CASE 8864: (De Novo)

In the matter of Case 8864 being reopened upon the application of Suntex Energy Corporation to vacate or modify Division Order No. R-8223 entered in said Case 8864, Rio Arriba County, New Mexico. Applicant seeks to complete or recomplete the following wells which were ordered plugged pursuant to the provisions of said Order No. R-8223:

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Suntex Well No. 1 located 1824' FNL - 570' FWL (Unit E) of Section 26,
Suntex Well No. 2 located 660' FSL - 365' FEL (Unit P) of Section 22,
Suntex Well No. 3 located 1858' FNL - 1800' FWL (Unit F) of Section 14,
Suntex Well No. 4 located 935' FNL - 1650' FWL (Unit C) of Section 23,
Suntex Well No. 5 located 2004' FSL - 2310' FWL (Unit K) of Section 11, and
Suntex Well No. 6 located 1980' FSL - 660' FWL (Unit L) of Section 23,
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all in Township 28 North, Range I East, as projected into the unsurveyed Tierra Amarilla Land Grant and are located in an area approximately 2 to 3 miles west of the northern end of the El Vado Reservoir.

Upon application of Suntex Energy Corporation and Alana Oil and Gas Corporation, this application will be heard De Novo pursuant to the provisions of Rule 1220.

~CASE 9074: (De Novo)

111 the matter of Case 9074 being reopened upon application of Suntex Energy Corporation to vacate or modify Division Order No. R-8404 entered in said Case 9074, Rio Arriba County, New Mexico. Applicant seeks to complete or recomplete the following wells formerly operated by Texas Rose Petroleum, Inc. which were ordered plugged pursuant to the provisions of said Order No. R-8404:

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Well No. 1 located 1824' FSL - 1778' FEL (Unit J) of Section 14,
Well No. 2 located 618' FSL - 2418' FWL (Unit N) of Section 14,
Well No. 3 located 967' FSL - 2148' FWL (Unit N) of Section 11, Well No. 7 located 990' FSL - 2310' FEL (Unit 0) of Section 14, and
Well No. 8 located 2310' FS and WL (Unit K) of Section 14.
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all on the El Poso Ranch Lease in Township 28 North, Range 1 East, as projected into the unsurveyed Tierra Amarilla Land Grant and are located in an area approximately 2 to 3 miles west of the northern end of the El Vado Reservoir.

Upon application of Suntex Energy Corporation and Alana 011 and Gas Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

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- 2. Expanding and contracting said area by the pool nomenclature procedure rather than by further amendments to Order No. R-111;
- 3. Changing casing-cementing requirements of Order No. R-111-A;
- 4. Adopting directional drilling procedures;
- 5. Revising notice requirements for proposed drilling wells;
- 6. Revising notice requirements of mining operations and proposed mining operations; and
- 7. Adopting and including any other provisions which may be advisable.

The aforementioned KPLA consists presently of all or parts of:

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Township 18 South, Range 30 East
Township 19 South, Ranges 29 through 34 East
Township 20 South, Ranges 29 through 34 East
Township 21 South, Ranges 29 through 34 East
Township 22 South, Ranges 28 through 34 East
Township 23 South, Ranges 28 through 31 East
Township 24 South, Ranges 29 through 31 East
Township 25 South, Range 31 East
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all in Eddy and Lea Counties, New Mexico. Said area extends approximately 50 miles east of Carlsbad, New Mexico and South of Maljamar, New Mexico for approximately 50 miles.

CASE 9111: (Continued and Readvertised)

Application of Benson-Montin-Greer Drilling Corporation for the expansion of the BMG West Puerto Chiquito-Mancos Pressure Maintenance Project Area, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the expansion of the BMG West Puerto Chiquito-Mancos Pressure Maintenance Project Area as promulgated by Division Order No. R-3401, as amended, to include certain lands in Townships 24, 25, and 26 North, Range 1 West. The center of this area is located approximately 25 miles north of Cuba, New Mexico.

