STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

February 6, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Baruch-Foster Corp.
1160 One Energy Square
4925 Greenville Avenue
Dallas, Texas 75206

DISTRICT II EHGWC NO. 26

Re: Emergency Hardship Gas Well Classification

Little Jewel Com #1-F-31-22-27
South Carlsbad Strawn/Morrow Pool

Gentlemen:

Under provisions of Rule 411, you are hereby granted an emergency hardship classification for the above captioned well. This well is not to be produced in excess of 350 MCFD.

In the matter of permanent hardship classification for this well, it has been set for an examiners hearing on March 18, 1987.

Please notify Mr. Mike Williams, of this office, of your log-off test schedule.

Very truly yours,

1980/N + 1900/W

Mike Williams

Mike Williams

MW/nm

cc Vic Lyon
El Paso Natural Gas Co.
Florene Davidson
Harold Garcia
Mike Williams

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

February 11, 1987

case 9104

Baruch-Foster Corp.
1160 One Energy Square
4925 Greenville Avenue
Dallas, Texas 75206

Attention: J. F. Ellebracht

Re: Application for Hardship Classification -
Little Jewel Com No. 1 Well

Gentlemen:

Your application dated January 30 for the captioned well was received, as was letter dated February 6 from the Artesia office granting emergency classification. At your hearing, scheduled for March 18, you should be prepared to substantiate your claim of recoverable reserves which would be lost if hardship classification is denied, and also the minimum sustainable flow rate which would prevent logging off of the well.

As indicated by Mr. Williams' letter, your log-off testing should be coordinated with Mr. Williams in our Artesia office.

Yours very truly,

VTLyon

VICTOR T. LYON,
Chief Petroleum Engineer

VTL/dr

NEW MEXICO OIL CONSERVATION COMMISSION
FIELD TRIP REPORT

Name Mike Williams Date 3/10/87 Miles 121 District II

Time of Departure 8:00 Time of Return 2:30 Car No. 9027

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature

CLASSIFICATION	FACILITY	HOURS	QUARTER HOURS	
O	P	6	2	1 well F-31-22-27 Baruch Foster Little Jewell Com #1 Flow Test #7 Well flowed 291 MCF Gas in 24 HRS on a 23/64" Choke. We reduced choke to 22/64" & the compressor died in less than 1 hour. 291 MCF Gas per Day is the minium rate this well will flow without the compressor being modified

Case #9104

Mileage	Per Diem	Hours
UIC	UIC	UIC
RFA	RFA	RFA
Other 121	Other 6	Other 6 1/2

TYPE INSPECTION PERFORMED

- Housekeeping
- Plugging
- Plugging Cleanup
- Well Test
- Repair/Workover
- Waterflow
- Mishap or Spill
- Water Contamination
- Other

INSPECTION CLASSIFICATION

U - Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Indry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)

R - Inspections relating to Reclamation Fund Activity

O - Other - Inspections not related to injection or The Reclamation Fund

E - Indicates some form of enforcement action taken in the field (show immediately below the letter "E" the letter of

NATURE OF SPECIFIC WELL OR FACILITY INSPECTED

D - Drilling
P - Production
I - Injection
C - Combined prod. inj. operations
S - SWD
U - Underground Storage
G - General Operation
F - Facility or location
M - Meeting
O - Other

Well Goes thru Compressor
Gas Commingled @ Surface
Both zones open strawn probably
not flowing

LOG OFF TEST DATA SHEET

Flow Test No. 1

Company Baruch-Foster Lease and Well No. Little Jewel Com #1

Pool Name S Carlsbad Strawn Morrow Section 31 Township 22 Range 27 Unit F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3/3/87

Date Test Ended 3/4/87 Time Test Started 10:00 AM Time Test Ended 10:00 AM

Company Rep. Kirk Morgan - 887-7083

Division Rep. MW

PRODUCTION DATA

OIL/CONSENSATE - TF meter 106679.1		WATER — Makes No Fluid	
Tank No.	Size	Tank No.	Size
Closing Gauge ' "	Bbls.	Closing Gauge ' "	Bbls.
Opening Gauge ' "	Bbls.	Opening Gauge ' "	Bbls.
Total Produced ' "	Bbls.	Total Produced ' "	Bbls.

Total Fluid - Condensate + Water _____

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. 1500 Differential-Inches 100

Meter Loop Size 4" Plate Size 1"

Flange Tap ✓ Or Pipe Tap _____

Chart L-10 _____ Or Standard ✓

Gas Gravity 1.0 .625 Average Gas Temp. _____

WELL DATA

Choke Size 64/64 wide open 1" Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure Strawn 30 Morrow 175 Casing Opening Pressure Strawn Morrow 560

Tubing Closing Pressure Strawn 28 Morrow 275 Casing Closing Pressure Strawn Morrow 575

Did well stablilize in 24 hour test period? Yes ✓ No _____

If YES how long stabilized flow? 22 hrs.

CALCULATIONS

Average Static 640# Average Differential 26

Orfice Factor 4x1 6.135 X Diff. 26 5.099 X Stat. Ext. 640 25.558 X Temp. Factor 65° .9952

X Sp.Gr. Factor .7746 = Volume/Gas 817 MCF ÷ Fluid 0

_____ Fluid/Gas Ratio Cu. ft./bbl.

Volume Gas Kirk - 795 mcf

sp Gat 1 = 616 MCF
sp Gat .625 = 778 MCF
Sales meter = 795 MCF

LOG OFF TEST DATA SHEET

Flow Test No. 2

Company Baruch-Foster Lease and Well No. Little Jewell Com #1

Pool Name S Carlsbad Strawn/Morrow Section 31 Township 22 Range 27 Unit F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3/4/87

Date Test Ended 3/5/87 Time Test Started 10:00 Time Test Ended 10:00

Company Rep. Kirk Morgan

Division Rep. MW

PRODUCTION DATA

OIL/CONSENSATE TF meter 106679.1 —		WATER	
Tank No. _____	Size _____	Tank No. _____	Size _____
Closing Gauge ' "	Bbls.	Closing Gauge ' "	Bbls.
Opening Gauge ' "	Bbls.	Opening Gauge ' "	Bbls.
Total Produced ' "	Bbls.	Total Produced ' "	Bbls.

Total Fluid - Condensate + Water 0

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. 1500 Differential-Inches 100

Meter Loop Size 4" Plate Size 1"

Flange Tap ✓ Or Pipe Tap _____

Chart L-10 _____ Or Standard ✓

Gas Gravity .585 Average Gas Temp. _____

WELL DATA

Choke Size 4.7 Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure Strawn 28 Morrow 275 Casing Opening Pressure 575

Tubing Closing Pressure Strawn 24 Morrow 290 Casing Closing Pressure 550

Did well stablilize in 24 hour test period? Yes ✓ No _____

If YES how long stabilized flow? _____ hrs.

CALCULATIONS

Average Static 390# Average Differential 44

Orfice Factor 6.135 X Diff. 6.633 X Stat. Ext. 20.080 X Temp. Factor .9971 (65°) = 2[illegible]

X Sp.Gr. Factor .7746 = Volume/Gas 823 (Kirk 795) MCF ÷ Fluid _____

_____ Fluid/Gas Ratio Cu. ft./bbl.

LOG OFF TEST DATA SHEET

Flow Test No. 3

Company Baruch Foster Lease and Well No. Little Jewell Com #1

Pool Name S Carlsbad strawn/morrow Section 31 Township 22 Range 27 Unit F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3/5/87

Date Test Ended 3/6/87 Time Test Started 10:00 Time Test Ended 10:00

Company Rep. Kirk Morgan

Division Rep. MW

PRODUCTION DATA

OIL/CONSENSATE TF Meter 106679.1		WATER	
Tank No. _____	Size _____	Tank No. _____	Size _____
Closing Gauge ___' ___"	Bbls. _____	Closing Gauge ___' ___"	Bbls. _____
Opening Gauge ___' ___"	Bbls. _____	Opening Gauge ___' ___"	Bbls. _____
Total Produced ___' ___"	Bbls. _____	Total Produced ___' ___"	Bbls. _____

Total Fluid - Condensate + Water _____

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. _____ Differential-Inches _____

Meter Loop Size 4" Plate Size 1"

Flange Tap _____ Or Pipe Tap _____

Chart L-10 _____ Or Standard _____

Gas Gravity .585 Average Gas Temp. _____

WELL DATA

Choke Size 4/0 Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure S 24 m 290 Casing Opening Pressure 550

Tubing Closing Pressure S - 31 m - 290 Casing Closing Pressure 542

Did well stablilize in 24 hour test period? Yes _____ No _____

If YES how long stabilized flow? _____ hrs.

CALCULATIONS

Average Static 650 Average Differential 27

Orfice Factor 6.135 X Diff. 5.196 X Stat. Ext. 25.753 X Temp. 63° Factor .9971

X Sp.Gr. Factor 1.0127 = Volume/Gas 828 MCF ÷ Fluid 0

_____ Fluid/Gas Ratio Cu. ft./bbl.

LOG OFF TEST DATA SHEET

Flow Test No. 4 5+AM

Company Baruch Foster Lease and Well No. Little Jewell Com #1

Pool Name S Carlsbad Strawn/Mor Section 31 Township 22 Range 27 Unit F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3/6/87

Date Test Ended 3/7/87 Time Test Started 10:00 Time Test Ended 10:00

Company Rep. Kirk Morgan

Division Rep. MW

PRODUCTION DATA

OIL/CONSENSATE TF Meter-		WATER	
Tank No. _____	Size _____	Tank No. _____	Size _____
Closing Gauge ' "	Bbls. _____	Closing Gauge ' "	Bbls. _____
Opening Gauge ' "	Bbls. _____	Opening Gauge ' "	Bbls. _____
Total Produced ' "	Bbls. _____	Total Produced ' "	Bbls. _____

Total Fluid - Condensate + Water _____

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. _____ Differential-Inches _____

Meter Loop Size 4" Plate Size 1"

Flange Tap _____ Or Pipe Tap _____

Chart L-10 _____ Or Standard _____

Gas Gravity .585 Average Gas Temp. _____

WELL DATA

Choke Size 3.0 Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure S-31 m-290 Casing Opening Pressure 542

Tubing Closing Pressure S-38 m-290 Casing Closing Pressure 540

Did well stablilize in 24 hour test period? Yes _____ No _____

If YES how long stabilized flow? _____ hrs.

CALCULATIONS

Average Static ✓ ~~570~~ 410 Average Differential ✓ ~~28~~ 38

Orfice Factor 6.135 X Diff. 6.164 X Stat. Ext. 20.572 X Temp. Factor 65° .9952

X Sp.Gr. Factor 1.0127 = Volume/Gas 787 MCF ÷ Fluid 0

_____ Fluid/Gas Ratio Cu. ft./bbl. Kirk 782 mcf

LOG OFF TEST DATA SHEET

Flow Test No. 5 Sun AM

Company Baruch & Foster Lease and Well No. Little Jewell Com #1

Pool Name S Carlsbad Strawn/Morrow Section 31 Township 22 Range 27 unit F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3-7-87

Date Test Ended 3-8-87 Time Test Started 10:00 AM Time Test Ended 10:00 AM

Company Rep. Kirk Morgan

Division Rep. MW

PRODUCTION DATA

OIL/CONSENSATE		TF -Meter-	WATER	
Tank No.	Size		Tank No.	Size
Closing Gauge ' "	Bbls.		Closing Gauge ' "	Bbls.
Opening Gauge ' "	Bbls.		Opening Gauge ' "	Bbls.
Total Produced ' "	Bbls.		Total Produced ' "	Bbls.

Total Fluid - Condensate + Water _____

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. _____ Differential-Inches _____

Meter Loop Size 4" Plate Size 1"

Flange Tap ✓ Or Pipe Tap _____

Chart L-10 _____ Or Standard _____

Gas Gravity .585 Average Gas Temp. 65°

WELL DATA

Choke Size 2+2 — 24 Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure S 38 M 290 Casing Opening Pressure 540 psi

Tubing Closing Pressure S 48 M 290 Casing Closing Pressure 540 psi

Did well stablilize in 24 hour test period? Yes _____ No _____

If YES how long stabilized flow? _____ hrs.

CALCULATIONS

Average Static ✓ 420 Average Differential ✓ 6

Orfice Factor 6.135 X Diff. 2.449 X Stat. Ext. 20.614 X Temp. ✓ Factor 65 .9952

X Sp.Gr. Factor 1.0127 = Volume/Gas 315 MCF ÷ Fluid _____

_____ Fluid/Gas Ratio Cu. ft./bbl. Kirk 327

Lowered choke setting to 2.2 — Compressor died. Increased choke back to 2.4

LOG OFF TEST DATA SHEET

Flow Test No. 6

Company Baruch Foster Lease and Well No. Little Jewell Com # 1

Pool Name S/Carlsbad Strawn/Morrow Section 31 Township 22 Range 27 Unit F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3-8-87

Date Test Ended 3-9-87 Time Test Started 10:00 Time Test Ended 10:00

Company Rep. Kirk Morrow

Division Rep. none

PRODUCTION DATA

OIL/CONSENSATE TF-meter o Prod		WATER	
Tank No. _____	Size _____	Tank No. _____	Size _____
Closing Gauge ' "	Bbls. _____	Closing Gauge ' "	Bbls. _____
Opening Gauge ' "	Bbls. _____	Opening Gauge ' "	Bbls. _____
Total Produced ' "	Bbls. _____	Total Produced ' "	Bbls. _____

Total Fluid - Condensate + Water _____

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. _____ Differential-Inches _____

Meter Loop Size 4" Plate Size 1"

Flange Tap ✓ Or Pipe Tap _____

Chart L-10 _____ Or Standard _____

Gas Gravity .585 Average Gas Temp. 60

WELL DATA

Choke Size 2.4 Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure S 48 m 390 Casing Opening Pressure 540

Tubing Closing Pressure S-54 m-250 Casing Closing Pressure 540

Did well stablilize in 24 hour test period? Yes _____ No _____

If YES how long stabilized flow? _____ hrs.

CALCULATIONS

Average Static 420 Average Differential 19

Orfice Factor 6.135 X Diff. 4.358 X Stat. Ext. 20.814 X Temp. Factor (60) 1.000

X Sp.Gr. Factor 1.0127 = Volume/Gas 564 MCF ÷ Fluid 0

_____ Fluid/Gas Ratio Cu. ft./bbl. Kirk 560

LOG OFF TEST DATA SHEET

Flow Test No. 7

Company Baruch Foster Lease and Well No. Little Jewell Com # 1

Pool Name [illegible] Strawn/Morrow Section 31 Township 22 Range 27 Und F

Min. Rate Requested by Co. _____ Mcf Date Test Started 3-9-87

Date Test Ended 3-10-87 Time Test Started 10:00 Time Test Ended 10:00

Company Rep. Kirk Morgan

Division Rep. [illegible]

PRODUCTION DATA

OIL/CONSENSATE		TF Meter - 6 Fluid	WATER	
Tank No.	Size		Tank No.	Size
Closing Gauge ' "	Bbls.		Closing Gauge ' "	Bbls.
Opening Gauge ' "	Bbls.		Opening Gauge ' "	Bbls.
Total Produced ' "	Bbls.		Total Produced ' "	Bbls.

Total Fluid - Condensate + Water _____

GAS MEASUREMENT DATA

Orfice Meter Static Lbs. _____ Differential-Inches _____

Meter Loop Size 4" Plate Size 1"

Flange Tap ✓ Or Pipe Tap _____

Chart L-10 _____ Or Standard _____

Gas Gravity .585 Average Gas Temp. 54°

WELL DATA

Choke Size 2.3 Reduced compressor from 1200 RPM to 950 RPM 900 RPM is minium required rate Tubing Recorder Range _____ Lbs.

Casing Recorder Range _____ Lbs.

Tubing Opening Pressure s 54 m 250 Casing Opening Pressure 540

Tubing Closing Pressure s-55 m-200 Casing Closing Pressure 540

Did well stablilize in 24 hour test period? Yes _____ No _____

If YES how long stabilized flow? _____ hrs.

CALCULATIONS

Average Static 420 Average Differential 5

Orfice Factor 6.1135 X Diff. 2.236 X Stat. Ext. 20.814 X Temp. Factor 1.0050

X Sp.Gr. Factor 1.0127 = Volume/Gas 291 MCF ÷ Fluid —

_____ Fluid/Gas Ratio Cu. ft./bbl. Kirk 321

Reduced Choke setting to 22 & compressor died in less than 1 HR. This is minium rate, unless compressor is motified

W. Thomas Kellahin
Karen Aubrey

Jason Kellahin
Of Counsel

KELLAHIN and KELLAHIN
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

Telephone 982-4285
Area Code 505

DC 3-17-87

March 16, 1987

Mr. William J. LeMay
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504

Re: Baruch-Foster Corporation
Hardship Well Application
NMOCSD Case 9104

Dear Mr. LeMay:

On behalf of Baruch-Foster Corporation, we would appreciate you continuing Division Case 9104 from the March 18, 1987 docket to the next docket now set for April 8, 1987. The continuance is needed to give our expert witness additional time to review data and prepare exhibits.

A hearing on April 8, 1987 will still come prior to the expiration of the 90-day temporary period which was authorized on February 19, 1987 in an amount not in excess of 500 mcf/day.

Please call me if you have any questions.

Very truly yours,

W. Thomas Kellahin

WTK:ca
Enc.

cc: Mr. Mohamid Merchant
P. O. Box 5315
Hobbs, New Mexico 88240

KELLAHIN, KELLAHIN AND AUBREY
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

W. Thomas Kellahin
Karen Aubrey

Jason Kellahin
Of Counsel

Telephone 982-4285
Area Code 505

May 5, 1987

RECEIVED
MAY 6 1987
OIL CONSERVATION DIVISION

Mr. Michael E. Stogner
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: Baruch-Foster Corporation
Hardship Gas Well Application
NMOCD Case 9104

Dear Mr. Stogner:

At the hearing of the reference case on April 8, 1987, you requested Mr. Mohammed Merchant, the witness for the applicant, to provide you with a cross section by which you could compare the Little Jewel Well with the Allen Well. I have enclosed a copy of that cross section.

In addition, you asked for additional information concerning the reasons for the February 1977 increase in production from the Little Jewel #1 well. That increase can be attributed to several reasons: the operator repaired leaking packs and a hole in the tubing about that time, along with a 1500 gal MOD 202 Acid stimulation. Further, the operator changed pipeline contracts from Llano to El Paso.

I have enclosed the proposed order you requested I submit.

Very truly yours,

W. Thomas Kellahin

WTK:ca
Enc.

cc: Mohammed Merchant

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

APPLICATION OF BARUCH-FOSTER CORP.
FOR HARDSHIP GAS WELL CLASSIFICATION,
EDDY COUNTY, NEW MEXICO.

CASE NO: 9104
ORDER NO.:

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 8, 1987, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this ____ day of May, 1987, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Baruch-Foster Corporation, seeks a determination that its Little Jewel Com No. 1 well, located 1980 feet from the North line and 1900 feet from the West line (Unit F) of Section 31, Township 22, South, Range 27 East, NMPM, Eddy County, New Mexico, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

(3) Said Little Jewel Com No. 1 well was originally drilled to and dually completed in the Morrow and Strawn formations in March, 1974.

(4) The applicant has installed a compressor on the well and there is no additional remedial or mechanical action the applicant can take to rectify the problem.

(5) The applicant has already suffered the loss of its Allen #1 well as the result of having said well shut-in and then not being able to restore production.

(6) The applicant's Allen #1 well was drilled in the E/2 of said Section 31 and is a gas well completed in the same Morrow formation as the subject well.

(7) The applicant attributes the sensitivity of these wells to the fact that while there is insufficient water to be produced at the surface, there is enough water in the wellbore so that if the well is shut-in then the water expands the clays in the formation around the wellbore causing the perforations to be closed and permanently restricting the ability of the well to produce otherwise recoverable gas reserves.

(8) Due to low market demand for gas, the subject well has been shut-in several times since its completion.

(9) Gas reserves in the amount of 358 MMCF may be lost should the well be plugged and abandoned, thereby causing waste.

(10) The applicant presented engineering calculations at the hearing that indicate that the minimum producing rate for the well should be 350 Mcf/day.

(11) The applicant presented actual production data from the well which support the minimum producing rate calculations presented at the hearing.

(12) The applicant conducted a log-off test on the well in order to substantiate the minimum producing rate calculations presented at the hearing.

(13) The applicant further requested that a provision be included in the order allowing administrative approval of an increase in the minimum flow rate for the well upon a proper showing to the Director of the Division that said increase is necessary and justified.

(14) To prevent waste, applicant's well should be designated a hardship gas well and be given priority access to the available market for gas.

Don't have enough a hard of water

KELLAHIN, KELLAHIN AND AUBREY
Attorneys at Law
El Patio - 117 North Guadalupe
Post Office Box 2265
Santa Fe, New Mexico 87504-2265

W. Thomas Kellahin
Karen Aubrey

Jason Kellahin
Of Counsel

Telephone 982-4285
Area Code 505

RECEIVED
JUN - 2 1987
OIL CONSERVATION DIVISION

June 2, 1987

Mr. Michael E. Stogner
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: Baruch-Foster Corporation
Hardship Gas Well Application
NMOCD Case 9104

Dear Mr. Stogner:

We presented the referenced case to you at a hearing held on April 8, 1987. The operator has requested I contact you to determine when they might expect an order. Please let me know.

