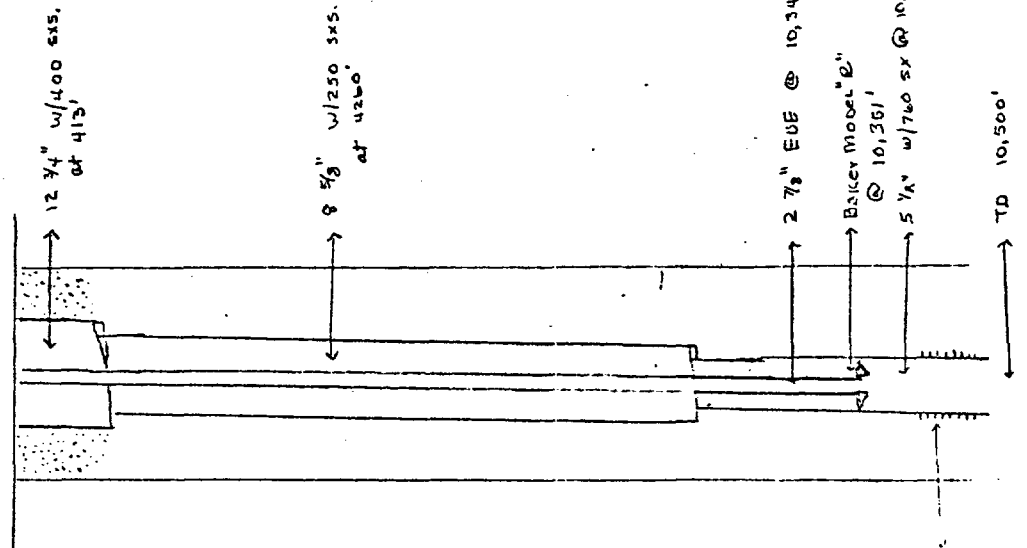


INJECTION WELL DATA SHEET

SIDE 1

OPERATOR		LEASE	
Sage Energy Company		New Mexico State Lease	
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP
1	560' FNL and 560' FEL	Unit "A", Sec. 31, T-14-S, R-34-E	RANGE
		Lea County, New Mexico	

Schematic



Tabular Data

Surface Casing	
Size	12 3/4" Cemented with 400 sx.
TOC	Surface feet determined by visual
Hole size	17 1/2"
Intermediate Casing	
Size	8 5/8" Cemented with 250 sx.
TOC	3187 feet determined by calculations
Hole size	11"
Long string	
Size	5 1/2" Cemented with 760
TOC	8940 feet determined by calculations
Hole size	7 7/8"
Total depth	10,500'
Injection Interval	
10,401' feet to 10,410' feet	
(perforated or open-hole, indicate which)	

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

CASE NO.	EXHIBIT NO.
7	9068

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 7/8" lined with Plastic coating (material) - set in a
5 1/2" Baker Model "R" packer at 10,351 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Pennsylvanian (Bough "C")

2. Name of Field or Pool (if applicable) Tres Papalotes Penn. West

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled? _____

exploration for oil and gas

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

6. March 5, 1978 Located hole in 5 1/4" casing at 5215' to 42'. Set BP at 10,250', RTTS at 4847'. Cemented with 250 sxs Lite plus 50 sxs "H" plus 50 sxs Neat. Max press. = 1500#s.
 April 21, 1981 Set RBP at 10,100'. Set E-Z drill packer at 5132'. Hole at 5212 - 42' Cement with 200 sxs "H". Went to 2000# squeeze. Test to 2000#s for 15 minutes. OK.