CASE 9073: (De Novo) (Continued and Readvertised)

Application of Mallon Oil Company for the reinstatement of oil production allowables and an exception to the provisions of Division General Rule 502 for certain wells located in the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order reinstating the oil allowables which should have been assigned to the following described wells, all in Township 25 North, Range 2 West, Gavilan-Mancos Oil Pool, for the months of January, February, March and April, 1986. Applicant further seeks an exemption to the provisions of Division General Rule 502 which limit the period of time an operator is given to make up any over-production of oil and casinghead gas:

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Howard Federal "1" Well No. 8 located in Unit H of Section 1;
Howard Federal "1" Well No. 11 located in Unit K of Section 1;
Fisher Federal "2" Well No. 1 located in Unit A of Section 2;
Ribeyowids Federal "2" Well No. 16 located in Unit P of Section 2; and,
Johnson Federal "12" Well No. 5 located in Unit E of Section 12.
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The aforementioned wells are located in an area approximately 9 miles north by east of Lindrith, New Mexico. Upon application of Mailon Oil Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8863: (De Novo)

In the matter of Case 8863 being reopened upon application of Alana Oil and Gas Corporation to vacate or modify Division Order No. R-8210 entered in said Case 8863, Rio Arriba County, New Mexico. Applicant seeks to complete or recomplete the following wells which were ordered plugged pursuant to the provisions of said Order No. R-8210:

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Samantha Well No. 1 located 1580' FSL - 1202' FWL (Unit L), Samantha Well No. 2 located 1985' FSL - 2290' FWL (Unit K), Samantha Well No. 3 located 1105' FSL - 2490' FWL (Unit N),
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all in Section 26, Township 28 North, Range I East; and

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Alana Well No. 1 located 511' FSL - 2144' FWL (Unit N) of Section 11, Township 27 North, Range 1 East.
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All of the above-described locations are projections of the U.S. Geological Survey into the unsurveyed Tierra Amarilla Land Grant. These wells are all located in an area approximately 2 to 3 miles west of the southern end of the El Vado Reservoir.

Upon application of Suntex Energy Corporation and Alana Oil and Gas Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Alana Well No. 1 located 511' FSL - 2144' FWL (Unit N) of Section 11, Township 27 North, Range 1 East.

All of the above-described locations are projections of the U.S. Geological Survey into the unsurveyed Tierra Amarilla Land Grant. These wells are all located in an area approximately 2 to 3 miles west of the southern end of the El Vado Reservoir.

Upon application of Suntex Energy Corporation and Alana Oil and Gas Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 8864: (De Novo)