Very truly yours,

W. Thomas Kellahin

WTK:ca

cc: Mr. M. Y. Merchant
Baruch-Foster Corporation
P. O. Box 5970
Hobbs, New Mexico 88241

June 3, 1987 (pm)
Dear Mr. Kellahin,
An Order will be issued as soon as I receive the recommendation.
Michael E. Stogner

UNIQUE ENGINEERING

Oil & Gas Consultants

Phone (505) 397-3596
P. O. Box 5970
HOBBS, NEW MEXICO 88241

Acquisitions - Evaluations - Well Supervision - Property Management - Regulatory Affairs - Contract Pumping

RECEIVED
JUL - 6 1987
OIL CONSERVATION DIVISION

June 30, 1987

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. Mike Stogner

Re: Baruch-Foster Corporation
Hardship Well Application
NMOCD Case 9104

Dear Mike:

As I informed you earlier today the Little Jewel Com. No. 1 is not producing from the Strawn. This was true when the log-off test was ran and is true today.

Jim Ellebracht of Baruch-Foster has confirmed the fact the Strawn would not produce. At one time it was producing and they were allocating 47-53% to Strawn and Morrow. Since Strawn is not capable of producing at current line pressures, etc., a correction was never made on the reports. Please note the ownership in both zones is the same. A correction will be made soon in the Dallas, Texas office.

Mike, I appreciate your cooperation and look forward to a favorable response soon. If you have any questions, please contact me. Thank you.

Sincerely,

UNIQUE ENGINEERING, INC.

M. Y. (Merch) Merchant
President

MYM/br

CC: Jim Ellerbracht
Tom Kellahin

WELL S T R		JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1986 PROD MP	ACCUM
WERSELL FEDERAL COM														
1C 422S27E	GAS	RECOMPLETED TO		ESPERANZA DELAWARE										198149
	OIL													139
COMPANY TOTAL	OIL			5									5	3798
	GAS	865	790	1580	2314	353	4610	3674	1783	2393	726	426	401 19915	3337312
	WAT			6				27	39	324	2		398	
UNION TEXAS PETROLEUM CORPORATION					**********									
ALLIED CHEMICAL FEDERAL														
2E 324S26E	GAS	3618	4374		2963			416			389		5266 17026	734035
CARLSBAD 12 COM														
101222S26E	GAS	69	19	58	69	135	46	24	11	15	73	45	39 603	323565
CARLSBAD 13 COM														
1G1322S26E	GAS	1488	951	341	564	9647	439	1540	365	658	502	511	602 17608	2220108
	OIL													8
	WAT										2		2	
COMPANY TOTAL	OIL													8
	GAS	5175	5344	399	3596	9782	485	1980	376	673	964	556	5907 35237	3277708
	WAT										2		2	
VINTAGE PETROLEUM, INC.					**********									
ALLIED STATE														
1I1023S26E	GAS	671	172		330								717 1890	184106
	OIL													1
HARVEY E. YATES CO.					**********									
AMOCO 22 STATE														
1E2223S27E	GAS	RECOMPLETED TO		EDDY UNDES ATOKA (GAS)										667368
MOBIL 21 STATE														
1C2123S27E	GAS	LAST PROD. DATE 04/85											S	1499384
	OIL													316
2K2123S27E	GAS	LAST PROD. DATE 04/85											S	196699
	OIL													33
COMPANY TOTAL	OIL													349
	GAS													2363451
CARLSBAD STRAWN (GAS)				PS	10M TO 11M									
BARUCH-FOSTER CORP.					**********									
SAIK														
1B1722S27E	GAS	916	487	71	392	446	60	36		46	182	95	234 2965	885537
	OIL	17		7	6								30	423
	WAT	63		16	18					1	4		6 108	
BELCO DEVELOPMENT CORPORATION					**********									
UNION MEAD COM														
1H 822S27E	GAS	4940	4147	2992	2301	3363							17743S	2763355
	OIL	23	34	17	14	71							159	28125
	WAT	870	798	841	540	546							3595	
CITIES SERVICE OIL AND GAS CORP.					**********									
PASLAY A COM														
1K 822S27E	GAS	LAST PROD. DATE 11/83											D	5220044
	OIL													26981
PETRO LEWIS CORP					**********									
NICHOLS														
1C2122S27E	GAS	1793	1010	483	1693	905	100	71898		395	395	553	77 79302	469894
	OIL							42					42	4003
SANTA FE ENERGY OPERATING PARTNERS, L.P.					**********									
FERGUSON														
1J2322S27E	GAS	26118	22005	15341	23453	21788	19175	19499	18163	17549	20578	17997	17558 239224	262119
	OIL	867	674	506	742	685	601	575	528	470	542	514	519 7223	7887
	WAT	3079	3022	2329	3599	3533	3216	3438	3532	3497	4630	4276	4557 42708	
HENRY														
102622S27E	GAS	84101	75891	30520	86785	60095	42443	74510	59134	36236	9116	39014	32635 630480	1765696
	OIL	1772	1579	608	1754	1195	854	1435	1122	688	254	727	686 12674	35890
	WAT	44	45	10	76	23	20	64	23	10	10	16	13 354	
212222S27E	GAS	7541	6786	7869	7660	7451	7531	6445	5911	4750	4951	5019	5078 76992	118109
	OIL	161	145	163	142	148	127	106	95	103	96	97	97 1480	2433
	WAT	1625	1321	1425	1175	1184	1098	897	859	951	850	727	816 12928	
LEASE TOTAL	OIL	1933	1724	771	1896	1343	981	1541	1217	791	350	824	783 14154	38323
	GAS	91642	82677	36389	94445	67546	49974	80955	65045	40986	14067	44033	37713 707472	1883805
	WAT	1669	1366	1435	1251	1207	1118	961	882	961	860	743	829 13282	
WEEMS														
1C2722S27E	GAS	168181	132594	56795	146980	23031	18818	127529	142504	98083	49546	23009	30979 1018449	3919738
	OIL	2825	2041	833	2084	345	268	1737	1847	1202	666	291	397 14536	76482
	WAT	80	56	29	76	16	4	78	83	57	31	16	19 545	
COMPANY TOTAL	OIL	5625	4435	2110	4722	2373	1850	3853	3592	2463	1558	1629	1699 35913	122692
	GAS	285941	237676	110525	264818	112365	87967	227983	225712	156618	84191	85039	86250 1965145	6065662
	WAT	4828	4444	3793	4926	4756	4338	4477	4497	4515	5521	5035	5405 56535	
CARLSBAD STRAWN, EAST (GAS)				PS	10M TO 11M									
BASS ENTERPRISES PRODUCTION CO.					**********									
BIG EDDY UNIT														
65C31215Z8E	GAS												S	324609
	OIL					14							14	15726
CARLSBAD STRAWN, SOUTH (GAS)				PS	10M TO 11M									
BARUCH-FOSTER CORP.					**********									
ALLEN														
1J3122S27E	GAS	949	766		1564	1524	1231	1587	1254	289	122		6 9292	3919485
	OIL													80362
JOELL														
1C 623S27E	GAS	28751	18257		1184		1111	18735	5146		1800		13918 88902	7375938
	OIL	171	85		11		9	206			10		129 621	109089
LITTLE JEWEL COM														
1F3122S27E	GAS	11240	8894		6913	7541	6690	8909	1270		878		2979 55314	4975756
	OIL													106339
COMPANY TOTAL	OIL	171	85		11		9	206			10		129 621	295790
	GAS	40940	27917		9661	9065	9032	29231	7670	289	2800		16903 153508	16271179
CITIES SERVICE OIL AND GAS CORP.					**********									
SPENCER A														
103022S27E	GAS	1768	1477	1361	1165	1522	1362	1578	1542	1391	1622	1441	1480 17709	401228
	OIL	48	4	6	15		11	33	38	8	8	6	177	7301
GRACE ENERGY COMPANY					**********									
HUMBLE GRACE COM														
1P 223S26E	GAS	LAST PROD. DATE 12/85											S	596797
	OIL													621
CORINE GRACE					**********									
GRACE CARLSBAD														
1E3622S26E	GAS	16218	11525	7888	3574	4447	3362	3383	3538	5617	6160	8503	5955 80170	1531982
	OIL	51	11	11		3				99		34	42 251	22220
	WAT	45	21	38	79	44	82	68	122	50	44	44	39 676	
MOBIL PRODUCING TEXAS AND NEW MEXICO					**********									
RYAN COM														
1D 523S27E	GAS												6 6	1110105
	OIL													726
PENNZOIL COMPANY					**********									
GULF FEDERAL COM														
2L 623S27E	GAS	LAST PROD. DATE 12/85											S	1180103
	OIL													23778
SANTA FE ENERGY OPERATING PARTNERS, L.P.					**********									
NEELY														
1A2822S27E	GAS	125289	108810	49630	120763	40491	44561	113446	115813	80842	32465	16945	27894 876949	3450414
	OIL	2108	1714	728	1757	606	651	1543	1496	992	383	224	376 12578	70367
	WAT	84	78	33	98	21	28	114	108	73	25	12	20 694	
THE SUPERIOR OIL COMPANY					**********									
COLLATT ESTATE COM														
1J 123S26E	GAS	RECOMPLETED TO		CARLSBAD ATOKA,SOUTH (GAS)										3404983
	OIL													68011
CARLSBAD WOLFCAMP, EAST (GAS)				WC	9M TO 10M									
AMOCO PRODUCTION CO					**********									
STATE 1R														
1E2321S27E	GAS	4516		2239	5335	602		812					9401 22905	22905
	OIL	16			68	73	30	9				285	235 716	716
	WAT	30		3	41	6						11	5 96	

WELL S T R		JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1986	PROD MP	ACCUM
PHILLIPS PETROLEUM COMPANY					**********										
DRAG B															
1K1823S27E	GAS	ZONE ABANDONED													330792
	OIL														1984
CARLSBAD MORROW, EAST (GAS) PM					11M TO 12M										
AMOCO PRODUCTION CO					**********										
BAUMGARTNER FED COM															
1L2621S27E	GAS	4109		385	846	7141	3231	6712	12711	2034	2096	11635	15109	66009	899857
	WAT	39	3	6		54		135	146	14		140	279	816	
PERRY R. BASS					**********										
BIG EDDY UNIT															
65C3121S28E	GAS	ZONE ABANDONED													132060
	OIL														57
CHAMPLIN PETROLEUM COMPANY					**********										
E J GARNER															
1P2621S27E	GAS	LAST PROD. DATE 11/83												S	274986
	OIL														301
NIX YATES COM															
1G 222S27E	GAS	LAST PROD. DATE 08/83												S	309589
	OIL														1366
REEVES FEDERAL															
1B3521S27E	GAS	PLUGGING APPROVED 1976													191841
	OIL														80
2C3521S27E	GAS			291		487	219	128	1025	62			492	2704	1640962
	OIL					10			1				3	13	53
	WAT			1		1	1	1	5	1			3	13	
LEASE TOTAL	OIL					10			1				3	13	133
	GAS			291		487	219	128	1025	62			492	2704	1832803
	WAT			1		1	1	1	5	1			3	13	
STATE 36															
1L3621S27E	GAS	LAST PROD. DATE 11/81												T	1495242
	OIL														8509
2C3621S27E	GAS	2904	1549	401		595	2607	203	2589	355			485	11688	604057
	OIL									53				53	82
	WAT	27	9	1		1	6	1	5	1			31	32	
LEASE TOTAL	OIL									53				53	8590
	GAS	2904	1549	401		595	2607	203	2589	355			485	11688	2099299
	WAT	27	9	1		1	6	1	5	1			31	32	
COMPANY TOTAL	OIL					10			1	53				66	10330
	GAS	2904	1549	692		1082	2826	331	3614	417			977	14392	4516677
	WAT	27	9	2		2	7	2	10	2			34	95	
CITIES SERVICE COMPANY					**********										
GOVERNMENT AE															
1J2721S27E	GAS	ZONE ABANDONED													39724
WESTERN OIL PRODUCERS INCORPORATED					**********										
HUNKER COM															
1K3521S27E	GAS	LAST PROD. DATE 11/79												S	599897
	OIL														202
CARLSBAD MORROW, SO. (PRORATED GAS)PM					11M TO 12M										
ALPHA TWENTY-ONE PRODUCTION CO.					**********										
BRC MADERA															
1B2922S27E	GAS	16860	8979	107	15636	16346	12626	17240	14224	9825	15504	12103	11452	150902	2582967
	OIL														1394
	WAT	107	28		49	40	98	68	84	38	40	20	28	600	
AMOCO PRODUCTION CO					**********										
MIDWEST L FEDERAL GAS COM															
1K3422S26E	GAS	11970	8085	754	4734	837		1276					8810	36446	2433588
	OIL												1	1	349
	WAT	62	73		63								104	302	
STATE W															
1G 323S26E	GAS	3687	3575	246	420		5						176	8109	446116
	OIL														417
COMPANY TOTAL	OIL												1	1	766
	GAS	15657	11660	1000	5154	837	5	1276					8986	44575	2884704
	WAT	62	73		63								104	302	
APACHE CORPORATION					**********										
MARY K KNODEL															
1J3222S27E	GAS	1006	323	133	211	2442	1762	354		177	155	186		6749	335189
BARUCH-FOSTER CORP.					**********										
ALLEN															
1J3122S27E	GAS	LAST PROD. DATE 03/84												D	2560164
BEAR															
1J1722S27E	GAS	2974	1856	279	2206		369	409		307	733		4738	13871	1226682
LITTLE ~~JEMEZ~~ COM															
~~1F3122S27E~~	GAS	12675	10029		7796	8505	7544	10047	1432		991		3359	62378	4323236
SAIK															
1B1722S27E	GAS	3662	1950	283	1575	1785	241	146		183	727	382	937	11871	4006456
	OIL														2486
COMPANY TOTAL	OIL														2486
	GAS	19311	13835	562	11577	10290	8154	10602	1432	490	2451	382	9034	88120	12121538
BELCO DEVELOPMENT CORPORATION					**********										
DOUGLASS COM															
1H 722S27E	GAS	30945	26656	29576	28168	30312	26802	22887	19360	24173	25501	26246	26994	317620	5544887
	OIL	29	40	46	38	44	8	9		1	13	52	57	337	12106
	WAT		30	31	30	32	30	31	9	45	42	38	49	367	
JARVIS MEAD COM															
1N 522S27E	GAS	1517	2103	3246	1798	759	4446	2175	2060	1219	2786	1003	1354	24465	3002017
	OIL									1				1	3866
	WAT	149	261	245	141	53	324	257	239	75	261	300	441	2746	
MARTIN COM															
1F2022S27E	GAS	1339	125	690	220									2374T	1443915
UNION MEAD COM															
1H 822S27E	GAS	9590	8049	5808	4466	6528								34441	5277149
	OIL														1505
3J 522S27E	GAS	7672	10434	802	15	16								18939T	10705368
	OIL														10220
	WAT	4463	2911	1996										9370	
LEASE TOTAL	GAS	17262	18483	6610	4481	6544								53330	15932557
	WAT	4463	2911	1996										9370	
COMPANY TOTAL	OIL	29	40	46	38	44	8	9		2	13	52	57	338	27697
	GAS	51063	47367	40122	34667	37615	31248	25062	21420	25392	28287	27249	28348	397840	25923376
	WAT	4612	3202	2272	171	85	354	288	248	120	303	339	490	12483	
BLACK RIVER CORP					**********										
CERRO COM															
1E1123S27E	GAS	RECOMPLETED TO		EDDY UNDES WOLFCAMP (GAS)											
MILLER COM															
1C1023S27E	GAS	RECOMPLETED TO		EDDY UNDES WOLFCAMP (GAS)											9809
COMPANY TOTAL	GAS														9809
BRUNSON AND MCKNIGHT					**********										
HOWARD-HEMLER COM															
1L2922S27E	GAS	PLUGGING APPROVED 1976													603696
C AND K PETROLEUM INC					**********										
CARLSBAD 7 COM															
1M 722S27E	GAS	PLUGGING APPROVED 1978													11955
	OIL														25
CHEVRON U.S.A. INC.					**********										
EDDY GF STATE															
1C1623S27E	GAS	383		345	949	6	1562	221	323	199	437	218	185	4828	420106
2K1623S27E	GAS	932	584	100	753	1008	898	953	964	521	814	855	834	9216	196372
COMPANY TOTAL	GAS	1315	584	445	1702	1014	2460	1174	1287	720	1251	1073	1019	14044	616478
CITIES SERVICE COMPANY					**********										
SPENCER A															
1D3022S27E	GAS	ZONE ABANDONED													5810588
	OIL														200
CITIES SERVICE OIL AND GAS CORP.					**********										
COLONIA A COM															
1K1822S27E	GAS	467	417	111	178	3657	241	783	268	184	204	221	191	6922	2590997
	OIL														833

