feet from the tank battery and it being cemented from 1019 to the surface and also handling the water on gravity flow.

Sincerely,
H. E. Prince

Case 8984

#### APPLICATION FOR AUTHORIZATION TO INJECT

APPLICA	ATION FOR ADTHORIZATION TO INJECT
r.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? yes no
11.	Operator: H.E. PRINCE
	Address: f.o. BOX 129 ROSWELL, N.M. 88201
	Contact party: H.E. PRINCE Phone: 622-7708
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV	Is this an expansion of an existing project?  yes no lf yes, give the Division order number authorizing the project
<b>V.</b> .	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
* VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
* X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
xIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.  Name: HF, PRINCE Title PPRIFTER
	Name: H.F.PRINCE Title OPERATER  Signature: 18 & River Date: 2/25/86
imdua	e information required under Sections VI, VIII, X, and XI above has been previously tted, it need not be duplicated and resubmitted. Please show the date and circumstance cerlier submittal.

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division D: trict offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) the name, address, phone number, and cont of party for the applicant;
- (2) the stended purpose of the injection well state the exact location of single wells at the section, township, and range sociation of multiple wells;
- (3) the form tion name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

73 LAL ERUSEA MAN

SUITE 410, FIRST NATIONAL TOWER

LAS CRUSES, N.M. 88001

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25

167



### H. E. PRINCE

### -Construction & Petroleum

BOX 129

ROSWELL, NEW MEXICO 88201 U.S.A.

622-7708



July 15, 1986

Mr. Tom Cooper Suite 410 First Nation Towers Las Cruses, New Mexico, 88001 Re: Disposal Well

NW4 of SE4

Sec.33,T6S,R26E

Certified Number

P 299 873 681

Dear Mr. Tom Cooper,

Enclosed is a copy of the application that has been submitted to the Oil Commission for salt water disposal.

I am no longer using the pit for disposal and instead will be injecting the produced water back into the same formation it is produced from.

The disposalable well is a well I drilled near the pit. It is drilled to 1071 feet and is cased from surface to 1019 feet and it is cement from 1019 feet back to surface.

I only produce 20 barrels of water per day and this well will handle this amount and more on gravity flow.

This well will make an excellent disposalable well because of it being located only 250 feet from the tank battery and it being cemented from 1019 to the surface and also handling the water on gravity flow.

Sincerely,

H. E. Prince

-	BANTA FE. NEW MEXICO 87501
APPLIC	ATION FOR AUTHORIZATION TO INJECT
ı.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? yes no
11.	Operator: H.E. PRINCE
	Address: For Box 129 Roswell, N.M. 88201
	Contact party: H.E. PRINCE Phone: 622-7708
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
10.	Is this an expansion of an existing project?  yes  no lf yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
X.,	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
all.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: HE, PRINCE Title OPERATER

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

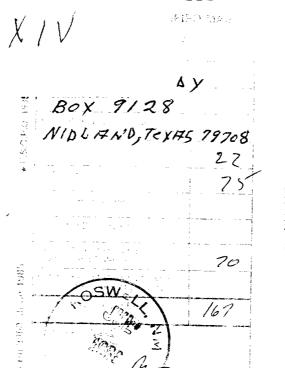
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication mustice be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.





## H. E. PRINCE

### Construction & Petroleum

BOX 129

ROSWELL, NEW MEXICO 88201 U.S.A.

622-7708



July 15, 1986

Re: Disposal Well

NW1 of SE1

Sec.33,T6S,R26E

Certified Number

P 299 873 680

Mr. W. H. Brady P.O. Box 9128 Midland, Texas 79708

Dear Mr. Brady,

Enclosed is a copy of the application that has been submitted to the Oil Commission for salt water disposal.

I am no longer using the pit for disposal and instead will be injecting the produced water back into the same formation it is produced from.

The disposalable well is a well I drilled near the pit. It is drilled to 1071 feet and is cased from surface to 1019 feet and it is cement from 1019 feet back to surface.

I only produce 20 barrels of water per day and this well will handle this amount and more on gravity flow.

This well will make an excellent disposalable well because of it being located only 250 feet from the tank battery and it being cemented from 1019 to the surface and also handling the water on gravity flow.

Sincerely,

H. E. Prince

Signature: 16-6

POST OFFICE BOX 2018

BTATE LAND OFFICE BUILDING
BANTA FE, NEW MEXICO 87501

APPLICA	TION FOR AUTHORIZATION TO INJECT  Case 8989
ı.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Dyes Doo
11.	Operator: H.E. PRINCE
	Address: F.O. BOX 129 ROSWELL, N.M. 88201
	Contact party: H.E. PRINICE Phone: 622-7708
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
1V.	Is this an expansion of an existing project?  yes  no lf yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
•	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> </ol>
Druk	<ol> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
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XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: H.E. PRINCE Title OPERATER

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

Date: \_

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