In the matter of Case 8864 being reopened upon the application of Suntex Energy Corporation to vacate or modify Division Order No. R-8223 entered in said Case 8864, Rio Arriba County, New Mexico. Applicant seeks to complete or recomplete the following wells which were ordered plugged pursuant to the provisions of said Order No. R-8223:

```
Suntex Well No. 1 located 1824' FNL - 570' FWL (Unit E) of Section 26, Suntex Well No. 2 located 660' FSL - 365' FEL (Unit P) of Section 22, Suntex Well No. 3 located 1858' FNL - 1800' FWL (Unit F) of Section 14, Suntex Well No. 4 located 935' FNL - 1650' FWL (Unit C) of Section 23, Suntex Well No. 5 located 2004' FSL - 2310' FWL (Unit K) of Section 11, and Suntex Well No. 6 located 1980' FSL - 660' FWL (Unit L) of Section 23,
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all in Township 28 North, Range 1 East, as projected into the unsurveyed Tierra Amarilla Land Grant and are located in an area approximately 2 to 3 miles west of the northern end of the El Vado Reservoir.

Upon application of Suntex Energy Corporation and Alana Oil and Gas Corporation, this application will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 9074: (De Novo)

In the matter of Case 9074 being reopened upon application of Suntex Energy Corporation to vacate or modify Division Order No. R-8404 entered in said Case 9074, Rio Arriba County, New Mexico. Applicant seeks to complete or recomplete the following wells formerly operated by Texas Rose Petroleum, Inc. which were ordered plugged pursuant to the provisions of said Order No. R-8404:

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Well No. 1 located 1824' FSL - 1778' FEL (Unit J) of Section 14, Well No. 2 located 618' FSL - 2418' FWL (Unit N) of Section 14, Well No. 3 located 967' FSL - 2148' FWL (Unit N) of Section 11, Well No. 7 located 990' FSL - 2310' FEL (Unit O) of Section 14, and Well No. 8 located 2310' FS and WL (Unit K) of Section 14,
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all on the El Poso Ranch Lease in Township 28 North, Range 1 East, as projected into the unsurveyed Tierra Amarilla Land Grant and are located in an area approximately 2 to 3 miles west of the northern end of the El Vado Reservoir.

Upon application of Suntex Energy Corporation and Alana 0il and Gas Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Lots 1 through 4 and S/2 N/2 to form a non-standard 324.7-acre, more or less, gas spacing and proration unit for any and all formations and/or pools within said vertical limits developed on 320-acre spacing;

lots 3 and 4 to form a non-standard 82.3-acre, more or less, oil spacing and promation unit for any and all formations and/or pools within said vertical limits developed on 80-acre spacing;

Lot 3 to form a non-standard 41.3-acre, more or less, oil spacing and protestion unit for any and all formations and/or poels within said vertical limits developed on 40-acre spacing.

All of the above described units were to be dedicated to a single well to be drilled at a location (either standard or non-standard, depending on the appropriate spacing rules applicable to this well's completion Lorizon(s)) 550 feet from the North line and 1850 feet from the West line (Unit C) of said Section 3. Said order also considered the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said location is approximately 5 miles west-southwest of Hillburn City, New Merico.

Docket No. 5-3

DOCKET: CCMMISSION HEARING - THUFSDA" - MARCH 17, 1983

9:00 A.M. - MORGAN HALL STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

The following cases were continued from the February 1., 1983, Consission Hearing:

CASE IIII: Application of Beason-Montin-Green Brilling Corporation for the expansion of the BMG west Presto Chiquito-Mancos Pressure Maintenance Project Area, Rio Artiba County, New Mexico. Applicant, in the above-ctyled cause, seeks the expansion of the BMG West Presto Cliquito-Mancos Pressure Maintenance Project Area as promulgated by Division Order No. 1-40., is amended, to include certain lands in Townships 24, 25, and 26 North, Range 1 West. The center of this area is located approximately 28 miles north of Cuba New Mexico.

CASE 9573: (De Novo)

Application of Mallon Oil Company for the reinstatement of oil production allowables and an exception to the provisions of Division General Rule 502 for certain vells located in the Gavilar-Mancos O. Pool, Rio Azriba County, New Mexico. Applicant, in the above-styled cause, seeks on order reinstation the oil allowables which should have been assigned to the following described wells, all in Tambhi 25 North, Range 2 West, Gavilan-Mancos Oil Pool, for the months of January, February, March and April. 1286. Applicant further seeks an exemption to the provisions of Division General Rule 502 which items the period of time an operator is given to make up any over-production of oil and casinghead gas:

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Howard Federal "1" Well No. 8 located in Unit H of Section 1;
Howard Federal "1" Well No. 1. located in Unit A of Section 1;
Fisher Federal "2" Well No. 1 located in Unit A of Section 2;
Ribeyowids Federal "2" Well No. 16 located in Unit P of Section 2; and,
Johnson Federal "2" Well No. 5 located in Unit 2 of Section 12.
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The aforementalizated wells are located in an area approximately 9 miles north by east of Lindrith, New Mexico. Upon apprication of Mallon Oil Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 3863: (De Novo)

In the matter of Case 8663 being reopened upon application of Alana Oil and Gas Corporation to vacate or modify Diwision Order No. R-8210 enters) in said Case 3863, Rio Arriba County, New Mexico. Applicant seeks to complete or recomplete the following relia which were ordered plugged pursuant to the provisions of said Order No. R-8210:

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Samantha Well No. 1 located 1580' FOL - 1202' FWL (Unit L), Samantha Well No. 2 located 1985' FSL - 2290' FWL (Unit "), Samantha Well No. 3 located 105' FSL - 2490' FWL (Unit N),
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all in Section 26, Township 23 North, Range 1 Fast; and