JULY, 1987

ORDER NO. AG-52-4

STATE

OF

NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE

TRANSPORTER ABBREVIATIONS

AMOCO PIPELINE CO.	ACO	ADMIRAL CRUDE OIL CORPORATION	ADM
AMOCO & EL PASO	AEP	AMERADA HESS CORPORATION	AHC
AMOCO PRODUCTION CO	AMO	ANADARKO PET. CORP.	ANA
ROBERT C. ANDERSON	AND	AZTEC OIL AND GAS	AOG
ASHLAND OIL AND REFINING COMPANY	AOR	AMERADA PETROLEUM CORPORATION	APC
ARCO PIPELINE CO	ARC	ASHLAND CHEMICAL COMPANY	ASH
ATLANTIC RICHFIELD COMPANY	ATL	AZTEC ENERGY CORP.	AZT
BASIN INC.	B I	BARBER OIL INCORPORATED	B O
PERRY R. BASS	BAS	BCO INCORPORATED	BCO
BERT FIELDS	BFD	BASIN FUELS INCORPORATED	BFI
BHP PETROLEUM CO., INC.	BHP	BENSON MONTIN GREER DRILLING CORPORATION	BMG
BROKEN HILLS PETROLEUM	BRO	BASIC SEDIMENT AND WATER	BSW
CABOT CORPORATION	C C	COLUMBUS ENERGY	C E
CHARTER CRUDE OIL	CCC	CARIBOU FOUR CORNERS OIL INCORPORATED	CFC
CITIGAS CORP.	CGC	COLUMBUS & GAS CO. OF N.M.	CGM
CITGO	CGO	CHEVRON U.S.A. INC.	CHE
COLORADO INTERSTATE GAS CO.	CIG	CINIZA PIPELINE INC.	CIN
CITIES SERVICE OIL COMPANY	CIT	CEDAR MOUNTAIN PETROLEUM CORP.	CMP
COLONY NATURAL GAS	CNG	CABOT PIPELINE	COB
CONOCO INC.	CDI	COMPTON CORP	COM
CONTINENTAL OIL COMPANY	CON	COQUINA	COQ
CO2	CO2	CRW SWD INC.	CRW
CHALA CRYOGENICS	CRY	CITIES SERVICE OIL AND GAS CORP.	CSO
CONOCO, INC. SURFACE TRANSPORTATION	CST	BARBARA FASKEN	D F
DAKOTA RESOURCES, INC.	DAK	J.L. DAVIS	DAV
DELMI GAS PIPELINE CORP	DEL	DAVIS GAS CO.	DGC
DIASU OIL & GAS CO. INC.	DIA	DOME PETROLEUM CORP.	DOM
DUGAN PRODUCTION CORPORATION	DPC	DRILLING GAS	DRG
EL PASO GAS MARKETING	ELP	ENRON	ENR
ENRON OIL AND GAS CO.	EOG	ENRON OIL TRUCKING AND TRANSPORTATION CO.	EOT
EL PASO NATURAL GAS COMPANY	EPG	FAMARISS OIL AND REFINING COMPANY	FAM
FOUR CORNERS PIPELINE COMPANY	FCP	FOUR FOUR INC.	FFI
FLORIDA HYDROCARBON CO.	FLO	GULF ENERGY	G E
GIANT INDUSTRIES, INC	G I	GAS LIFT	G L
GIANT REFINERY	G R	GANDY CORPORATION	GAN
GENERAL AMERICAN OIL CO. OF TEXAS	GAO	GARY ENERGY CORPORATION	GEC
GAS GATHERING SYSTEMS, INC.	GGS	GAVILAN JOINT VENTURE	GJV
GULF REFINING COMPANY	GLF	GAS CO. OF NEW MEXICO	GNM
GRAVES OIL COMPANY	GOC	GRACE PETROLEUM CORP.	GPC
GENERAL PETROLEUM INCORPORATED	GPI	GETTY TRADING AND TRANSPORTATION CO.	GTT
HAMON OIL CO.	HAM	THE HARLOW CORPORATION	HAR
HADSON GAS SYSTEMS, INC.	HGS	HIXON DEVELOPMENT CO.	HIX
HNG OIL CO.	HNG	HICKS OIL & GAS CO.	HOG
HIGH PLAINS NATURAL GAS CO.	HPN	THE INDEPENDENT PIPE LINE	I-P
INTRASTATE GATHERING CORP.	IGC	INLAND CORPORATION	INL
JEM RESOURCES, INC.	JEM	JAKE L. HAMON	JLH
JAMES L. LUDWICK	JLL	J.M. PETROLEUM CORP.	JMP
JADOC PURCHASING CORP.	JPC	KOCH GATHERING SYSTEMS	KGS
KOCH OIL CO	KOC	KOCH SERVICE INC.	KSV
LLANO INCORPORATED	L I	LIQUID ENERGY CORPORATION	LEC
LIBRA ENERGY INCORPORATED	LIB	LOST OIL OR GAS	LOS
LANTERN PET. CORP.	LPC	USE ON LEASE OIL OR GAS	LSE
MINEL INC.	M I	MANCOS CORPORATION	MAN
MAPCO INC.	MAP	MARATHON OIL COMPANY	MAR
MATADOR PIPELINES, INC.	MAT	MCDOUGALD OIL COMPANY	MCD
JEROME P. MCHUGH	MCH	MERRION OIL & GAS CORP.	MER
MESA PETROLEUM	MES	MCCASLAND OIL SERVICE	MHO
MOBIL PIPELINE COMPANY	MOB	MONSANTO COMPANY	MON
MERIDIAN OIL TRADING INC.	MOT	NORTHWEST PIPELINE & COLUMBUS	N C
NAVAJO PIPELINE	N P	NORTHWEST P.L. & COLUMBUS	N-C
NEW ENERGY COMPANY	NEC	NORTHERN GAS GATHERING INC.	NGI
NATURAL GAS PIPELINE COMPANY OF AMERICA	NGP	NEW MEXICO GAS MARKETING, INC.	NMG
NORTHERN NATURAL GAS COMPANY	NNG	NORTHWEST PIPELINE CORP.	NPC
NAVAJO REFINING CO. PIPELINE DIVISION	NRC	OXY CITY SERVICE	OCS
USE OFF LEASE GAS	OLG	O.T.H.G. INC.	OTH
PHILLIPS PETROLEUM COMPANY	P P	PETRO SOURCE INC.	P S
PETRO THERMO	P T	PACIFIC ATLANTIC MARKETING, INC.	PAM
POTASH COMPANY OF AMERICA	PCA	PETROLEUM CONSULTANTS INCORPORATED	PCI
PHELPS DODGE REFINING CORP.	PDR	PELTO OIL COMPANY	PEL
PERMIAN CORPORATION	PER	PETROLEUM ENERGY	PET
PIONEER PRODUCTION CORP.	PIO	PLATEAU INCORPORATED	PLA
PETRO LEWIS CORPORATION	PLC	PLANT FUEL	PLT
PHILLIPS 66 NATURAL GAS CO.	PNG	PERMIAN OIL CO.	POC
P&O FALCO., INC.	POF	PRIDE PIPELINE CO	PPC
PRIDE PIPELINE AND TRANSPORTATION	PPT	PECOS VALLEY, INC.	PVI
ROSS CARBONICS	R C	GAS USED FOR REPRESSURING	REP
RAMSEY PROPERTY MANAGEMENT INC.	RPM	SOUTHERN UNION GAS COMPANY	S U
SUNSHINE ENERGY	S-E	SHELL WESTERN E & P INC.	SEP
SERH INC.	SER	SOUTHLAND GATHERING COMPANY	SGC
SUNTERRA GAS GATHERING CO.	SGG	SHELL PIPELINE CORPORATION	SHL
GAS SCHRINKAGE	SHR	SKELLY OIL COMPANY	SKY
STATELINE LTD	SLL	SCURLOCK OIL COMPANY	SOC
SPOT MARKET	SPM	SPUR PIPELINE COMPANY	SPU
SEVEN RIVERS FARM, INC.	SRF	SUN REFINING AND MARKETING COMPANY	SRM
STOLEN OIL	STL	SUNTERRA GAS GATHERING & COLUMBUS	SUC
SUNTERRA GAS GATHERING COMPANY	SUG	SUMMIT TRANSPORATION CO.	SUM
SUN EXPLORATION & PRODUCTION CO.	SUN	SOUTHERN UNION REFINING CO	SUR
SOUTHWEST GAS CORPORATION	SWG	TESORO CRUDE OIL CO	TCO
TENNECO OIL COMPANY	TEN	TEXACO INCORPORATED	TEX
TIPPERARY CORPORATION	TIP	TEXAS NEW MEXICO PIPELINE COMPANY	TNM
TEXACO OIL, INC.	TOI	TESORO PETROLEUM CORPORATION	TPC
TEXACO PRODUCING, INC.	TPI	TIPPERARY RESOURCES CORPORATION	TRC
TEXACO TRADING & TRANSPORTATION	TTT	TUCO INC	TUC
THRIFTWAY COMPANY	TWC	TRANSWESTERN PIPELINE COMPANY	TWP
UNITED GAS PIPELINE CO.	UGC	UNKNOWN	UNK
UNION OIL CO OF CALIFORNIA	UOC	UPG FALCO	UPF
URIAH EXPLORATION INC.	URI	UNION TEXAS PETROLEUM CORP.	UTP
VANDALISM	VAN	VENTED OR UNACCOUNTED	VNT
WARREN PETROLEUM CORPORATION	WAR	WESTERN CRUDE OIL INC.	WCI
WESTERN CRUDE OIL PURCH. CO.	WCP	WESTERN GAS INTERSTATE CO	WGI
WESTERN OIL TRANSPORTATION COMPANY, INC.	WOT	WEST TEXAS GAS, INC.	WTG
SPOT MARKET NOMINATIONS	XSP	HARVEY E. YATES CO.	YAT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-52-4

GAS PRORATION ORDER FOR THE MONTH OF JULY, 1987

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe, New Mexico at 8:15 a.m. on June 17, 1987, pursuant to legal notice for the purpose of setting the allowable production of gas from the following fourteen gas pools in Lea, Eddy and Chaves Counties, New Mexico, for the month of July, 1987:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian, Burton Flats-Morrow, Burton Flats-Strawn, Carlsbad-Morrow, South, Catclaw Draw-Morrow, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Justis, Monument McKee-Ellenburger, and Tubb.

NOW, on this 29th day of June, 1987, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

1) The total nomination of purchasers of gas produced from the above-listed fourteen gas pools for the month of July, 1987, is 6,532,278 Mcf. The individual pool nominations are as follows:

Atoka-Pennsylvanian	5,000 Mcf
Blinebry	332,700 Mcf
Buffalo Valley-Pennsylvanian	1,124 Mcf
Burton Flats-Morrow	137,329 Mcf
Burton Flats-Strawn	10,000 Mcf
Carlsbad-Morrow, South	375,945 Mcf
Catclaw Draw-Morrow	73,100 Mcf
Eumont	1,136,116 Mcf
Indian Basin-Morrow	86,500 Mcf
Indian Basin-Upper Pennsylvanian	3,315,200 Mcf
Jalmat	676,672 Mcf
Justis	75,735 Mcf
Monument McKee-Ellenburger	43,693 Mcf
Tubb	263,164 Mcf

2) The potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent

waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated, and distributed during the month of July, 1987.

3) All the producing gas wells, together with the expected completed or recompleted wells in the fourteen gas pools listed above, can produce a total of 6,532,278 Mcf without causing waste during the month of July, 1987, and an allocation based upon such production would be reasonable and would protect correlative rights.

4) A representative for Doyle Hartman appeared at the hearing and recommended that the July, 1987 allowables for the Jalmat and Eumont Gas Pools located in Lea County (Southeast), New Mexico be based on production values for the years 1977 through 1981 or based on some other similar historical data.

5) At the time of the hearing Doyle Hartman's representative requested reclassification of all non-marginal wells to marginal in the Jalmat and Eumont Gas Pools.

6) This reclassification request is beyond the scope of this particular case and should therefore not be considered.

7) The Division should exercise its authority granted under Section 70-2-16 (D), NMSA 1978, in establishing allowables for July, 1987.

IT IS THEREFORE ORDERED THAT:

1) The Division shall exercise its authority granted under Section 70-2-16 (D), NMSA 1978, in establishing allowables for July, 1987.

2) For the month of July, 1987, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico, is as follows:

Atoka-Pennsylvanian	5,000 Mcf
Blinebry	332,700 Mcf
Buffalo Valley-Pennsylvanian	1,124 Mcf
Burton Flats-Morrow	137,329 Mcf
Burton Flats-Strawn	10,000 Mcf
Carlsbad-Morrow, South	375,945 Mcf
Catclaw Draw-Morrow	73,100 Mcf
Eumont	1,136,116 Mcf

Indian Basin-Morrow	86,500 Mcf
Indian Basin-Upper Pennsylvanian	3,315,200 Mcf
Jalmat	676,672 Mcf
Justis	75,735 Mcf
Monument McKee-Ellenburger	43,693 Mcf
Tubb	263,164 Mcf

3) The allocation hereby set for the month of July, 1987, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with Division Rules, Regulations, and Orders.

4) A proration schedule, duly prepared by the Division and thereafter adopted for the month of July, 1987, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

5) The request of Doyle Hartman to reclassify all of the non-marginal wells to marginal in the Jalmat and Eumont Gas Pools located in Lea County (Southeast), New Mexico is hereby dismissed.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L

SOUTHEAST PRORATION SCHEDULE
EXPLANATION OF SYMBOLS

STATUS COLUMN

M — MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factors. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.

N — NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accrue over or under production.

AM or AN — ALLOWABLE CANCELLED ON MARGINAL OR NON-MARGINAL PRORATION UNIT - denotes proration unit to be shut-in by the pipeline and/or operator until released in writing by the Division.

NC — NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MWU) — MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (Acreage Factor) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

PRODUCTION COLUMN

R — RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount cancelled) COLUMN

Volume in this column in the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/U COLUMN

\- — A MINUS SIGN (-) - signifies that the preceding volume is accured overproduction and no sign signifies that the preceding volume is accrued underproduction.

* — OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative overproduction is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

ALLOCATION COLUMN

M — MINIMUM ALLOWABLE - signifies that the proration unit has received the minimum allowable of 250 MCF because the allowable based on the pool allocation factors would be less than 250 MCF.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and the transporter.

ATOKA PENN. (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	5000	
MAY	NON-MARGINAL PRODUCTION	23950	
	JULY SEASONAL ADJUSTMENT FACTOR	0.958	
JULY	NON-MARGINAL ALLOCATION		22953
	PARTICIPATING ACREAGE FACTORS	6.42	22954
	ACREAGE ALLOCATION FACTOR F1	3575.39	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		13570
	TOTAL JULY POOL ALLOCATION		36522

BLINEBRY (PRO GAS) (CONSOLIDATED)

JULY	TOTAL PURCHASERS NOMINATIONS	332700	
MAY	NON-MARGINAL PRODUCTION	101546	
	JULY SEASONAL ADJUSTMENT FACTOR	1.071	
JULY	NON-MARGINAL ALLOCATION		108755
	PARTICIPATING ACREAGE FACTORS	27.25	108756
	ACREAGE ALLOCATION FACTOR F1	3991.05	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		19665
	TOTAL JULY POOL ALLOCATION		129423

BUFFALO VALLEY PENN (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	1124	
MAY	NON-MARGINAL PRODUCTION	137475	
	JULY SEASONAL ADJUSTMENT FACTOR	1.010	
JULY	NON-MARGINAL ALLOCATION		138849
	PARTICIPATING ACREAGE FACTORS	8.01	138850
	ACREAGE ALLOCATION FACTOR F1	17334.58	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		16261
	TOTAL JULY POOL ALLOCATION		155114

BURTON FLAT MORROW (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	103329	
MAY	NON-MARGINAL PRODUCTION	156429	
	JULY SEASONAL ADJUSTMENT FACTOR	0.925	
JULY	NON-MARGINAL ALLOCATION		144696
	PARTICIPATING ACREAGE FACTORS	26.88	144697
	ACREAGE ALLOCATION FACTOR F1	5383.07	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		22771
	TOTAL JULY POOL ALLOCATION		167466

BURTON FLAT STRAWN (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	10000	
MAY	NON-MARGINAL PRODUCTION	7379	
	JULY SEASONAL ADJUSTMENT FACTOR	0.747	
JULY	NON-MARGINAL ALLOCATION		5512
	PARTICIPATING ACREAGE FACTORS	0.00	11967
	ACREAGE ALLOCATION FACTOR F1	0.00	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		474
	TOTAL JULY POOL ALLOCATION		474

BURTON FLATS WOLFCAMP,NO.(PRO GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	604500	
JULY	NON-MARGINAL ALLOCATION		604500
	PARTICIPATING ACREAGE FACTORS	13.00	604500
	ACREAGE ALLOCATION FACTOR F1	46500.00	
	TOTAL JULY POOL ALLOCATION		604500

CARLSBAD MORROW, SO. (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	374645	
MAY	NON-MARGINAL PRODUCTION	232431	
	JULY SEASONAL ADJUSTMENT FACTOR	0.967	
JULY	NON-MARGINAL ALLOCATION		225727
	PARTICIPATING ACREAGE FACTORS	13.00	225728
	ACREAGE ALLOCATION FACTOR F1	17363.69	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		75690
	TOTAL JULY POOL ALLOCATION		301422

CATCLAW DRAW MORROW (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	73100	
MAY	NON-MARGINAL PRODUCTION	14340	
	JULY SEASONAL ADJUSTMENT FACTOR	1.095	
JULY	NON-MARGINAL ALLOCATION		15702
	PARTICIPATING ACREAGE FACTORS	3.02	15702
	ACREAGE ALLOCATION FACTOR F1	5199.34	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		13258
	TOTAL JULY POOL ALLOCATION		34158

ELAIN RUSSELMAN, SOUTH (GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	45105	
JULY	NON-MARGINAL ALLOCATION		45105
	PARTICIPATING ACREAGE FACTORS	0.97	45105
	ACREAGE ALLOCATION FACTOR F1	46500.00	
	TOTAL JULY POOL ALLOCATION		45105

EUMONT YATES 7 RVRS QN (PRO GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	1134116	
MAY	NON-MARGINAL PRODUCTION	395475	
	JULY SEASONAL ADJUSTMENT FACTOR	1.137	
JULY	NON-MARGINAL ALLOCATION		449723
	PARTICIPATING ACREAGE FACTORS	254.87	449723
	ACREAGE ALLOCATION FACTOR F1	1764.52	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		49772
	TOTAL JULY POOL ALLOCATION		505276

GRAMA RIDGE (MORROW) (GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	77500	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	1.00	77500
	ACREAGE ALLOCATION FACTOR F1	77500.00	
	TOTAL JULY POOL ALLOCATION		77500

INDIAN BASIN MORROW(PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	86500	
MAY	NON-MARGINAL PRODUCTION	[illegible]	
	JULY SEASONAL ADJUSTMENT FACTOR	1.076	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	1.08	[illegible]
	ACREAGE ALLOCATION FACTOR F1	3078.70	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		[illegible]
	TOTAL JULY POOL ALLOCATION		[illegible]

INDIAN BASIN UPPER PENNSYLVANIAN (GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	2507000	
MAY	NON-MARGINAL PRODUCTION	2241013	
	JULY SEASONAL ADJUSTMENT FACTOR	0.957	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	30.19	[illegible]
	ACREAGE ALLOCATION FACTOR F1	57964.69	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		[illegible]
	TOTAL JULY POOL ALLOCATION		1649171

JALMAT TANSILL YT 7 RVRS (PRO GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	576672	
MAY	NON-MARGINAL PRODUCTION	729.66	
	JULY SEASONAL ADJUSTMENT FACTOR	0.970	
JULY	NON-MARGINAL ALLOCATION		707369
	PARTICIPATING ACREAGE FACTORS	193.65	707360
	ACREAGE ALLOCATION FACTOR F1	4603.90	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		[illegible]
	TOTAL JULY POOL ALLOCATION		780144

JUSTIS GLORIETA (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	75735	
MAY	NON-MARGINAL PRODUCTION	8360	
	JULY SEASONAL ADJUSTMENT FACTOR	0.957	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	10.00	[illegible]
	ACREAGE ALLOCATION FACTOR F1	[illegible]	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		[illegible]
	TOTAL JULY POOL ALLOCATION		[illegible]

MONUMENT MCKEE ELLEN(PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	43693	
MAY	NON-MARGINAL PRODUCTION	29374	
	JULY SEASONAL ADJUSTMENT FACTOR	1.037	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	2.00	[illegible]
	ACREAGE ALLOCATION FACTOR F1	10165.33	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		[illegible]
	TOTAL JULY POOL ALLOCATION		[illegible]

PARKWAY ATOKA, WEST (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	186000	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	3.00	[illegible]
	ACREAGE ALLOCATION FACTOR F1	62000.00	
	TOTAL JULY POOL ALLOCATION		[illegible]

TUBB (PRORATED GAS)

JULY	TOTAL PURCHASERS NOMINATIONS	[illegible]	
MAY	NON-MARGINAL PRODUCTION	[illegible]	
	JULY SEASONAL ADJUSTMENT FACTOR	1.109	
JULY	NON-MARGINAL ALLOCATION		[illegible]
	PARTICIPATING ACREAGE FACTORS	51.32	[illegible]
	ACREAGE ALLOCATION FACTOR F1	1397.00	
MAY	MARGINAL PROD = JULY MARGINAL ALLOC		[illegible]
	TOTAL JULY POOL ALLOCATION		[illegible]

JULY NOMINATED	MAY TOTAL PROD	MAY MARGINAL	PROD. NON MARGINAL	JUNE MARGINAL	INTERIM NON MARGINAL	JULY MARGINAL	JULY NON MARGINAL	NEW ACREAGE MAPG	FACTOR NON-MAPG	ALLOCATION NO. WELLS M	ACREAGE NM
					100 PERCENT ACREAGE ALLOCATION						
ATOKA PENN. (PRORATED GAS)											
GAS CO. OF NEW MEXICO											
5000				4922				2.00	.00	2	
PHILLIPS PETROLEUM COMPANY					4134		3575	.00	1.00		1
TRANSWESTERN PIPELINE COMPANY											
	37530	13570	23960	11612	22407	13570	19377	14.47	5.42	15	6
POOL TOTAL											
5000	37530	13570	23960	16534	26541	13570	22952	16.47	6.42	17	7
BLINEBRY (PRO GAS) (CONSOLIDATED)											
EL PASO NATURAL GAS COMPANY											
11154	24615	311	24304	5739	47637	311	27938	10.75	7.00	14	9
EL PASO NATURAL GAS AND TEXACO											
	100	100		1323	13714	100	10975	4.50	2.75	6	3
EL PASO NATURAL GAS AND WARREN PIPELINE SYS											
				810				1.25	.00	2	
EL PASO, WARREN AND SHELL PIPELINES											
				323				1.00	.00	1	
NORTHERN NATURAL GAS COMPANY											
162673	44645	15017	28363	36343	78260	15017	46898	20.24	11.50	28	16
NORTHERN NATURAL GAS AND TEXACO											
	68		68		6805		3991	2.50	1.00	3	1
NORTHERN NATURAL GAS & WARREN PETROLEUM CO											
	9629	3625	6004	8087	25519	3625	14966	2.50	3.75	4	5
NORTHERN NATURAL, WARREN AND SHELL PIPELINE											
	612	612		1994		612		.75	.00	1	
SHELL PIPELINE CORPORATION											
11873								.00	.00		
TEXACO PRODUCING, INC.											
147000	27900		4290	331	6804		3992	1.25	1.00	4	5
WARREN PETROLEUM CORPORATION											
	13642		13642		1701		998	.00	.25		1
POOL TOTAL											
332700	121211	19665	76671	55000	185440	19665	109758	44.74	27.25	63	40
BUFFALO VALLEY PENN.(PRORATED GAS)											
EL PASO NATURAL GAS COMPANY											
1124	46137	15083	31054	15029	42420	15083	34670	2.00	2.00	2	2
PHILLIPS PETROLEUM COMPANY											
				62753	85052		69513	15.11	4.01	15	4
TRANSWESTERN PIPELINE COMPANY											
	107599	1178	106421	1386	42420	1178	34670	4.50	2.00	5	2
POOL TOTAL											
1124	153736	16261	137475	79158	169092	16261	138853	21.61	8.01	22	8
BURTON FLAT MORROW (PRORATED GAS)											
BHP PETROLEUM CO., INC.											
12000	30	30		602		30		.98	.00	1	
CABOT PIPELINE											
	3115	43	3072	77	9456	43	5383	1.00	1.00	1	1
CITIES SERVICE OIL COMPANY											
23439	15788	3389	12399	3372	18912	3389	10766	3.00	2.00	3	2
EL PASO AND GAS CO. OF NEW MEXICO											
	7407		7407		9456		5383	.00	1.00		1
EL PASO NAT GAS AND NAT GAS PIPELINE OF AM											
	1338	1338				1338		1.00	.00	1	
EL PASO NATURAL GAS COMPANY											
6990	102601	6142	38939	4614	140706	6142	80099	14.00	14.88	14	15
EL PASO NATURAL GAS AND LLANO											
	12945	1814	11131	2838	9456	1814	5383	1.00	1.00	1	1
GAS CO. OF NEW MEXICO											
50000	7896	2235	5661	4974	9456	2235	5383	3.86	1.00	4	1
LLANO INCORPORATED											
10900	371	371		454		371		1.93	.00	2	
NATURAL GAS PIPELINE COMPANY OF AMERICA											
	1162	91	866	35	18912	91	10766	3.00	2.00	3	2
PHILLIPS PETROLEUM COMPANY											
				279	9456		5383	1.00	1.00	1	1
TRANSWESTERN PIPELINE COMPANY											
	26547	7318	19229	7480	28368	7318	16149	4.00	3.00	4	3
POOL TOTAL											
103329	179200	22771	98706	24725	254178	22771	144695	34.77	26.88	35	27

JULY NOMINATED	MAY TOTAL PROD	MAY MARGINAL	PROD. NON MARGINAL	JUNE MARGINAL	INTERIM NON MARGINAL	JULY MARGINAL	JULY NON MARGINAL	NEW ACREAGE MARG	FACTOR NON-MARG	ALLOCATION NO. WELLS M	NM	ACREAGE NM
BURTON FLAT STRAWN (PRORATED GAS)												
GAS CO. OF NEW MEXICO												
10000	7379			941				1.00	.00	1		
TRANSWESTERN PIPELINE COMPANY												
	474	474		6421		474	.	2.00	.00	2		
HARVEY E. YATES CO.												
								1.00	.00	1		
POOL TOTAL												
10000	7853	474		7362		474		4.00	.00	4		
BURTON FLATS WOLFCAMP,NC.(PRO GAS)												
CITIES SERVICE OIL COMPANY												
	55756		55756		450000		465000	.00	10.00		10	
EL PASO NATURAL GAS COMPANY												
	12		12		45000		46500	.00	1.00		1	
PHILLIPS PETROLEUM COMPANY												
					90000		93000	.00	2.00		2	
POOL TOTAL												
604500	55768		55768		585000		604500	.00	13.00		13	
CARLSBAD MORROW, SO. (PRORATED GAS)												
EL PASO NATURAL GAS COMPANY												
5045	27603	5147	22456	4302	35740	5147	34728	21.00	2.00	21	2	
EL PASO NATURAL GAS AND LLANO												
	13256	13256		22419		13256		5.97	.00	6		
HAMON OIL CO.												
	9362		9362		53610		52092	.00	3.00		3	
LLANO INCORPORATED												
369600	148676	15541	94313	15100	89350	15541	86820	12.00	5.00	12	5	
NATURAL GAS PIPELINE COMPANY OF AMERICA												
	2115	2115		2666		2115		3.00	.00	3		
TRANSWESTERN PIPELINE COMPANY												
	108109	39631	68478	43336	53610	39631	52092	15.59	3.00	16	3	
POOL TOTAL												
374645	309121	75690	194609	87823	232310	75690	225732	57.56	13.00	58	13	
CATCLAW DRAW MORROW (PRORATED GAS)												
GAS CO. OF NEW MEXICO												
14000	9369	3954	5415	6103	3716	3954	5303	3.85	1.02	4	1	
LLANO INCORPORATED												
54100				793	3643		5199	3.99	1.00	4	1	
LLANO INC AND GAS CO OF N. M.												
	17188	9304	7884		3643	9304	10398	2.00	1.00	2	1	
SUNTERRA GAS GATHERING COMPANY												
5000	1041							.00	.00			
POOL TOTAL												
73100	27598	13258	13299	6896	11002	13258	20900	9.84	3.02	10	3	
ELKIN FUSSELMAN, SOUTH (GAS)												
MAPCO INC.												
					43650		45105	.00	.97		1	
POOL TOTAL												
45105					43650		45105	.00	.97		1	
EUMONT YATES 7 RVRS QN (PRO GAS)												
EL PASO NATURAL GAS COMPANY												
675366	169075	14531	154544	27778	170898	14531	150265	91.73	84.90	72	77	
EL PASO NATURAL GAS AND NORTHERN NATURAL												
	517		517		8052		7058	.00	4.00		1	
EL PASO NATURAL GAS AND WARREN PIPELINE SYS												
	4854		4854		2013		1765	.00	1.00		1	
GAS CO. OF NEW MEXICO												
					2013		1765	.00	1.00		1	
NORTHERN NATURAL GAS COMPANY												
423950	255003	33587	221171	48850	315466	33587	281858	73.43	156.72	52	123	
PHILLIPS PETROLEUM COMPANY												
				1285	9560		8382	2.75	4.75	4	6	
TEXACO PRODUCING, INC.												
6800	14204		14204		4025		3529	.23	2.00	1	3	
WARREN PETROLEUM CORPORATION												
30000	1654	1654		1561	1006	1654	882	6.50	.50	5	1	
POOL TOTAL												
1136116	445307	49772	395290	79474	513033	49772	455504	174.64	254.87	134	213	
GRAMA RIDGE WOLFCAMP (GAS)												
LLANO INCORPORATED												
					75000		77500	.00	1.00		1	
POOL TOTAL												
77500					75000		77500	.00	1.00		1	

	JULY NOMINATED	MAY TOTAL PROD	MAY MARGINAL	PROD. NON MARGINAL	JUNE MARGINAL	INTERIM NON MARGINAL	JULY MARGINAL	JULY NON MARGINAL	NEW ACREAGE MARG	FACTOR NON-MARG	ALLOCATION NO. WELLS M	NM	ACREAGE NM
INDIAN BASIN MORROW(PRORATED GAS)													
BARBARA FASKEN	35000	259	259		257		259		2.50	.00	3		
GAS CO. OF NEW MEXICO	5000				10136				1.00	.00	1		
MARATHON OIL COMPANY	46500	3090		3090				3325	2.00	1.08	2	1	
MARATHON AND GAS CO. OF N. M.		25	25		2234		25		1.00	.00	1		
POOL TOTAL	86500	3374	284	3090	12627		284	3325	6.50	1.08	7	1	
INDIAN BASIN UPPER PENN.(PRO GAS)													
AMOCO PRODUCTION CO		319384	12667	306717	11153	39608	12667	115930	1.00	2.00	1	2	
GAS CO. OF NEW MEXICO	3000	43123		43123		19804		57965	.00	1.00		1	
MARATHON OIL COMPANY	2500000	1773333	81220	1692113	40918	538469	81220	1576068	11.95	27.19	12	29	
MARATHON AND GAS CO. OF N. M.		5321	5321		3547		5321		1.90	.00	2		
POOL TOTAL	2503000	2141161	99208	2041953	55618	597381	99208	1749963	14.85	30.19	15	32	
JALMAT TANSILL YT 7 RVRS (PRO GAS)													
EL PASO NATURAL GAS COMPANY	621209	753431	49642	702390	23253	637265	49642	611872	174.30	132.90	154	117	
EL PASO NATURAL GAS AND MARATHON OIL		12600	12600		5324		12600		6.00	.00	2		
EL PASO NATURAL GAS AND WARREN PIPELINE SYS									1.98	.00	1		
NORTHERN NATURAL GAS COMPANY	33463	24937	6951	17986	5778	92304	6951	88627	12.75	19.25	10	12	
PHILLIPS PETROLEUM COMPANY									1.00	.00	1		
TEXACO INCORPORATED									.00	.00			
TEXACO PRODUCING, INC.	22000	11739	4246	7493	3785	7193	4246	6906	4.00	1.50	3	1	
POOL TOTAL	676672	802707	73439	727869	38140	736762	73439	707405	200.03	153.65	171	130	
JUSTIS GLORIETA (PRORATED GAS)													
EL PASO NATURAL GAS COMPANY	75735	8991	11	8980	275	10584	11	8684	7.00	18.00	4	10	
POOL TOTAL	75735	8991	11	8980	275	10584	11	8684	7.00	18.00	4	10	
MONUMENT MCKEE ELLEN(PRORATED GAS)													
EL PASO NATURAL GAS COMPANY	20453	2040	2040		86		2040		1.00	.00	1		
CHEVRON U.S.A. & EL PASO NATURAL		2616		2616		8848		10188	.00	1.00		1	
GULF REFINING COMPANY									.00	.00			
NORTHERN NATURAL GAS COMPANY	5240	9681	284	9397	347	8843	284	10188	1.00	1.00	1	1	
TRANSWESTERN PIPELINE COMPANY		17461		17461		8848		10188	.00	1.00		1	
WARREN PETROLEUM CORPORATION	18000								.00	.00			
POOL TOTAL	43693	31798	2324	29474	433	26544	2324	30564	2.00	3.00	2	3	
PARKWAY ATOKA, WEST (PRORATED GAS)													
EL PASO NATURAL GAS COMPANY						180000		186000	.00	3.00		3	
POOL TOTAL	186000					180000		186000	.00	3.00		3	
TUBB (PRORATED GAS)													
EL PASO NATURAL GAS COMPANY	127217	15182	719	14463	5370	14168	719	11176	23.49	8.00	25	9	
NORTHERN NATURAL GAS COMPANY	91497	49203	5849	35157	10457	68305	5849	55282	21.88	38.57	25	42	
NORTHERN NATURAL GAS & WARREN PETROLEUM CO		182	182		540		182		1.00	.00	1		

JULY NOMINATED	MAY TOTAL PROD	MAY MARGINAL	PROD. NON MARGINAL	JUNE MARGINAL	INTERIM NON MARGINAL	JULY MARGINAL	JULY NON MARGINAL	NEW ACREAGE MARG	NEW FACTOR NON-MARG	ALLOCATION NO. WELLS M	ALLOCATION NO. WELLS NM	ALLOCATION ACREAGE NM
TEXACO PRODUCING, INC.												
43000	5209		5209		7526		5938	.50	4.25	2	5	
WARREN PETROLEUM CORPORATION												
1450	1621		1621		885		699	.00	.50		1	
POOL TOTAL												
263164	71397	6750	56450	16367	90884	6750	73095	46.87	51.32	53	57	

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
ATOKA PENN. (PRORATED GAS)						
GAS CO. OF NEW MEXICO						
MEADOURNE OIL CO				**********		
FEDERAL B						
1P 11S26E	M	1.00				320
SPENCER COM						
1K 11S25E	M	1.00				320
PIPELINE TOTAL		2.00				640
PHILLIPS PETROLEUM COMPANY						
PETROS OIL CO., L.P.				**********		
BRAINARD GAS COM						
1P1113S26E(MWU)						
2B1118S26E(MWU)						
P. U. SUMMARY	N	1.00		16052	3575	160
PIPELINE TOTAL		1.00		16052	3575	160
TRANS-WESTERN PIPELINE COMPANY						
[illegible] U.S.A. INC				**********		
[illegible] MARTIN						
1H1518S26E	N	1.00	2023	40174	3575	320
PAUL TERRY ET AL GAS COM						
2H1518S26E	M	.79	2130		2130	252
BARBARA BASKEN				**********		
HUGHES-CAHOON COM						
1D 21S26E	N	1.00	11362	758	3575	320
ROGERS 10 COM						
1I1018S25E	M	.93	701		701	297
[illegible] OIL CORPORATION				**********		
[illegible]						
[illegible]			2399	10789-	2799	249
[illegible]						
[illegible]	N	1.00	1623	54651	3575	320
[illegible] ATOKA COM						
[illegible]	M	1.00	477		477	320
MADDOX ENERGY CORP.				**********		
[illegible]						
[illegible]	N	.64	230	20759	2288	204
MARATHON OIL COMPANY				**********		
[illegible] EST ESTATE						
1P2518S25E	N	1.00	5318	9891	3575	320
GUY M. [illegible] A						
[illegible]	M	.75				240
[illegible]						
[illegible]	M	1.00				320
ETHEL V. [illegible]						
1P2018S26E	M	1.00	2202		2202	320
MWJ PRODUCING COMPANY				**********		
[illegible]						
1P1915S26E	M	1.00	3023		3023	320
PARKER & PARSLEY PETROLEUM CO.				**********		
HUGHES TRUST INC COM						
1[illegible]S26E	M	1.00	1658		1658	320
LEAVITT COM						
1F[illegible]S26E	M	1.00	322		322	320
SPENCER COM						
1P 01S26E	M	1.00	725		725	320
[illegible] STEVENS, INC.				**********		
[illegible] BRAINARD GAS COM						
1C[illegible]S26E	M	1.00	1563		1563	320
WILLIAM G. ROSS				**********		
A W ROGERS COM						
1P 31S26E	M	1.00				320

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
ATOKA PENN. (PRORATED GAS)						
DIANE WOLF TATEM				**********		
JERRY NELSON COM						
1C1418S26E	M	1.00	769		769	320
YATES PETROLEUM CORPORATION				**********		
DAYTON TOWNSITE GAS COM						
1G2118S26E	M	1.00				320
HARVEY E. YATES CO.				**********		
DAYTON COM						
1F1618S26E	M	1.00				320
PIPELINE TOTAL		19.89	37530	115444	32947	6362
POOL TOTAL		22.89	37530	131496	36522	7162
BLINEBRY (PRO GAS) (CONSOLIDATED)						
EL PASO NATURAL GAS COMPANY						
ARCO OIL & GAS COMPANY				**********		
OLLIE J BOYD						
2D2322S37E(MWU)			4114			
4F2322S37E(MWU)			4203			
P. U. SUMMARY	N	1.00	8317	2749-	3991	160
J. R. CONE				**********		
EUBANK						
2L1421S37E(MWU)			4391			
3K1421S37E(MWU)			10037			
P. U. SUMMARY	N	.50	14428	* 120371-	1996	80
CONOCO, INC.				**********		
ELLIOTT A 15 COM AC 1						
6P1522S37E	M	1.00				160
HANK B 1 AC 1						
1F 921S37E	M	.25				40
LOCKHART A 27						
5A2721S37E	N	.75		484	2993	120
WARREN UNIT BLINEBRY						
35K2820S38E	M	1.00				160
EXXON CORPORATION				**********		
J. GREENWOOD						
11I 922S37E	M	1.00				160
F. HARDISON B						
1H3421S37E(MWU)			83			
4B3421S37E(MWU)			34			
P. U. SUMMARY	M	1.00	117		117	160
7P2721S37E(MWU)						
8I2721S37E(MWU)						
P. U. SUMMARY	N	.75				120
NEW MEXICO V STATE						
11K1021S37E	M	.25				40
JOHN H HENDRIX CORP				**********		
BOYD						
Y 2H2322S37E	N	1.00	523	127536	3991	160
DRINKARD						
1C2522S37E	N	.50		25851	1996	80
SIMS						
1F2522S37E	M	1.00	73		73	160
SUN DANGLADE						
1L1322S37E	M	1.00				160
2P1322S37E	M	.50				80
MORANCO				**********		
E M ELLIOTT						
1E3521S37E	M	.25				40
PHILLIPS PETROLEUM COMPANY				**********		
SIMS						
2E2422S37E	M	.75				120
SAMEDAN OIL CORPORATION				**********		
PARKS A						
501422S37E	N	1.00		222596	3991	160
SHELL WESTERN E & P INC.				**********		

BLINEBRY (PRO GAS) (CONSOLIDATED) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
THOMAS LONG						
5N1122S37E	M	1.00				160
SARKEYS						
3L2321S37E	N	.50		59402	1996	80
TURNER						
3J2221S37E	N	.75		90338	2993	120
SUMMIT ENERGY INC				**********		
DRINKARD ESTATE						
4H2522S37E	M	1.00	121		121	160
SUN OIL COMPANY				**********		
LYNCH CHRISTMAS COM						
4L 122S37E	N	1.00	1036	130566	3991	160
PIPELINE TOTAL		17.75	24615	533653	28249	2840

EL PASO NATURAL GAS AND TEXACO

CONOCO, INC.				**********		
LOCKHART A 35						
1U3521S37E	M	.50				80
M E WANTZ						
11L2121S37E	M	.25				40
EXXON CORPORATION				**********		
J L GREENWOOD						
13L 922S37E	M	1.00				160
NEW MEXICO S						
12A 222S37E	M	.75				120
14C 222S37E	M	1.00				160
21L 222S37E	N	1.00		106995	3991	160
23P 222S37E	N	1.00		40160	3991	160
JOHN H HENDRIX CORP				**********		
PARKS						
6L1422S37E	M	1.00	100		100	160
SHELL WESTERN E & P INC.				**********		
TURNER						
13N2221S37E	N	.75		80845	2993	120
PIPELINE TOTAL		7.25	100	228000	11075	1160

EL PASO NATURAL GAS AND WARREN PIPELINE SYS

MARATHON OIL COMPANY				**********		
J L MUNCY						
2K2422S37E	M	.75				120
3N2422S37E	M	.50				80
PIPELINE TOTAL		1.25				200

EL PASO, WARREN AND SHELL PIPELINES

CONOCO, INC.				**********		
WARREN UNIT						
8J2820S38E	M	1.00				160
PIPELINE TOTAL		1.00				160

NORTHERN NATURAL GAS COMPANY

AMERADA DIV. AMERADA HESS CORP.				**********		
WOOD						
10H2222S37E(MWU)			1189			
5B2222S37E(MWU)			16			
P. U. SUMMARY	M	1.00	16		16	160
AMERADA HESS CORPORATION				**********		
A B BAKER						
4P1022S37E	N	.50	2300	2301	1996	80
H CORRIGAN BLINEBRY GAS COM						
9G 422S37E	M	1.00	1		1	160
STATE DA						
4I1621S37E	M	1.00	73		73	160

BLINEBRY (PRO GAS) (CONSOLIDATED) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
E W WALDEN						
2K1522S37E(MWU)			2162			
7N1522S37E(MWU)						
P. U. SUMMARY	M	1.00	2162		2162	160
AMOCO PRODUCTION CO				**********		
SOUTHLAND ROYALTY A						
5Q 421S37E	M	.50				80
ARCO OIL & GAS COMPANY				**********		
J R CONE AB						
1M2621S37E	N	.50	2109	10630	1996	80
CHEVRON U.S.A. INC				**********		
ROLLON BRUNSON						
4G1022S37E	N	.50	83	3842	1996	80
J N CARSON NCT C						
6P2821S37E	M	.75	61		61	120
R E COLE A						
6B1622S37E	NC		888	2785-		
EUNICE KING						
24E2821S37E(MWU)			58			
P. U. SUMMARY	N	.25	2851	17780	998	40
GUTMAN						
1N1922S38E	M	.25	117		117	40
ALICE PADDOCK						
1O 122S37E	M	.50	997		997	80
SCARBOROUGH ESTATE						
2H3122S38E	M	1.00				160
CITIES SERVICE COMPANY				**********		
BRUNSON B						
2K 322S37E(MWU)			151			
6M 322S37E(MWU)			35			
P. U. SUMMARY	N	1.00	186	25019	3991	160
OWEN						
2O3521S37E	M	.50	78		78	80
STATE P COM						
1F3222S38E	M	.75	60		60	120
JOHN H HENDRIX CORP				**********		
BRUNSON C						
5O 322S37E(MWU)			220			
7P 322S37E(MWU)			28			
P. U. SUMMARY	N	1.00	248	13820	3991	80
COSSATOT A						
1B1222S37E	M	.50	50		50	80
ELLIOTT B 13						
1E1322S37E	NC					
E W WALDEN						
3C1522S37E	M	1.00	838		838	160
MARATHON OIL COMPANY				**********		
MARK OWEN						
2M3521S37E	M	1.00				160
L G WARLICK C						
2O1521S37E	M	.25	55		55	40
LOU WORTHAN						
12H1122S37E	N	1.00	316	10127	3991	160
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
BRUNSON ARGO						
1B 922S37E	M	.50	1687		1687	80
6E1022S37E	M	1.00	753		753	160
13A 922S37E	M	.50	1359		1359	80
CARSON WATSON COM						
2H3321S37E	M	.49	325		325	78
E O CARSON						
14C3321S37E	M	1.00	1055		1055	160
19L2821S37E	N	.75	2535	18055	2993	120
CORRIGAN GAS COM						
7P3321S37E	M	1.00	382		382	160
S E LONG						
5O1122S37E(MWU)			960			
8J1122S37E(MWU)			146			
P. U. SUMMARY	N	1.00	1106	13647	3991	80
MARSHALL						
3D3421S37E	NC		377	1500-		
STEPHENS ESTATE						
2M2421S37E	M	.50	270		270	80
D A WILLIAMSON						
1A2321S37E	M	.25	245		245	40
PETRO LEWIS CORP				**********		

BLINEBRY (PRO GAS) (CONSOLIDATED) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
J G RANDLE						
1G2021S37E	N	.50	1239	17897	1996	80
L G HARLICK A BLINEBRY GAS COM						
1I1921S37E	N	.25	1045	908	998	40
SOHIO PETROLEUM COMPANY				**********		
HILTON						
3A1221S37E	M	1.00	226		223	160
ELLIOTT HINTON						
1G1222S37E	N	1.00	159	13570-	3991	160
SUMMIT ENERGY INC				**********		
GULF HILL						
2R 421S37E	N	.25	1184	69363	998	40
SUN OIL COMPANY				**********		
ELLIOTT B 15						
4A1522S37E	M	1.00	1459		1459	160
LINAM HARDY GAS COM						
1A2921S37E	M	.75				120
TEXACO INCORPORATED				**********		
BAKER B						
1E1022S37E	N	1.50	5336	57582	5987	240
A H BLINEBRY FEDERAL NCT 1						
1D1922S38E	N	.25	5505	* 51711-	998	40
A H BLINEBRY FEDERAL NCT 3						
1D3122S38E	N	.50	39	672	1996	80
V M HENDERSON						
6C2021S37E	N	1.00	3167	113101	3991	160
UNION TEXAS PETROLEUM CORPORATION				**********		
LEE						
1I2322S37E	M	1.00	1703		1703	160
PIPELINE TOTAL		31.74	44645	308555	61915	4918

NORTHERN NATURAL GAS AND TEXACO

AMOCO PRODUCTION CO				**********		
TONTO						
3F2921S37E	M	.50				80
MARATHON OIL COMPANY				**********		
WALTER LYNCH						
4D 122S37E	N	1.00	68	11851-	3991	160
LOU NORTHAN						
4B1122S37E	M	1.00				160
SUN OIL COMPANY				**********		
ELLIOTT B 5						
3C 922S37E	M	1.00				160
PIPELINE TOTAL		3.50	68	11851-	3991	560

NORTHERN NATURAL GAS & WARREN PETROLEUM CO

AMOCO PRODUCTION CO				**********		
STATE C TR 13						
5E3021S37E	N	.75	79	21001-	2993	120
CHEVRON U.S.A. INC				**********		
G E BOYD						
3K2322S37E	M	1.00	1696		1696	160
J N CARSON NCT A						
2K2821S37E(MWU)			28			
P. U. SUMMARY	N	1.00	28	1538-	3991	160
EAVES						
6B1022S37E	M	.50				80
EMBANK						
2H2221S37E(MWU)						
4H2221S37E(MWU)						
3H2221S37E(MWU)			1929			
P. U. SUMMARY	M	.75	1929		1929	120
HARRY LEONARD NCT E						
4A1621S37E	M	.25				40
EVELYN LINEBERRY						
1K2922S38E	N	.25	31	12989	998	40
MARK						
3G 322S37E(MWU)			2706			

BLINEBRY (PRO GAS) (CONSOLIDATED) NNW

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
P. U. SUMMARY	N	.75	2706	8590	2993	120
MARK OWEN						
3I3421S37E	N	1.00	3160	51236	3991	160
PIPELINE TOTAL		6.25	9629	50276	18591	1000

NORTHERN NATURAL, WARREN AND SHELL PIPELINE

CHEVRON U.S.A. INC				**********		
W T MCCOMACK						
5P3221S37E	M	.75	612		612	120
PIPELINE TOTAL		.75	612		612	120

TEXACO PRODUCING, INC.

EXXON CORPORATION				**********		
STATE S MET						
3[illegible]222S37E	NC		20998	40218-		
WHITAKER & PERKINS						
2[illegible]1223S37E	NC		2612	4514-		
SHELL WESTERN E & P INC.				**********		
ANDREWS						
2[illegible]1421S37E	N	.25	4290	8783-	998	40
ARGO A						
5[illegible]2221S37E	N			12268-		
GRIZZELL						
[illegible] 822S37E	N	.25		* 50011-	998	40
LIVINGSTON						
[illegible] 321S37E	M	.25				40
SMITH						
3[illegible]1421S37E	M	.25				40
STATE SEC 15						
2H1521S37E	N	.25		14366-	998	40
TEXACO INCORPORATED				**********		
S J SARKEYS						
[illegible]2621S37E	M	.50				80
STATE S						
[illegible]1021S37E	M	.25				40
D A WILLIAMSON						
[illegible]2321S37E	N	.25		* 70371-	998	40
PIPELINE TOTAL		2.25	27900	155799-	3992	360

WARREN PETROLEUM CORPORATION

MARATHON OIL COMPANY				**********		
EDITH BUTLER B						
[illegible]J1322S37E	N	.25	13642	* 48463-	998	40
PIPELINE TOTAL		.25	13642	48463-	998	40
POOL TOTAL		71.99	121211	904371	129423	11358

BUFFALO VALLEY PENN.(PRORATED GAS)

EL PASO NATURAL GAS COMPANY

READ AND STEVENS, INC.				**********		
HARRIS FEDERAL						
4P2615S27E	M	1.00	3141		3141	320
5E2515S27E	M	1.00	11942		11942	320
6I2315S27E	N	1.00	31054	44955	17335	320
TOLLS FEDERAL						
2L2415S27E	N	1.00		340086	17335	320
PIPELINE TOTAL		4.00	46137	385041	49753	1280

PHILLIPS PETROLEUM COMPANY

AMOCO PRODUCTION CO				**********		

BUFFALO VALLEY PENN.(PRORATED GAS) P P

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
STATE ET GAS COM						
1J3615S27E	NC			48279-		
BHP PETROLEUM, INC.				**********		
BUFFALO VALLEY COM						
2H3514S27E	M	1.00				320
CLEMENT						
1D 115S27E	M	1.00				320
DEPCO INCORPORATED				**********		
BOGLE STATE COM						
1J 815S28E	M	1.00				320
R AND S FEDERAL COM						
1L1715S28E	N	1.00		288605	17335	320
R AND S STATE						
1D1715S28E	M	1.00				320
ENRON OIL & GAS CO.				**********		
LULA						
2D 715S28E	M	1.02				327
MEWBOURNE OIL CO				**********		
MEWBOURNE STATE 25 COM						
1N2514S27E	N	1.00		49208	17335	320
MOUNTAIN STATES PETROLEUM CORPORATION				**********		
BROTOR COM						
1D2015S28E	M	1.00				320
BROTAR FEDERAL						
3A1915S28E	N	1.01		545920	17508	324
HONDO STATE COM						
1F3614S27E	M	1.00				320
STATE COM						
1M3614S27E	M	1.00				320
READ AND STEVENS, INC.				**********		
BUFFALO VALLEY						
2J 215S27E	M	1.00				320
BUFFALO VALLEY COM						
1F 215S27E	M	1.00				320
HURD						
1C1215S27E	M	1.00				320
LULA						
3I 715S28E	M	1.02				327
MIDWEST COM						
1M 615S28E	M	1.05				336
PIATT STATE COM						
1D1815S28E	M	1.02				326
TROBAUGH A STATE COM						
1J1215S27E	M	1.00				320
TROBAUGH COM						
1J 115S27E	N	1.00		162264	17335	320
PIPELINE TOTAL		19.12		1045997	69513	6120

TRANSWESTERN PIPELINE COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
READ AND STEVENS, INC.				**********		
HARRIS FEDERAL						
2G2415S27E	M	1.00	163		163	320
8F2615S27E	N	1.00	54006	65395-	17335	320
9F2315S27E	N	1.00	52415	49068	17335	320
LANGLEY COM						
1C1315S27E	M	1.00	185		185	320
ROSE						
1J1315S27E	M	1.00	441		441	320
ROSE FEDERAL						
4A1315S27E	M	.50				160
YATES PETROLEUM CORPORATION				**********		
LONG ARROYO MQ FEDERAL COM						
1F2514S27E	M	1.00	389		389	320
PIPELINE TOTAL		6.50	107599	16327-	35848	2080
POOL TOTAL		29.62	153736	1414711	155114	9480

BURTON FLAT MORROW (PRORATED GAS)

BHP PETROLEUM CO., INC.

BURTON FLAT MORROW (PRORATED GAS) BHP

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
BHP PETROLEUM, INC.				**********		
AVALON HILLS COM						
1N 721S27E	M	.98	30		30	314
PIPELINE TOTAL		.98	30		30	314

CABOT PIPELINE

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
TXO PRODUCTION CORPORATION				**********		
MCCORD A						
1P1921S27E	N	1.00	3072	53559	5383	320
PIONEER FEDERAL COM						
1G1921S27E	M	1.00	43		43	320
PIPELINE TOTAL		2.00	3115	53559	5426	640

CITIES SERVICE OIL COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
CITIES SERVICE OIL AND GAS CORP.				**********		
GOVERNMENT AA						
1C2320S28E	M	1.00				320
GOVERNMENT R COM						
1K1420S28E	M	1.00	3389		3389	320
GOVERNMENT T COM						
1C1420S28E	M	1.00				320
GOVERNMENT W COM						
1N2220S28E	N	1.00	6716	12158	5383	320
GOVERNMENT Y						
1I1120S28E	N	1.00	5683	42542	5383	320
PIPELINE TOTAL		5.00	15788	54700	14155	1600

EL PASO AND GAS CO. OF NEW MEXICO

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
FEDERAL 12 COM						
1A1221S26E	N	1.00	7407	11356-	5383	320
PIPELINE TOTAL		1.00	7407	11356-	5383	320

EL PASO NAT GAS AND NAT GAS PIPELINE OF AM

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
BRAVO OPERATING CO.				**********		
MESA MACHO COM						
2G2420S27E(MWU)						
P. U. SUMMARY	M	1.00	1338		1338	320
PIPELINE TOTAL		1.00	1338		1338	320

EL PASO NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
R. C. BENNETT				**********		
TRACY FAIRWAY COM						
1L3221S27E	N	1.00	5931	32763	5383	322
BRAVO OPERATING CO.				**********		
MESA MACHO COM						
1D2420S27E(MWU)			1338			
MUY MACHO COM						
1L2420S27E	M	1.00	3333		3333	320
CHEVRON U.S.A. INC				**********		
EDDY FT STATE COM						
1K2620S27E	M	1.00	220		220	320
2B2620S27E	N	1.00	7774	43415	5383	320
EDDY GE STATE COM						
1J2320S27E	M	1.00	198		198	320
2F2320S27E	M	1.00				320
POTTS FEDERAL						
1D1320S27E	N	1.00	4576	8-	5383	320
2F1320S27E	N	1.00		* 85730-	5383	320
CITIES SERVICE OIL AND GAS CORP.				**********		

BURTON FLAT MORROW (PRORATED GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
CARLEY A COM						
1K2821S27E	N	1.00		93903	5383	320
ELIZANDO A FEDERAL						
3K2021S27E	N	1.00		57915	5383	320
4C3421S27E	N	1.00		34404	5383	320
ELIZANDO A FEDERAL BATTERY 2						
Y 2K2121S27E	M	1.00				320
GOVERNMENT AD COM						
5M2121S27E	N	1.00	5501	73003	5383	320
GOVERNMENT AD						
1M1720S28E	N	1.00		126863	5383	320
GOVERNMENT AD COM						
1K1520S28E	N	1.00				320
GRAPHIC N COM						
1G2021S27E	M	1.00				320
STATE CV COM						
1E1820S28E	M	1.00				320
STATE CW						
1F1920S28E	M	1.00				324
TRACY A COM						
1C3221S27E	M	1.00				320
TRACY C COM						
1M3221S27E	M	1.00				320
EXXON CORPORATION				**********		
NEW MEXICO CW STATE COM						
1A1621S27E	N	1.00		33774-	5383	320
BARBARA BASKEN				**********		
EL PASO FEDERAL COM						
3L 121S27E	N	1.00	387	29329-	5383	320
GULF FEDERAL COM						
1C 121S26E	N	.88	312	* 84953-	4737	281
MARATHON FEDERAL						
1D3520S27E	N	1.00	9619	4470-	5383	320
2K3520S27E	N	1.00	4839	17756-	5383	320
MARYLAND PETROLEUM CORP.				**********		
MURPHY FED						
1D1220S27E	M	1.00	2391		2391	320
INDEXO OIL COMPANY				**********		
WALDEN A FEDERAL						
1X 121S26E	N	1.00		20585	5383	320
TEXAS INTERNATIONAL PETROLEUM CORP.				**********		
SOUTHSTATE COM						
1N2121S27E	M	1.00				320
YATES PETROLEUM CORPORATION				**********		
ANGEL FEDERAL						
1H1221S26E	M	1.00				320
FEDERAL JL						
1L2520S26E	NC		57520	110258-		
PIPELINE TOTAL		28.88	102601	226831	86241	9247

EL PASO NATURAL GAS AND LLANO

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
HANSON OPERATING CO.				**********		
FEDERAL 2 COM						
1K 921S27E	M	1.00	1814		1814	320
FEDERAL 9 COM						
1G 921S27E	N	1.00	11131	76427	5383	320
PIPELINE TOTAL		2.00	12945	76427	7197	640

GAS CO. OF NEW MEXICO

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
BHP PETROLEUM, INC.				**********		
ENGLISH HILLS COM						
2J 721S27E	NC			7881-		
BURTON FLAT DEEP UNIT						
4L3420S28E	M	1.00	1108		1108	320
6M3420S28E	N	1.00	5661	34823	5333	320
8D2720S28E	M	1.00	1127		1127	320
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
FEDERAL STATE COM						
1G 521S27E	M	.86				276

BURTON FLAT MORROW (PRORATED GAS) GNM

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
PETROLEUM RESERVE CORP.				**********		
STAT. 21 COM						
1D2120S28E	M	1.00				320
PIPELINE TOTAL		4.86	7896	34823	7618	1556

LLANO INCORPORATED

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
H. L. BROWN, JR.				**********		
FEDERAL 8						
1E 821S27E	M	1.00				320
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
FEDERAL 4 COM						
1F 421S27E	M	.93	371		371	298
PIPELINE TOTAL		1.93	371		371	618

NATURAL GAS PIPELINE COMPANY OF AMERICA

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
PERRY R. BASS				**********		
BASS STATE COM						
1E1521S27E	M	1.00				320
STATE 22 COM						
1C2221S27E	NC					
CITIES SERVICE OIL AND GAS CORP.				**********		
C.D.P. A COM						
1C2921S27E	N	1.00		66369	5383	320
CITIES STATE						
1E3620S27E	M	1.00				320
FLAG REDFERN OIL CO				**********		
KEYSTONE						
1C3220S28E	NC		203	821-		
MESA OPERATING LIMITED PARTNERSHIP				**********		
HONDO STATE COM						
1F3220S28E	M	1.00	91		91	320
YATES PETROLEUM CORPORATION				**********		
STONEWALL EP STATE						
2M2920S28E	N	1.00	868	38387	5383	324
PIPELINE TOTAL		5.00	1162	104756	10857	1604

PHILLIPS PETROLEUM COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
EXXON CORPORATION				**********		
YATES FEDERAL C						
1C3120S28E	N	1.00		38387-	5383	321
YATES PETROLEUM CORPORATION				**********		
FOXTE FEDERAL COM						
1F1820S28E	M	1.00				320
PIPELINE TOTAL		2.00		38387-	5383	641

TRANSWESTERN PIPELINE COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
BHP PETROLEUM, INC.				**********		
BURTON FLAT DEEP UNIT						
1B2720S28E	M	1.00	2344		2344	320
CERF FEDERAL COM						
2H1021S27E	N	1.00	1976	182565	5383	320
COQUINA OIL CORPORATION				**********		
YATES STATE						
1K1021S27E	M	1.00	2590		2590	320
J. M. HUBER CORPORATION				**********		
ALLIED STATE COM						
1C1421S27E	M	1.00	2384		2384	320
LIBERTY OIL & GAS CORP.				**********		

BURTON FLAT MORROW (PRORATED GAS)

DESCRIPTION	STAT US	AF	MAY PROD	TWP MAY O/U	JUL ALLOC	ACRE-DELIV
LEA FEDERAL						
1L2520S28E	N	1.00	15027	* 60227-	5383	320
YATES PETROLEUM CORPORATION				**********		
AVALON FEDERAL						
2J1821S27E	N	1.00	2226	10419	5383	320
STONEWALL OD COM						
1N2020S28E	M	1.00				320
PIPELINE TOTAL		7.00	26547	132757	23467	2240
POOL TOTAL		61.65	179200	634110	167466	19740

BURTON FLAT STRAWN (PRORATED GAS)

GAS CO. OF NEW MEXICO

ATLANTIC RICHFIELD COMPANY				**********		
KURLAND FEDERAL						
1S 621S27E	NC		7379	16219-		
BHP PETROLEUM, INC.				**********		
BURTON FLAT DEEP UNIT						
3N 321S27E	M	1.00				320
PIPELINE TOTAL		1.00	7379			320

TRANSWESTERN PIPELINE COMPANY

BHP PETROLEUM, INC.				**********		
CERF FEDERAL COM						
2F1021S27E	M	1.00	474		474	320
COQUINA OIL CORPORATION				**********		
YATES STATE						
1K1021S27E	M	1.00				320
PIPELINE TOTAL		2.00	474		474	640

HARVEY E. YATES CO.

HARVEY E. YATES CO.				**********		
CEDAR HILLS COM						
2G1521S27E	M	1.00				320
PIPELINE TOTAL		1.00				320
POOL TOTAL		4.00	7853		474	1280

BURTON FLATS WOLFCAMP,NO.(PRO GAS)

CITIES SERVICE OIL COMPANY

CITIES SERVICE OIL AND GAS CORP.				**********		
GOVERNMENT AA						
1C2320S29E	N	1.00	4337	483870	46500	320
GOVERNMENT AB						
1K1120S22E	N	1.00	6682	451207	46500	320
2I1020S28E	N	1.00	10505	385012	46500	320
3K1020S28E	N	1.00	8175	423397	46500	320
4L 920S28E	N	1.00	1108	527656	46500	320
GOVERNMENT AC COM						
1N1520S26E	N	1.00	9688	397173	46500	320
GOVERNMENT T COM						
1C1420S28E	N	1.00	2253	520183	46500	320
2G1520S28E	N	1.00	5552	456832	46500	320
GOVERNMENT U COM						
1G2220S28E	N	1.00	5905	440902	46500	320
GOVERNMENT Z COM						
1K2320S28E	N	1.00	1551	530117	46500	320
PIPELINE TOTAL		10.00	55756	4616349	465000	3200

BURTON FLATS WOLFCAMP,NO.(PRO GAS)

EL PASO NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	CIT MAY O/U	JUL ALLOC	ACRE-DELIV
YATES PETROLEUM CORPORATION				**********		
STONEWALL OS FEDERAL COM						
2J2920S28E	N	1.00	12	547140	46500	320
PIPELINE TOTAL		1.00	12	547140	46500	320

PHILLIPS PETROLEUM COMPANY

EXXON CORPORATION				**********		
NEW MEXICO CY STATE STATE COM						
1J2317S26E	NC					
YATES C FEDERAL						
2J3120S28E	N	1.00		313228	46500	320
JOHN R. SEAY				**********		
USA 9						
1I 920S28E	N	1.00		532138	46500	320
PIPELINE TOTAL		2.00		845366	93000	640
POOL TOTAL		13.00	55768	6008855	604500	4160

CARLSBAD MORROW, SO. (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

ALPHA TWENTY-ONE PRODUCTION CO.				**********		
BRC MADERA						
1B2922S27E	N	1.00	14769	289243	17364	320
BARUCH-FOSTER CORP.				**********		
BEAR						
1J1722S27E	M	1.00	960		960	320
SAIK						
1B1722S27E	M	1.00	1173		1173	320
CHEVRON U.S.A. INC				**********		
EDDY GN STATE COM						
1G2823S26E	M	1.00				320
GF STATE						
1C1623S27E	M	1.00	141		141	320
2K1623S37E	M	1.00	862		862	320
CITIES SERVICE OIL AND GAS CORP.				**********		
PASLAY A COM						
1K 822S27E	N	1.00	7687	332752	17364	320
ENSTAR PETROLEUM CO.,A DIV. OF ENSTAR CORP.				**********		
ALLIED CHEMICAL FEDERAL						
2E 324S26E	M	1.00	215		215	320
CORINE GRACE				**********		
AIRPORT GRACE						
1K3622S26E	M	1.00				320
GRACE CARLSBAD						
1I3622S26E	M	1.00				320
MICHAEL P. GRACE II				**********		
GRACE ATLANTIC COM						
1J2422S26E	M	1.00	773		773	320
HAMON OPERATING CO.				**********		
STATE K-4401 COM						
1C 224S26E	M	1.00				320
KAISER-FRANCIS OIL CO				**********		
MARQUESS COM						
1N 923S27E	M	1.00	490		490	320
KAISER-FRANCIS OIL CO				**********		
MESA GRANDE						
1F1122S26E	M	1.00				320
PETRUS OIL CO., L.P.				**********		

CARLSBAD MORROW, SO. (PRORATED GAS) EPG

DESCRIPTION	STAT US	AF	MAY PRCD	MAY O/U	JUL ALLOC	ACRE-DELIV
HINWEST L FEDERAL GAS COM						
16342S26E	M	1.00				320
STATE M						
16 23S26E	M	1.00				320
PHILLIPS PETROLEUM COMPANY				**********		
1-03S27E	M	1.00				317
TURNELL A COM						
3-23S27E	M	1.00				320
WESTFALL A COM						
14 23S27E	M	1.00				320
SANTA FE PRODUCTION CO				**********		
HECK 3 STATE COM						
14 24S26E	M	1.00	533		533	320
SAMEDAN OIL CORPORATION				**********		
CARLSBAD STATE COM						
1H34S26E	M	1.00				320
FAX 1 STATE COM						
1J34S26E	M	1.00				320
VINTAGE PETROLEUM, INC.				**********		
FEDERAL STATE						
11102S26E	M	1.00				320
PIPELINE TOTAL		23.00	27603	621995	39875	7357
EL PASO NATURAL GAS AND LLANO						
HARBOUR-POTTER CORP.				**********		
LITTLE JEWEL COM						
1H2122S27E	M	.97	4374		4374	310
EARON OIL & GAS CO.				**********		
MARTIN COM						
1F20 2S27E	M	1.00				320
EXXON CORPORATION				**********		
SOUTH CARLSBAD GAS COM NO 4						
1K23S26E	M	1.00	1286		1286	320
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
RYAN COM						
1 2 23S27E	M	1.00	433		433	319
PENNZOIL COMPANY				**********		
O'NEILL B COM						
1J1024S26E	M	1.00	4533		4533	320
PHILLIPS PETROLEUM COMPANY				**********		
[illegible] COM						
2C1923S27E	M	1.00	2630		2630	317
PIPELINE TOTAL		5.97	13256		13256	1906
MANON OIL CO.						
MERIDIAN OPERATING CO.				**********		
FOREMAN 25 FEDERAL COM						
1D2523S26E	N	1.00	5301	264234	17364	320
MOBIL FEDERAL						
1E 22S26E	N	1.00	2551	376326	17364	320
STATE K 3528						
1D3622S26E	N	1.00	1510	403685	17364	320
PIPELINE TOTAL		3.00	9362	1044245	52092	960
LLANO INCORPORATED						
SHELDON OIL & GAS CO.				**********		
CARLSBAD STATE COM						
1E1822S27E	M	1.00	10364		10364	320
DOUGLASS COM						
1H 72S27E	N	1.00	30073	69615	17364	317
JARVIS HEAD COM						
1N 52S27E	M	1.00	2111		2111	320

CARLSBAD MORROW, SO. (PRORATED GAS) L I

DESCRIPTION	STAT US	AF	MAY PRCD	MAY O/U	JUL ALLOC	ACRE-DELIV
EXXON CORPORATION				**********		
NM EU STATE COM						
1 2623S26E	N	1.00	35972	17504	17364	320
SOUTH CARLSBAD GAS COM NO 4						
1 2723S26E	M	1.00				320
J. M. HUBER CORPORATION				**********		
MOORE COM						
1 3523S26E	M	1.00	2254		2254	320
TERRY-STATE						
1 1423S26E	M	1.00				320
YATES KING						
1 2223S26E	M	1.00				320
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
FEDERAL MM COM						
1 1323S26E	M	1.00				320
STATE QQ COM						
1 1723S27E	M	1.00	367		367	320
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
STEPHENS						
1 723S27E	NC		371	30948		
PETRO LEWIS CORP				**********		
NICHOLS						
1 2122S27E	NC		38451	80555-		
READ AND STEVENS, INC.				**********		
CITIES 33						
2 3322S27E	N	1.00	11010	357605	17364	320
SANTA FE ENERGY OPERATING PARTNERS, L.P.				**********		
LOVELACE						
1 2722S27E	N	1.00	11796	227487	17364	320
WALKER						
1 2122S27E	N	1.00	5462	137428	17364	320
UNION OIL COMPANY OF CALIFORNIA				**********		
CALVINI COM						
1 922S27E	M	1.00	346		346	320
WERSELL A						
1 322S27E	M	1.00	99		99	319
HARVEY E. YATES CO.				**********		
MOBIL 21 STATE						
1 2123S27E	M	1.00				320
2 2123S27E	M	1.00				320
PIPELINE TOTAL		17.00	148676	809639	102361	5436
NATURAL GAS PIPELINE COMPANY OF AMERICA						
COQUINA OIL CORPORATION				**********		
PHILLY FEDERAL						
1 2123S26E	M	1.00	40		40	320
STATE 16						
1 1623S26E	M	1.00	65		65	320
DAMSON OIL CORPORATION				**********		
GRAHAM STATE COM						
1M3523S26E	M	1.00	2010		2010	320
PIPELINE TOTAL		3.00	2115		2115	960
TRANSWESTERN PIPELINE COMPANY						
APACHE CORPORATION				**********		
MARY K KNOBEL						
1 3222S27E	M	1.00	168		168	320
CITIES SERVICE OIL AND GAS CORP.				**********		
COLONIA A COM						
1H1822S27E	M	1.00	182		182	323
MERLAND A COM						
1J1922S27E	M	.98	2514		2514	313
MERLAND B COM						
1K3022S27E	M	.98	5249		5249	313
MERLAND C COM						

CARLSBAD MORROW, SO. (PRORATED GAS) TWP

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
1F1922S27E	M	.98	5676		5676	314
STRACKBEIN A						
1E3222S27E	M	1.00	209		209	320
TRACY B COM						
1I1822S27E	M	1.00	79		79	320
ENSTAR PETROLEUM CO.,A DIV. OF ENSTAR CORP.**********						
CARLSBAD 12 COM						
1O1222S26E	M	1.00	25		25	320
CARLSBAD 13 COM						
1G1322S26E	M	1.05	1842		1842	337
GRACE ENERGY COMPANY				**********		
GO PO GO						
1G2522S26E	M	1.00	2023		2023	320
2G2422S26E	M	1.00				320
HUMBLE GRACE COM						
1P 223S26E	M	.61				195
CORINE GRACE				**********		
CITY OF CARLSBAD COM						
1O2522S26E	N	1.00	34159	133828-	17364	320
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
STEPHENS A						
1N 723S27E	M	1.00	773		773	317
PENNZOIL COMPANY				**********		
ECHOLS COM						
1J1223S26E	N	1.00	13860	314846	17364	320
GULF FEDERAL COM						
1K 123S26E	M	1.00	11908		11908	320
2L 623S27E	M	.99	8936		8936	315
MOBIL 12 FEDERAL						
1B1223S26E	N	1.00	20459	258534	17364	320
TXO PRODUCTION CORPORATION				**********		
CITY OF CARLSBAD COM						
1O1322S26E	M	1.00	47		47	320
PIPELINE TOTAL		18.59	108109	439552	91723	5947
POOL TOTAL		70.56	309121	2915431	301422	22566

CATCLAW DRAW MORROW (PRORATED GAS)

GAS CO. OF NEW MEXICO

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
CHEVRON U.S.A. INC				**********		
INEXCO 17 FEDERAL COM						
1K1721S26E	M	1.00	1487		1487	640
BARBARA FASKEN				**********		
AVALON FEDERAL COM						
1P 121S25E	M	.84	771		771	267
HONDO OIL AND GAS COMPANY				**********		
PURE FEDERAL						
1K1121S25E	N	1.02	5415	85627	5303	650
2P1121S25E	M	1.02	1696		1696	650
TEXACO INCORPORATED				**********		
E. J. LEVERS FEDERAL NCT-1						
1N1221S25E	M	.99				632
PIPELINE TOTAL		4.87	9369	85627	9257	2839

LLANO INCORPORATED

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
QUINOCO PETROLEUM, INC.				**********		
CATCLAW DRAW UNIT						
Y 1F2621S25E(MWU)						
13O2621S25E(MWU)						
P. U. SUMMARY	N	1.00		212568	5199	640
2G2321S25E(MWU)						
14O2321S25E(MWU)						
P. U. SUMMARY	M	1.00				640
5G2521S25E(MWU)						

CATCLAW DRAW MORROW (PRORATED GAS) L I

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
15L2521S25E(MWU)						
P. U. SUMMARY	M	1.00				640
9F3521S25E	M	1.00				640
NAN-BET COM						
1E1921S26E	M	.99				636
PIPELINE TOTAL		4.99		212568	5199	3196
LLANO INC AND GAS CO OF N. M.						
QUINOCO PETROLEUM, INC.				**********		
CATCLAW DRAW UNIT						
4G2421S25E(MWU)						
12N2421S25E(MWU)						
P. U. SUMMARY	M	1.00				640
7J1421S25E	N	1.00	9304	16151	5199	640
CATCLAW DRAW UNIT COM						
16E1321S25E(MWU)			4785			
6J1321S25E(MWU)			3099			
P. U. SUMMARY	N	1.00	7884	30236	5199	640
PIPELINE TOTAL		3.00	17188	30236	19702	1920
SUNTERRA GAS GATHERING COMPANY						
QUINOCO PETROLEUM, INC.				**********		
CATCLAW DRAW UNIT COM						
17B1421S25E	NC		1041	10880-		
PIPELINE TOTAL		.00	1041			
POOL TOTAL		12.86	27598	328431	34158	7955
ELKIN FUSSELMAN, SOUTH (GAS)						
MAPCO INC.						
ENSERCH EXPLORATION, INC.				**********		
J.G. O BRIEN						
2M30 7S29E	N	.97		619830	45105	308
PIPELINE TOTAL		.97		619830	45105	308
POOL TOTAL		.97		619830	45105	308
EUMONT YATES 7 RVRS QN (PRC GAS)						
EL PASO NATURAL GAS COMPANY						
ALPHA TWENTY-ONE PRODUCTION CO.				**********		
DORITY						
1C2019S37E	N	.50	2471	* 26004-	882	80
JO						
1N 619S37E	M	1.00	1495		1495	160
ONEY						
1D 919S37E	N	.50	1900	1066	882	80
STATE AC						
2E 519S37E	M	1.04	529		529	166
AMERADA HESS CORPORATION				**********		
STATE EU GAS COM						
1G 819S37E	M	1.00				160
STATE WEA						
4F1221S35E	N	1.00		55407	1765	160
STATE WEB						
6C 121S35E	M	.75				120
STATE WEF						
4K 121S35E	M	1.00				160
AMOCO PRODUCTION CO				**********		
STATE I COM						
2C2221S36E	N	1.00		16480-	1765	160

EUMONT YATES 7 RVRS QN (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
SHELL OIL & GAS COMPANY				**********		
HARRY C ADAMS						
2H 821S36E	N	1.00	5510	47612	1765	160
2J 821S36E	N	1.00	5680	6582	1765	160
CARTER GAS COM						
1B 820S37E	N	2.00	10579	77414	3529	320
J M CONDRAYE						
1A 821S36E(MWU)			3306			
4A 821S36E(MWU)			1693			
P. U. SUMMARY	N	1.00	4999	3824	1765	160
MARCO GAS COM						
5A 820S36E(MWU)			5833			
7A 820S36E(MWU)			5752			
P. U. SUMMARY	N	2.00	11585	74717	3529	320
J R PHILLIPS A						
6B 819S37E	N	1.00	6233	14648	1765	160
J R PHILLIPS B						
5B 819S37E(MWU)			3112			
8B 819S37E(MWU)			3018			
P. U. SUMMARY	N	1.00	6130	35408	1765	160
JERRY MAUGETY						
2K 819S36E	N	.50		17503	882	80
STATE 157 D						
4H 822S36E(MWU)						
7H 822S36E(MWU)						
P. U. SUMMARY	N	2.00		21506	3529	320
STATE C						
2D 822S37E	M	.50				80
HOLLESON AND HUFF				**********		
ROGERS						
1C 821S36E	N	1.00	2023	32389	1765	160
W. K. BYROM				**********		
J M COOPER						
3D 820S37E	M	1.00				160
J M COOPER F						
2D 820S37E	M	.50				80
HOLLOWAY U.S.A. INC				**********		
HARRY LEONARD NCT J						
1E 821S36E	M	2.00				320
M T MATTERN NCT C COM						
2D 821S37E	M	1.94	120		120	310
KRAMBITH						
2P 921S36E	N	1.00	591	35834	1765	160
CITATION OIL AND GAS CORP.				**********		
BEYNIAN STATE COM						
1A 821S36E	N	2.00		77664	3529	320
STATE A						
2A 821S36E	N	1.00		41371	1765	160
STATE C						
4H 821S35E	M	2.00				320
STATE E						
2K 821S35E	N	1.00		76474	1765	160
STATE M						
4P 821S35E	M	1.97				315
CONOCO, INC.				**********		
BRITT A 13						
1C 820S37E	N	1.00		14874-	1765	160
BRITT B						
3L 820S37E	M	1.50				240
1A 820S37E(MWU)						
2A 820S37E(MWU)						
P. U. SUMMARY	N	1.75		56646	3088	280
BRITT B 8						
1C 820S37E	N	.25	3128	* 7089-	441	40
BRITT SKAGGS COM						
2A 820S37E(MWU)						
1A 820S37E(MWU)						
P. U. SUMMARY	N	1.00		48375	1765	320
LOCKHART A 30						
1H 821S36E	M	1.00				160
3H 821S36E	M	.94				150
7H 821S36E	M	1.00				160
LOCKHART B						
4A 821S36E(MWU)			3473			
P. U. SUMMARY	M	2.00	3473		3473	480
LOCKHART B 1						
4P 822S36E(MWU)						
6P 822S36E(MWU)						

EUMONT YATES 7 RVRS QN (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
P. U. SUMMARY	N	2.00		33464	3529	320
LOCKHART B 28						
3L 821S36E	N	1.50		57363	2647	240
6A 821S36E	N	.50		22384	882	80
MEYER A 1						
18K 821S36E	N	1.00		10099	1765	160
MEYER B 4						
4S 821S36E(MWU)						
29P 821S36E(MWU)						
P. U. SUMMARY	M	2.25				360
14G 821S36E	N	1.00		44272	1765	160
15C 821S36E	N	1.00		4255	1765	160
MEYER B 8						
4O 821S36E	N	1.00		15451	1765	160
MEYER B 18						
2C 821S36E	N	1.00		39803	1765	160
MEYER B 27						
1E 820S37E	M	1.00				160
MEYER B 28 A AC1						
1G 820S37E(MWU)						
4C 820S37E(MWU)			6661			
P. U. SUMMARY	N	1.50	6661	19360-	2647	240
MEYER B 28 A COM AC2						
2D 820S37E	M	2.25				360
PHILLIPS HOOPER FED COM						
2B 820S37E	N	1.00	4364	18253	1765	160
REED A 3						
2H 820S36E(MWU)						
3I 820S36E(MWU)						
P. U. SUMMARY	N	3.00		120683	5294	480
REED B						
12K 820S36E	M	1.00				160
SANDERSON A						
4O 820S36E	M	1.50				240
13G 820S36E	M	1.00				160
SEMU EUMONT						
46L 820S37E	M	.75				120
64G 820S37E	M	1.50				240
66L 820S37E(MWU)						
109N 820S37E(MWU)			3699			
P. U. SUMMARY	N	1.25	3699	23457	2206	200
68J 820S37E(MWU)						
110K 820S37E(MWU)			1678			
P. U. SUMMARY	M	1.50	1678		1678	240
90P 822S37E	M	1.00				160
91C 820S37E	M	2.50				400
92C 820S37E	M	1.00				160
93K 820S37E	M	1.50				240
94E 820S37E	M	1.00				160
98O 820S37E	M	.75	89		89	120
Y118H 820S37E	M	1.00	1		1	160
STATE A 3 GAS COM						
1I 820S37E	M	1.00				160
STATE A 11						
3L 819S37E	M	1.00				160
5O 819S37E	M	1.00				160
STATE A 26						
1M 819S36E	M	1.00				160
STATE AC						
4C 819S37E	M	.98				156
STATE C 16						
1E 820S37E	N	.25		14165	441	40
STATE C 20						
5M 821S36E(MWU)						
6O 821S36E(MWU)						
P. U. SUMMARY	N	2.00		74749	3529	320
STATE D						
14A 821S36E	N	1.00		* 66321-	1765	160
17D 821S36E	N	1.00		10099	1765	160
STATE D COM						
16L 821S36E	N	1.25		* 47785-	2206	200
STATE F 1						
1O 821S36E	M	.50				80
6O 821S36E	M	1.70				272
STATE J 2						
9G 822S36E(MWU)						
12O 822S36E(MWU)						
7J 822S36E(MWU)						
P. U. SUMMARY	N	3.00		1056	5294	240
STATE KN 12						
7O 821S36E	N	.75	6927	3624-	1323	120
ESTORIL PRODUCING CORP.				**********		
PHILLIPS CRAWFORD						

EUMONT YATES 7 RVRS QN (PRC GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
1A3420S37E	N	1.00	246	16315	1765	160
JAMES L. EVANS				**********		
SUPERIOR STATE						
1K1221S35E	N	.50		6394	882	80
WILSON STATE						
1A1121S35E	M	1.00				160
EXXON CORPORATION				**********		
A J ADKINS COM						
1L1021S36E(MWU)						
2F1021S36E(MWU)			5680			
P. U. SUMMARY	N	2.00	5680	35828	3529	320
11K1721S36E(MWU)						
P. U. SUMMARY	N	2.75		124644	4852	440
EUMONT GAS COM NO 1						
1J 420S37E(MWU)						
2L 420S37E(MWU)						
P. U. SUMMARY	M	4.00				640
EUMONT GAS COM NO 2						
1I2921S36E	N	2.00		94137	3529	320
EUMONT GAS COM NO 3						
1A3520S36E(MWU)						
2G3520S36E(MWU)						
P. U. SUMMARY	M	1.00				160
EUMONT GAS COM NO 4						
1N2520S36E	M	1.50				240
EXXON AGGIES STATE						
4F3120S37E(MWU)						
13N3120S37E(MWU)			1880			
P. U. SUMMARY	M	2.00	1880		1880	320
7B3120S37E	N	1.00		37575	1765	160
JOHN D KNOX						
1J1021S36E(MWU)						
13H1021S36E(MWU)			19868			
P. U. SUMMARY	N	2.00	19868	49600-	3529	320
NEW MEXICO B STATE						
1E2921S36E	M	.50				80
NEW MEXICO G STATE						
2M2321S36E	M	1.00				160
NEW MEXICO G STATE BATTERY 2						
2P2621S36E(MWU)						
6M2621S36E(MWU)						
P. U. SUMMARY	M	4.00				640
BERT FIELDS, JR.				**********		
TURNER STATE						
2C3220S37E	M	1.00				160
GREAT WESTERN DRILLING COMPANY				**********		
N B BORDAGES						
1D3319S37E	M	1.25				200
DOYLE HARTMAN				**********		
BYROM-WILLIAMS						
1J3319S37E	N	.75	2955	6941	1323	120
RUBY CROSBY						
1C1822S37E	N	.50	4024	2380-	882	80
ELLIOTT B 6						
1M 622S37E	N	.46	2171	379-	812	73
R. H. HUSTON, JR						
1O 819S37E	N	1.00	3619	1064	1765	160
MATTERN						
1L 722S37E	M	.98	1231		1231	156
J K RECTOR						
1I3021S36E	N	.25		* 10212-	441	40
STATE A 20						
1I2020S37E(MWU)			284			
4J2020S37E(MWU)			13960			
P. U. SUMMARY	N	1.00	14244	1424	1765	160
ELLEN WEIR						
1M 320S37E	N	.75		* 25580-	1323	120
WILSON STATE						
1F3220S36E	M	1.75	883		883	280
JOHN H HENDRIX CORP				**********		
WOOD STATE A						
2F1620S37E	N	.50		2773	882	80
KIRBY EXPLORATION CO. OF TEXAS				**********		
NEW MEXICO M STATE						
1J1822S37E	M	2.00	1564		1564	320
LEWIS B. BURLESON, INC.				**********		

EUMONT YATES 7 RVRS QN (PRC GAS) EPG

DESCRIPTION	STAT US	AF	MAY PRCD	MAY O/U	JUL ALLOC	ACRE-DELIV
STATE A 7						
1I 719S37E	M	1.00				160
MERIDIAN OIL INCORPORATED				**********		
BROWNLEE						
1O2521S36E	N	1.00	220	43389	1765	160
COLEMAN						
1J1721S36E	N	.50		12624-	882	80
SHELL STATE						
6I3220S37E	N	1.00		41047	1765	160
10H3620S36E	N	1.00		42134	1765	160
11C1320S36E	N	1.00		42633	1765	160
14H 320S37E	M	.50				80
SHELL STATE COM A						
5L 221S36E	M	1.47	70		70	235
SHELL STATE COM B						
7K3220S37E	N	1.00	747	15812	1765	160
SHELL STATE COM D						
12D3621S36E	M	2.00	289		289	320
SHELL E STATE COM						
1J 621S36E(MWU)						
2N 621S36E(MWU)			5755			
P. U. SUMMARY	N	1.44	5755	7270	2541	230
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
STATE 12						
1L1221S35E	M	.50	89		89	80
STATE A						
6A 220S36E	M	1.00	91		91	160
PETRO LEWIS CORP				**********		
WARLICK QUEEN						
1A1921S37E	M	1.00				160
S.E. PRODUCTION COMPANY				**********		
HUSTON COM						
1K2119S37E	M	2.00	73		73	320
SHELL WESTERN E & P INC.				**********		
STATE						
1E 719S37E	M	1.00				160
STATE B						
1E3619S36E	M	1.00				160
STATE C						
1A2419S36E	N	.50		9772	882	80
SOHIO PETROLEUM COMPANY				**********		
ALVES B						
1F 821S37E	M	1.00				160
MATTERN						
7N 722S37E	M	1.00				160
SOUTHLAND ROYALTY COMPANY				**********		
CARTER						
1G1221S36E	M	.50	19		19	80
SUN EXPLORATION & PRODUCTION CO.				**********		
J A AKENS						
1T 321S36E	N	1.00	290	4412	1765	160
6Q 321S36E	N	1.00	295	31439	1765	160
ALASKA COOPER						
3D 720S37E	N	1.00	933	* 29552-	1765	160
4H1220S36E	N	1.00	548	1175	1765	160
MAVEETY STATE GAS COM						
8D3519S36E	N	1.00	8527	15841-	1765	160
TEXACO PRODUCING CO.				**********		
O L COLEMAN						
3A1721S36E	N	1.00		33532	1765	160
MONSTATE						
211319S36E	M	1.00				160
STATE A						
4A 821S36E	M	1.00	154		154	160
STATE AF COM						
1C1821S37E	M	.71	23		23	113
STATE AY						
1H3220S37E	N	.50		20928	882	80
STATE E COM						
2P1621S36E	N	1.00	229	65432	1765	160
STATE I COM						
3N1620S37E	N	1.00		46433	1765	160
STATE J						
4C1719S37E	M	1.00				160
STATE K COM						

EUMONT YATES 7 RVRS QN (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
1K1320S36E	N	1.00		39004	1765	160
L VAN EITEN						
100 920S37E	N	1.00		35533	1765	160
FOUNTY OIL OPERATING COMPANY				**********		
MARSHALL						
111321S36E	M	1.00	132		132	160
GIA ENERGY, INC.				**********		
ELLIOTT FEDERAL						
112620S36E(MWU)						
202620S36E(MWU)			177			
P. U. SUMMARY	N	.75	177	19175	1323	120
ELLIOTT STATE						
102720S36E	N	.25	1536	677-	441	40
HALL STATE						
102420S36E	N	.25	648	319	441	40
PIPELINE TOTAL		176.63	169075	1691886	164796	28176

EL PASO NATURAL GAS AND NORTHERN NATURAL

CHEVRON U.S.A. INC				**********		
W T RAMSAY NCT A						
170272 1S36E(MWU)						
4[illegible]2721S36E(MWU)			517			
P. U. SUMMARY	N	4.00	517	76821	7058	640
PIPELINE TOTAL		4.00	517	76821	7058	640

EL PASO NATURAL GAS AND WARREN PIPELINE SYS

CONOCO, INC.				**********		
GRITTY B 18						
501820S37E(MWU)			4854			
P. U. SUMMARY	N	1.00	4854	27354	1765	160
PIPELINE TOTAL		1.00	4854	27354	1765	160

GAS CO. OF NEW MEXICO

TEXACO PRODUCING CO.				**********		
GREELY B STATE						
7[illegible]1621S36E	N	1.00		* 27928-	1765	160
PIPELINE TOTAL		1.00		27928-	1765	160

NORTHERN NATURAL GAS COMPANY

AMERADA HESS CORPORATION				**********		
C D HAWKINS						
3M 520S37E	N	.25	112	* 10587-	441	40
T ANDERSON						
1K 820S37E	N	.50		* 16093-	882	80
H W ANDREWS						
1D1220S36E	N	1.50	1476	28146	2647	240
W P BYRD GAS COM						
1P1220S36E	N	2.00	214	4916-	3529	320
M E WAITHER						
1[illegible]3419S36E	N	1.00	3419	19399	1765	160
J G HARE						
1A3321S37E	N	1.00	1547	4529	1765	160
H L HOUSTON GAS COM						
3B 721S36E	N	1.94	3757	8978	3423	310
L M LAMBERT						
1H 620S37E	N	1.00	16350	6638-	1765	160
V LAUGHLIN						
4A 920S37E	N	1.00	1620	8265-	1765	160
J R PHILLIPS GAS COM						
3G 120S36E	N	2.00		* 62417-	3529	320
J R PHILLIPS A COM						
1G2119S37E	N	1.00	795	903	1765	160
S PHILLIPS COM						
2[illegible]3519S37E	M	1.50	127		127	240
STATE P GAS COM						
1M3619S36E	N	2.00	4209	30900	3529	320

EUMONT YATES 7 RVRS QN (PRO GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
STATE J GAS COM						
4[illegible] 220S36E	N	2.75	3883	39611	4852	440
STATE L GAS COM						
3[illegible] 2019S37E	N	1.00	398	48567	1765	160
STATE Q						
5[illegible] 3019S37E	M	1.00	121		121	160
STATE P GAS COM						
3[illegible] 2919S37E	N	1.00	926	20829	1765	160
STATE PA						
5[illegible] 1822S37E	N	.50	1163	920	882	80
STATE Q						
3[illegible] 1620S37E	M	1.00	533		533	160
STATE T						
3[illegible] 2519S36E	N	1.00	39	4476-	1765	160
STATE U GAS COM						
2[illegible] 3219S37E	N	1.50	1612	25391	2647	240
STATE V						
3[illegible] 3619S36E	N	1.00	2726	2138-	1765	160
STATE W						
5[illegible] 3020S37E	M	1.00	155		155	160
W A [illegible]EIR GAS COM						
4[illegible] 3519S36E	N	1.75	270	675-	3088	280
7[illegible] 2619S36E	N	1.00	171	3765	1765	160
W A [illegible]EIR B						
1[illegible] 2619S36E	M	1.00				160
3[illegible] 2119S36E	N	1.00	34	1066-	1765	160
AMOCO PRODUCTION CO				**********		
GILL[illegible]LLY FED GAS COM						
4[illegible] 2420S36E(MWU)			2663			
7[illegible] 2420S36E(MWU)			25			
15 2420S36E(MWU)			2083			
17[illegible] 2420S36E(MWU)			4017			
P. U. SUMMARY	N	3.00	8788	66968-	5294	480
GILL[illegible]LLY B FEDERAL RA A						
3[illegible] 3320S37E(MWU)			1309			
15[illegible] 3320S37E(MWU)			973			
22[illegible] 3320S37E(MWU)			651			
P. U. SUMMARY	N	2.25	2933	7556	3970	360
4[illegible] 2220S37E	N	1.50	1942	20411	2647	240
Y 6[illegible] 2120S37E	N	2.00	91	17136-	3529	320
7[illegible] 2220S37E(MWU)			52			
16[illegible] 2220S37E(MWU)			75			
P. U. SUMMARY	N	1.50	127	27465-	2647	240
MCQU[illegible]TTERS						
1[illegible] 1121S36E	N	.50		13021	882	80
STATE C TR 11						
1[illegible] 221S36E(MWU)						
10[illegible] 221S36E(MWU)			329			
5[illegible] 221S36E(MWU)			90			
6[illegible] 221S36E(MWU)			1713			
P. U. SUMMARY	N	2.00	2132	10574	3529	320
ARCO OIL & GAS COMPANY				**********		
M.S. BERRYMAN						
1[illegible] 1121S36E	N	.25	32	738-	441	40
ENDU[illegible]A DE STATE						
4[illegible] 1221S35E	N	1.00	18	4305-	1765	160
W C [illegible]OACH						
1[illegible] 2120S37E(MWU)			15			
6[illegible] 2120S37E(MWU)			181			
P. U. SUMMARY	N	1.00	196	7715-	1765	160
7[illegible] 2120S37E	N	1.00	68	16550	1765	160
STATE 176						
3[illegible] 1921S36E(MWU)						
6[illegible] 1921S36E(MWU)						
4[illegible] 1921S36E(MWU)						
P. U. SUMMARY	N	1.72		37791-	3035	137
STATE F DF						
1[illegible] 1921S36E(MWU)			95			
4[illegible] 1921S36E(MWU)			6			
P. U. SUMMARY	M	.91	101		101	145
STATE G COM						
1[illegible] 921S36E	N	1.50	3049	5230-	2647	240
STATE H						
5[illegible] 521S36E	N	1.00		39514	1765	160
STATE J COM						
1[illegible] 2921S36E	N	1.00	1394	2104	1765	160
STATE K COM						
2[illegible] 621S36E	N	.93	1113	13126-	1641	148
BURLESON AND HUFF				**********		
MARSHALL						
1[illegible] 1121S36E	N	1.00	1090	12363	1765	160

EUMONT YATES 7 RVRS QN (PRO GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
CHEVRON U.S.A. INC				**********		
THEODORE ANDERSON						
1O 820S37E	N	1.00	166	7246	1765	160
4B1720S37E(MWU)			59			
7H1720S37E(MWU)			126			
P. U. SUMMARY	N	1.50	185	12630-	2647	240
ARNOTT RAMSAY NCT C COM						
13F2121S36E	N	4.00	38	7584-	7058	640
ARNOTT RAMSAY NCT D						
3F3321S36E(MWU)			26			
15B3321S36E(MWU)			30			
P. U. SUMMARY	N	2.00	56	16329-	3529	160
BELL RAMSAY NCT A						
5U 421S36E	N	.75	23	3643-	1323	120
8L 421S36E	N	.75	2276	6691-	1323	120
BELL RAMSAY NCT B						
1M2920S37E	N	1.00	1646	1885	1765	160
2M3320S37E	N	1.00	1319	3730	1765	160
3L2820S37E	M	1.00	288		288	160
BELL RAMSAY NCT C COM						
1J3420S37E	M	3.00	855		855	480
R R BELL NCT A COM						
2P 821S36E	N	1.50	1983	10431	2647	240
R R BELL NCT C COM						
5E1521S36E	N	1.00	4094	10847-	1765	320
R R BELL NCT F						
2K3620S36E	M	2.00	882		882	320
R R BELL NCT G COM						
1P1320S36E	N	1.00	2204	13052-	1765	160
R R BELL NCT H						
1H2319S36E	N	1.25	1757	11410	2206	200
CAMPBELL HOUSTON GAS COM						
2K 721S36E(MWU)			1162			
4J 721S36E(MWU)			2332			
P. U. SUMMARY	N	1.94	3494	17260-	3423	150
H C COLLINS						
4K1421S36E	N	2.00	4591	25508-	3529	320
B V CULP NCT A COM						
3F1919S37E(MWU)			432			
9J1919S37E(MWU)			2447			
P. U. SUMMARY	M	2.98	2879		2879	477
B V CULP NCT B						
1J3119S37E	N	1.00	130	4549-	1765	160
EUNICE COM						
1K1921S37E	M	1.92	200		200	307
EVANS STATE						
3P 321S36E(MWU)			1119			
6G 321S36E(MWU)			853			
P. U. SUMMARY	N	2.00	1972	35089	3529	320
S E FELTON						
1P2821S36E(MWU)			1927			
2O2821S36E(MWU)			1794			
P. U. SUMMARY	N	1.00	3721	12699-	1765	160
GRAHAM STATE NCT C						
1J2419S36E(MWU)			34			
10B2419S36E(MWU)			44			
P. U. SUMMARY	N	1.00	78	7679-	1765	160
GRAHAM STATE NCT C COM						
8J2519S36E(MWU)			19000			
9B2519S36E(MWU)			131			
P. U. SUMMARY	N	2.00	19131	36561-	3529	320
GRAHAM STATE NCT E COM						
2R 621S36E	N	1.50	4430	21354-	2647	240
GRAHAM STATE NCT F						
4O3619S36E	N	1.00	528	3816	1765	160
HEASLEY STATE						
7E 521S36E	M	1.48	118		118	236
J R HOLT NCT C COM						
1G 519S37E	N	1.50	3434	46704	2647	240
J F JANDA NCT D COM						
1T 221S36E	M	2.00	1007		1007	320
F W KUTTER NCT A COM						
3J2019S37E	M	1.00	575		575	160
F W KUTTER NCT B COM						
4F2819S37E	M	2.00	446		446	320
F W KUTTER NCT E COM						
1K 919S37E	M	3.00				480
C H KYTE						
2O 719S37E	N	.50	961	617-	882	80
3M 719S37E	N	.50	325	23010	882	80
LEA DZ STATE						
1D1619S37E	N	1.00	3828	39	1765	160
HARRY LEONARD NCT A						

EUMONT YATES 7 RVRS QN (PRO GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
P. U. SUMMARY	N	1.00		45239	1765	160
3B2221S36E(MWU)			47			
7M2221S36E(MWU)			75			
12P2221S36E(MWU)			26			
P. U. SUMMARY	N	3.00	148	64710-	5294	480
HARRY LEONARD NCT C						
7G3621S36E(MWU)			1062			
9B3621S36E(MWU)			4827			
8H3621S36E(MWU)			186			
P. U. SUMMARY	N	2.00	6075	38686	3529	320
FRED LUTHY COM						
2D2919S37E	N	1.00	2054	2536-	1765	160
H T MATTERN NCT A						
1D2421S36E	M	2.00	376		376	320
H T MATTERN NCT D						
6N 622S37E	M	2.43	720		720	365
H T MATTERN NCT E						
10N 122S36E(MWU)			1676			
11B1222S36E(MWU)			2578			
P. U. SUMMARY	N	3.00	4254	97226	5294	480
G C MATTHEWS						
2J 620S37E	N	1.00	202	5836	1765	160
H T ORCUTT NCT A						
1N 521S36E	M	1.00	546		546	160
H T ORCUTT NCT B COM						
1G 521S36E	M	1.00	208		208	160
H T ORCUTT NCT C COM						
5P3620S36E	M	1.00	391		391	160
H T ORCUTT NCT C COM A						
3G 621S36E(MWU)			24			
8B 621S36E(MWU)			219			
P. U. SUMMARY	N	1.48	243	12305	2611	236
H T ORCUTT NCT D COM						
2G1320S36E	N	1.00	131	2684	1765	160
W A RAMSAY NCT A						
7N3521S36E(MWU)			448			
20E3521S36E(MWU)			2798			
3O3521S36E(MWU)			3738			
13B3521S36E(MWU)			1805			
12M3521S36E(MWU)			4			
P. U. SUMMARY	N	4.00	8789	49997-	7058	640
14F3421S36E	N	3.00	4043	48305	5294	480
W A RAMSAY NCT B COM						
1F2521S36E(MWU)			1098			
2E2521S36E(MWU)			1709			
P. U. SUMMARY	N	2.00	2807	5949	3529	320
A B REEVES						
1L2920S37E(MWU)			790			
2E2920S37E(MWU)			168			
P. U. SUMMARY	N	1.00	958	19288	1765	160
3G2920S37E	N	1.00	1311	283497	1765	160
ELBERT SHIPP NCT A COM						
1F2119S37E	M	2.00	2781		2781	320
ELBERT SHIPP NCT B COM						
2E 819S37E	N	2.00	3712	4022	3529	320
SUNSHINE STATE COM						
2N3020S37E	N	1.00	2023	13670-	1765	160
L W WHITE NCT A COM						
2I2520S36E(MWU)			264			
7A2520S36E(MWU)			359			
P. U. SUMMARY	M	2.00	623		623	320
BERTIE WHITMIRE						
2B 820S37E	M	1.25				200
CITIES SERVICE OIL AND GAS CORP.				**********		
FELTON						
1C2821S36E	N	1.00	105	10171-	1765	160
LAUGHLIN B						
5O 520S37E	M	1.00	312		312	160
STATE AO						
1G 221S36E	M	.97	217		217	155
STATE C						
3K1621S36E	N	1.00	41	175-	1765	160
STATE D						
3A3221S36E	N	1.00	25	2849	1765	160
STATE E						
5N3019S37E	N	.98	2360	534	1729	156
STATE N						
5M 222S36E	N	1.00	38	8127-	1765	160
CONOCO, INC.				**********		
STATE KI 16 COM						
1K1619S37E	M	1.50				240
STATE KP 13						

EUMONT YATES 7 RVRS QN (PRO GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
1F1319S36E(MWU)			165			
3C1319S36E(MWU)			541			
P. O. SUMMARY	N	1.00	706	1738	1765	160
ESTORIL PRODUCING CORP.				**********		
STANOLIND FEDERAL						
1P3520S37E	M	1.00	116		116	160
TUNLAND FEDERAL						
1K2720S37E	N	1.00	1421	6380	1765	160
JAMES L. EVANS				**********		
GULF STATE						
1V 121S35E	N	1.00	933	5004	1765	160
DOYLE HARTMAN				**********		
STATE 23						
1D2519S37E	N	.75	1453	49024	1323	120
R. W. HONEYMAN, JR.				**********		
WOLFF STATE						
2E1720S37E	N	.50	26	381-	882	80
WILLIAM A. AND EDWARD R. HUDSON				**********		
HUDSON PHILLIPS COM						
1B3020S37E	N	1.00	1165	4058	1765	160
KIRBY EXPLORATION CO. OF TEXAS				**********		
GILL						
1M3121S37E	M	.96	1129		1129	153
MARATHON OIL COMPANY				**********		
JERIMA BARBER						
1ID 520S37E	N	2.00	4633	7285-	3529	320
ELLIOTT STATE						
4F1019S37E	M	1.00	322		322	160
W H LAUGHLIN						
3G 920S37E	N	1.00		* 75980-	1765	160
MCDONALD STATE AC 2						
1B1322S36E	M	3.00				480
MCDANIEL STATE						
1N2619S36E	N	.50	1005	3630-	882	80
C J SAUNDERS						
1C 222S36E	N	.50	1115	2399-	882	80
C J WALLACK C						
1D1521S37E	N	.25		4020	441	40
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
E C CARSON						
4N2621S37E(MWU)			767			
32L2621S37E(MWU)			350			
23J3521S37E(MWU)			2509			
P. O. SUMMARY	N	2.00	3626	7425	3529	320
H COFFIGAN						
3H2321S37E	M	.75	467		467	120
GENERAL G STATE						
3D1620S37E	N	.25	313	790-	441	40
CORDELIA HARDY						
4F2921S37E	NC		245	1063-		
PETRO LEWIS CORP				**********		
BARLICK QUEEN						
1I1921S37E	N	1.00	1934	33839	1765	160
PHILLIPS PETROLEUM COMPANY				**********		
BURN A						
1P1419S36E	M	1.00	41		41	160
HOBBS						
4N1920S37E	N	1.00	1796	2085	1765	160
LAND OFFICE						
1K1919S37E	M	.25	148		148	40
MEXICO						
3H1920S37E	N	1.00	36	1439-	1765	160
NEW						
2H2620S36E	M	.50				80
QUAPAW COM						
1P1920S37E	N	1.00	874	20197	1765	160
SHELL WESTERN E & P INC.				**********		
STATE F COM						
1I2919S37E	M	1.00	851		851	160
SOHIO PETROLEUM COMPANY				**********		
ALVES						
2G1821S37E	M	1.00	632		632	160

EUMONT YATES 7 RVRS QN (PRO GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
ALVES A						
1P 721S37E	N	1.00	1172	38232	1765	160
SOUTHLAND ROYALTY COMPANY				**********		
STATE E COM						
1M3520S37E	M	2.00	332		332	320
SUN EXPLORATION & PRODUCTION CO.				**********		
J L BARR						
2L2419S36E	M	1.00	60		60	160
W B MAVEETY						
5G3519S36E	N	1.00	117	3896	1765	160
SUN OIL COMPANY				**********		
C W MARSHALL						
2I1121S36E	M	1.00				160
TENNECO OIL COMPANY				**********		
ELLEN WEIR GAS COM						
1L 320S37E	M	1.00				160
TEXACO INCORPORATED				**********		
H T MATTERN						
5L2019S37E	N	1.00	2695	7199	1765	160
NEW MEXICO H STATE NCT 2						
P. O. SUMMARY	N	2.00	4848	13408-	3529	320
E H B PHILLIPS						
1O1020S37E	M	1.75	1046		1046	280
ROY RIDDEL						
1N1221S36E	M	2.00	445		445	320
WM WEIR						
1E2519S36E	N	1.00	173	10189	1765	160
2N2319S36E	N	1.00	1415	26990	1765	160
TEXACO PRODUCING CO.				**********		
AMERICAN NATIONAL KEOHANE COM						
1C1819S37E	N	1.98	5901	2064-	3494	316
J W COOPER						
5G 520S37E	N	1.50		* 45022-	2647	240
MEXICO W						
1X 221S35E	M	2.00	412		412	320
MEXICO X COM						
1H2919S37E	N	1.00	2062	6484-	1765	160
MONSTATE						
4N1319S36E	N	1.00	40	6760	1765	160
5H1319S36E	N	1.00	487	8419-	1765	160
NEW MEXICO C STATE NCT 2						
9B1920S37E	N	1.00	820	25637	1765	160
NEW MEXICO C STATE NCT 6						
1J 919S37E	M	2.03	2444		2444	324
NEW MEXICO E STATE NCT 1						
2N 120S36E	N	1.00	936	4741-	1765	160
NEW MEXICO G STATE COM						
3M1919S37E	N	1.00	2854	3755-	1765	160
NEW MEXICO H STATE NCT 1						
24I3120S37E	N	1.00	32	1600-	1765	160
NEW MEXICO H STATE NCT 2						
26C2020S37E(MWU)			3056			
31L2020S37E(MWU)			1792			
30B2020S37E	N	1.00	37	147-	1765	160
NEW MEXICO H STATE NCT 3						
25D1920S37E	M	1.00	358		358	160
NEW MEXICO H STATE NCT 4						
27L1920S37E	N	1.00	1825	383-	1765	160
NEW MEXICO J STATE						
3F2419S36E	N	1.00	23	8489	1765	160
J R PHILLIPS						
10F 620S37E	M	1.00	1362		1362	160
SAUNDERS STATE K GAS COM						
1D1819S37E	N	1.50	758	21596	2647	240
SKELLY F STATE COM						
2D1720S37E	N	1.00	1219	1282-	1765	160
STATE C COM						
1C2921S36E	N	.50		8746-	882	80
TIERRA EXPL INC				**********		
GULF-HOUSTON						
1B 719S37E	N	1.00		7509	1765	160
DWIGHT A. TIPTON				**********		
CHRISTMAS COM						
1D1120S37E	M	1.00	481		481	160
UNION TEXAS PETROLEUM CORPORATION				**********		

EUMONT YATES 7 RVRS QN (PRC GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
BRITT						
3G 720S37E(MWU)			2326			
12C 720S37E(MWU)			20			
P. U. SUMMARY	N	2.00	2346	30890-	3529	320
BRITT A						
6N 620S37E	N	.50	8532	2002-	882	80
BRITT B						
2N 520S37E	M	.25				40
DON H WILSON				**********		
STATE AT						
2L 419S37E	M	1.00	940		940	160
PIPELINE TOTAL		230.15	255003	485036	315445	36518

PHILLIPS PETROLEUM COMPANY

APOLLO ENERGY, INC.				**********		
LINCLAIR STATE						
1G3220S36E(MWU)						
2H3220S36E(MWU)						
P. U. SUMMARY	M	1.00				160
ARCO OIL & GAS COMPANY				**********		
STATE L BATTERY 5						
7C 321S36E	N	.50		9739-	882	80
CHEVRON U.S.A. INC				**********		
GRAHAM STATE NCT C COM						
6A2920S37E(MWU)						
7C2920S37E(MWU)						
P. U. SUMMARY	N	1.00		* 84744-	1765	160
ME-TEX SUPPLY COMPANY				**********		
WALLACE STATE						
8K 321S36E	N	1.50		77632	2647	240
MILLARD DECK ESTATE				**********		
STATE WEG GAS COM						
1H3420S36E	M	1.00				160
S.E. PRODUCTION COMPANY				**********		
CHARLOTTE STATE						
2C3220S36E	M	.25				40
TEXACO PRODUCING CO.				**********		
L R KERSHAW						
11E1320S37E	N	1.00		213901	1765	160
WARRIOR INC.				**********		
LEA 407 STATE						
4E 221S35E	N	.50		13189	882	80
SEALE FEDERAL						
4N3420S36E	M	.50				80
STATE AK						
1I 321S35E	N	.25		9186	441	40
PIPELINE TOTAL		7.50		219425	8382	1200

TEXACO PRODUCING, INC.

CONOCO, INC.				**********		
LOCKHART A 17						
1L1721S37E	N	.50	6870	44278	882	80
JOHN H HENDRIX CORP				**********		
E W WALDEN						
6D1522S37E	N	.50	1328	1821	882	80
MILLARD DECK ESTATE				**********		
ALEXANDER						
1E 721S37E	M	.23				37
TEXACO PRODUCING INC.				**********		
L VAN ETTEN						
1L 920S37E	N	1.00	6006	10767-	1765	160
PIPELINE TOTAL		2.23	14204	35332	3529	357

WARREN PETROLEUM CORPORATION

EUMONT YATES 7 RVRS QN (PRC GAS) WAR

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
ARCO OIL & GAS COMPANY				**********		
COLEMAN						
1C1721S36E	N	.50		12303	882	80
BLISS ENERGY CORP.				**********		
BAKER B						
2K1022S37E	M	1.50	1449		1449	240
CONOCO, INC.				**********		
BRITT B 18						
6P1820S37E(MWU)						
STATE F 1						
7M 121S36E	M	1.00				160
8R 121S36E	M	1.00				160
MARATHON OIL COMPANY				**********		
HANSEN STATE						
4H1620S37E	M	1.00				160
TWO STATES OIL COMPANY				**********		
COLE B STATE						
6B1622S37E	M	2.00	205		205	320
PIPELINE TOTAL		7.00	1654	12303	2536	1120
POOL TOTAL		429.51	445307	2520229	505276	68331

GRAMA RIDGE WOLFCAMP (GAS)

LLANO INCORPORATED

TEXACO PRODUCING CO.				**********		
GETTY 36 STATE COM						
1F3621S34E	N	1.00		1065000	77500	320
PIPELINE TOTAL		1.00		1065000	77500	320
POOL TOTAL		1.00		1065000	77500	320

INDIAN BASIN MORROW(PRORATED GAS)

BARBARA FASKEN

BARBARA FASKEN				**********		
INDIAN HILLS UNIT						
7F1621S24E	M	1.00	116		116	640
INDIAN HILLS UNIT COM A						
6J1721S24E	M	1.00	101		101	640
SKELLY FEDERAL COM						
1M 921S24E	M	.50	42		42	320
PIPELINE TOTAL		2.50	259		259	1600

GAS CO. OF NEW MEXICO

FLAG REDFERN OIL CO				**********		
WINSTON GAS COM						
1K3121S24E	M	1.00				640
PIPELINE TOTAL		1.00				640

MARATHON OIL COMPANY

BHP PETROLEUM, INC.				**********		
LOWE STATE GAS COM						
1F3621S23E	M	1.00				640
KERR-MCGEE CORPORATION				**********		
MARTHA CREEK GAS COM						
1J3021S24E	M	1.00				640
MARTHA CREEK GAS COM						

INDIAN BASIN MORROW(PRORATED GAS)

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
2H3021S24E	N	1.08	3090	263723	3325	688
PIPELINE TOTAL		3.08	3090	263723	3325	1968

MARATHON AND GAS CO. OF N. M.

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
PENROC OIL CORPORATION				**********		
INDIAN FEDERAL GAS COM						
1G1921S24E	M	1.00	25		25	640
PIPELINE TOTAL		1.00	25		25	640
POOL TOTAL		7.58	3374	263723	3609	4848

INDIAN BASIN UPPER PENN.(PRO GAS)

AMOCO PRODUCTION CO

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
AMOCO PRODUCTION CO				**********		
HUC FEDERAL GAS COM						
1F1322S23E	M	1.00	12667		12667	640
SMITH FEDERAL						
1F1122S23E	N	1.00	156673	961192	57965	640
SMITH FEDERAL GAS COM						
1F1222S23E	N	1.00	150044	140497	57965	640
PIPELINE TOTAL		3.00	319384	1101689	128597	1920

GAS CO. OF NEW MEXICO

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
ROBERT N. ENFIELD				**********		
WEST INDIAN BASIN UNIT GAS COM						
2G2021S23E	N	1.00	43123	67129-	57965	640
PIPELINE TOTAL		1.00	43123	67129-	57965	640

MARATHON OIL COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
AMOCO PRODUCTION CO				**********		
FEDERAL C						
1F3521S23E	N	1.00	39010	225722-	57965	640
BHP PETROLEUM, INC.				**********		
AMOCO STATE GAS COM						
1F2421S23E	N	1.00	4573	~~235060-~~	~~57965~~	~~640~~
LOPEZ STATE GAS COM						
1F3621S23E	M	1.00	6388		6388	640
CHEVRON U.S.A. INC				**********		
BOGLE FLATS UNIT						
2J 922S23E	N	1.05	16309	185300-	61443	678
3K 923S23E	N	1.00	114648	81618-	57965	640
4F1022S23E	N	1.00	15424	208107-	57965	640
5K1622S23E	N	1.00	74577	* 361729-	57965	640
6G 522S23E	N	1.06	128783	* 321808-	61443	678
7G1722S23E	N	1.00	68574	9548	57965	640
BOGLE FLATS UNIT A COM						
8G 822S23E	N	1.00	16207	223699-	57965	640
BOGLE FLATS UNIT GAS COM						
1G 322S23E	N	1.06	91299	* 336036-	61443	678
FEDERAL 33 GAS COM						
1J3321S23E	N	1.00	70248	41686-	57965	640
HELDING FEDERAL GAS COM						
1F1522S23E	N	1.00	91423	270797	57965	640.
ROBERT N. ENFIELD				**********		
BURNEL FEDERAL GAS COM						
1J1821S23E	M	.90				576
2P1821S23E	N	.60	40282	870-	34779	384
WEST INDIAN BASIN UNIT						
1N1721S23E	N	1.00	78484	219537-	57965	640
HOWELL OIL AND GAS COMPANY				**********		
SMITH FEDERAL						

INDIAN BASIN UPPER PENN.(PRO GAS)

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
1G 122S23E	M	1.05				672
KANEB OPERATING CO, LTD				**********		
MERSHON GAS COM						
1A2122S23E	N	.56	25024	176919	32460	358
KERR-MCGEE CORPORATION				**********		
MARTHA CREEK GAS COM						
1J3021S24E	M	1.00				640
MARATHON OIL COMPANY				**********		
FEDERAL IBA GAS COM						
1K1521S23E	M	1.00	32335		32335	640
FEDERAL IBB GAS COM						
1F1422S23E	N	1.00	91994	23651	57965	640
FEDERAL IBC GAS COM						
1J2921S23E	N	1.00	85652	49544-	57965	640
FEDERAL IBD GAS COM						
2A3021S23E	N	.30		135088	17389	192
INDIAN BASIN GAS COM						
1E2321S23E	M	1.00	8929		8929	640
INDIAN BASIN A						
1J2221S23E	N	1.00	27832	283210	57965	640
INDIAN BASIN B GAS COM						
1K1421S23E	M	1.00				640
INDIAN BASIN C						
1F2621S23E	N	1.00	107005	100742	57965	640
INDIAN BASIN D						
1K3421S23E	N	1.00	100914	100763-	57965	640
INDIAN BASIN E						
1K2721S23E	N	1.00	85458	47692-	57965	640
INDIAN BASIN F						
1K2521S23E	M	1.00				640
INDIAN HILLS UNIT GAS COM						
3F2921S24E	N	1.00	79372	129592-	57965	640
NORTH INDIAN BASIN UNIT						
1M1021S23E	N	1.00	55918	147141	57965	640
4J1621S23E	N	1.00	72317	11946	57965	640
5J 921S23E	M	1.00	12107		12107	640
7K1121S23E	M	1.00				640
NORTH INDIAN BASIN UNIT GAS COM						
3K 321S23E	M	1.00	21461		21461	640
NORTH INDIAN BASIN UNIT GAS COM A						
6J 421S23E	M	1.00				640
SUN EXPLORATION & PRODUCTION CO.				**********		
BRIGHT FEDERAL GAS COM						
1G2121S23E	N	1.00	72089	50787-	57965	640
TEXACO PRODUCING CO.				**********		
NEW MEXICO OF STATE COM						
1J3221S23E	N	1.00	14064	6154-	57965	640
TXO PRODUCTION CORPORATION				**********		
HELDING FEDERAL						
1D2222S23E	N	.55	868	27486	31881	352
UNION OIL COMPANY OF CALIFORNIA				**********		
FEDERAL 28						
1G2821S23E	N	1.00	3765	75756-	57965	640
PIPELINE TOTAL		39.14	1773333	1715732-	1657288	25048

MARATHON AND GAS CO. OF N. M.

DESCRIPTION	STAT US	AF	MAY PROD	MAR MAY O/U	JUL ALLOC	ACRE-DELIV
FLAG REDFERN OIL CO				**********		
WINSTON GAS COM						
1K3121S24E	M	1.00				640
MERIDIAN OIL INCORPORATED				**********		
J C WILLIAMSON STANDARD FED GAS COM						
1G1921S23E	M	.90	5321		5321	576
PIPELINE TOTAL		1.90	5321		5321	1216
POOL TOTAL		45.04	2141161	681172-	1849171	28824

JALMAT TANSILL YT 7 RVRS (PRO GAS)

EL PASO NATURAL GAS COMPANY

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
ALPHA TWENTY-ONE PRODUCTION CO.				**********		
EL PASO PLANT						
1L3223S37E	N	.50	3449	* 22387-	2302	80
EL PASO RUBY FEDERAL						
1D 825S37E	N	.75	1736	13392	3453	120
EL PASO SMITH						
1N2124S37E	N	.75	1685	10049	3453	120
EL PASO STATE						
1J2223S36E	N	.50	2668	* 24066-	2302	80
EL PASO TOM FEDERAL						
6J3325S37E(MWU)						
7L3325S37E(MWU)						
5E3325S37E(MWU)			15861			
P. U. SUMMARY	N	2.75	15861	10178-	12661	440
AMERADA HESS CORPORATION				**********		
C C CAGLE C						
1D 326S37E	M	2.00				320
AMOCO PRODUCTION CO				**********		
LANGLIE C FED						
1N 925S37E	N	1.00	3311	1245-	4604	160
MYERS B FEDERAL RA A						
1D 724S37E(MWU)						
3B 724S37E(MWU)						
P. U. SUMMARY	N	2.00		16205	9208	320
13L 924S37E	M	1.00				160
APOLLO OIL COMPANY				**********		
BROWN						
1F2525S36E	M	1.00				160
ARCO OIL & GAS COMPANY				**********		
EVA E BLINEBRY WN						
2D3023S37E(MWU)			4135			
7G3023S37E(MWU)			645			
P. U. SUMMARY	N	2.00	4780	647-	9208	320
F M BURLESON WN						
2F 825S37E	M	1.00				160
JIM CAMP WN						
2E 624S37E	N	.71	1493	26-	3269	113
JOHN P COMBEST WN						
Y 1H3523S36E(MWU)			558			
4E3523S36E(MWU)			2308			
3A3523S36E(MWU)			1390			
2G3523S36E(MWU)			1177			
P. U. SUMMARY	N	2.00	5433	13306	9208	320
COOPER WN						
3B1224S36E	N	1.00	2632	7328	4604	160
R W COWDEN A WN						
1P3023S37E	M	.75	1132		1132	120
CROSBY A						
1D2925S37E	M	.50				80
FREDERICK H CURRY WN						
1P 124S36E	N	2.00	1208	17959	9208	320
B DAVIS						
2N3423S36E	N	.50	585	24274	2302	80
DUTHIE ANDREWS WN						
1J1823S37E(MWU)			1586			
4B1923S37E(MWU)						
P. U. SUMMARY	M	2.00	1586		1586	320
W B GUTHRIE WN						
3J3423S36E	N	1.00	2779	713-	4604	160
HALE WN						
1K3422S36E	M	1.00	177		177	160
D D HARRINGTON WN						
1D1022S36E	N	1.00	2320	52535	4604	160
WILLIAM H HARRISON A & D WN						
1L2924S37E(MWU)			659			
2D2924S37E(MWU)			469			
6N2924S37E(MWU)			1421			
7K2924S37E(MWU)			254			
P. U. SUMMARY	N	1.00	2803	29055	4604	320
WILLIAM H HARRISON C WN						
3L2024S37E(MWU)						
5K2024S37E(MWU)						
P. U. SUMMARY	M	1.50				240
JALMAT STATE GAS COM						
1G3224S37E(MWU)			680			
2P3224S37E(MWU)			2494			
3O3224S37E(MWU)			194			
P. U. SUMMARY	N	1.50	3368	10172	6906	240
JONES RODMAN-CLAY						

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
1M3522S36E	M	1.00	453		453	160
CURRAN JONES WN						
1A3422S36E(MWU)			2850			
10C3422S36E(MWU)			1554			
P. U. SUMMARY	N	2.00	4404	271-	9208	320
RODMAN JONES						
6E3522S36E	N	1.00	2500	67664	4604	160
KING GAS COM WN						
1L1223S36E	M	1.00	626		626	160
T M LANKFORD WN						
1C2523S36E	N	1.00	2499	6659	4604	160
W T MATKINS WN						
1P1523S36E(MWU)			330			
4K1423S36E(MWU)			4705			
P. U. SUMMARY	N	2.00	5035	902-	9208	320
MCDONALD WN STATE						
3P3622S36E(MWU)			3001			
4M3622S36E(MWU)			2437			
5D3622S36E(MWU)			5093			
6B3622S36E(MWU)			60			
1D1422S36E(MWU)			348			
27D1422S36E(MWU)			4689			
28F1422S36E(MWU)			1593			
P. U. SUMMARY	M	4.00	7030		7030	640
14G1522S36E(MWU)			2737			
15L1522S36E(MWU)			3288			
23C1522S36E(MWU)			3892			
P. U. SUMMARY	N	4.00	9917	390987	18416	640
21A2422S36E	M	1.00	1017		1017	160
24E2522S36E	M	1.00	1234		1234	160
26D2422S36E	M	1.00	1713		1713	160
29B2522S36E	M	1.00	396		396	160
30L2422S36E	M	1.00	503		503	160
ETHEL SHIPLEY OWENS WN						
1M2622S36E	N	1.00	2112	46-	4604	160
H S RECORD WN						
1P1022S36E	N	1.00	2481	87303	4604	160
J L SELBY						
5E3322S36E	M	1.00				160
SHIPLEY WN						
1N2722S36E	N	1.00	2564	498-	4604	160
SHIPLEY A WN						
6E2722S36E	N	1.00	2638	572-	4604	160
SINCLAIR A STATE						
1I2323S36E	N	2.00	4903	770-	9208	320
SINCLAIR B STATE						
4H 323S36E	M	2.06	486		486	329
STATE 157 A						
4I 922S36E	N	1.00	2325	53103	4604	160
STATE 157 F						
4B1723S36E	N	1.00	2412	45823	4604	160
E L STEELER WN						
3L1923S37E	N	1.00	2586	520-	4604	160
5J1923S37E	M	1.00				160
G. W. TOBY WN GAS COM						
1P1224S36E(MWU)						
2A1324S36E(MWU)						
4I1224S36E(MWU)			5123			
P. U. SUMMARY	N	2.00	5123	990-	9208	320
WELLS WN						
1G 625S37E	M	1.00	994		994	160
WOOLWORTH WN						
1A1725S37E	M	1.00	1872		1872	160
O. H. BERRY				**********		
J L ISBELL						
6M1524S36E	N	.75	2711	1329	3453	120
BETTIS BOYLE AND STOVALL				**********		
LEONARD FEDERAL						
8M1426S37E	M	1.00				160
BRAVO OPERATING CO.				**********		
EAGLE						
1J3625S36E	M	1.00	112		112	160
TERRA FEDERAL						
2N2225S37E	N	.50	2096	6993	2302	80
BRECK OPERATING CORP.				**********		
TEXAS STATE						
2I1623S36E	M	.50				80
CHEVRON U.S.A. INC				**********		
J F JANDA NCT E						

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
4G2123S36E	N	.50	973	21625	2302	80
J F JANDA NCT H						
3H1123S36E	M	1.00	246		246	160
J F JANDA NCT I						
2D 223S36E	M	2.08	286		286	333
CITIES SERVICE OIL AND GAS CORP.				**********		
CLOSSON C						
1A1822S36E	M	1.00				160
STATE Q						
1L3623S36E	M	.50				80
COMPCO, INC.				**********		
DANCIGER A 8						
2P 823S36E	N	.50		28543	2302	80
JACK A 20						
9A2024S37E	M	1.00				160
10D2024S37E	M	1.00				160
JACK A 21						
1M2124S37E	M	.25				40
JACK B 17						
2A1724S37E(MWU)						
4C1724S37E(MWU)						
P. U. SUMMARY	M	2.00				320
JACK B 30						
1H3024S37E(MWU)						
2G3024S37E(MWU)			902			
P. U. SUMMARY	M	1.00	902		902	160
COCKMART B 31						
4P3121S36E	M	1.50				240
CONT LAMAR						
2J2022S36E	M	1.00				160
LYNN B 1						
1J2623S36E(MWU)						
3C2623S36E(MWU)						
4A2623S36E(MWU)						
16A2623S36E(MWU)						
P. U. SUMMARY	M	4.00				640
7A2721S36E	M	1.00				160
LYNN B 25						
1J2523S36E(MWU)						
2M2523S36E(MWU)						
P. U. SUMMARY	M	2.00				320
J.T. LYNN A.						
6E2623S36E	N	.50	2542	27288	2302	80
MCDONALD A 25 STATE COM						
1P3522S36E	M	1.00				160
MEYER A-29 A/C 1						
3E2922S36E	M	1.50				240
MEYER B 23						
1G2322S36E(MWU)						
2F2322S36E(MWU)						
3E2322S36E(MWU)						
5H2322S36E(MWU)						
P. U. SUMMARY	M	3.00				480
MEYER B 28 BATTERY 2						
1L2822S36E	M	1.00				160
MEYER B 33						
1M3322S36E	M	2.00				320
SHAMAN 33						
1A3325S37E	M	.75				120
SHOLES A						
7F1325S36E	M	1.00				160
8L1425S36E	N	1.00	4249	5289-	4604	160
SHOLES A 19						
1L1925S37E	M	1.00				160
SHOLES B 19						
4K1925S37E(MWU)			1322			
2C1925S37E(MWU)						
P. U. SUMMARY	M	1.75	1322		1322	280
SHOLES B 36						
2D3025S37E	M	.50				80
STATE A 32						
2G3225S36E	M	2.50				400
3H3225S36E	N	1.00		100086	4604	160
4E3225S36E	M	.50				80
STATE E						
8F1722S36E	M	1.00				160
STEVENS A 34						
2G3423S36E	M	1.50				240
STEVENS A 35						
1J3523S36E(MWU)						
2L3523S36E(MWU)						
P. U. SUMMARY	M	1.75				280

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
5P3125S37E(MWU)			12985			
P. U. SUMMARY	N	1.00	12985	7167	4604	160
STEVENS B						
1C1223S36E	M	1.00				160
2A1223S36E	M	1.00				160
11M 723S37E	M	2.00				320
15F1823S37E(MWU)						
16K1823S37E(MWU)						
P. U. SUMMARY	M	2.25				360
STEVENS B 7 COM						
1D 723S37E	M	1.00				160
STEVENS B 14						
1I1423S36E	N	1.00		92881	4604	160
STEVENS B 15						
2K1523S36E	M	1.00				160
VAUGHAN A 12						
1E1224S36E	M	.50				80
VAUGHAN B 1						
1H 124S36E(MWU)						
6E 124S36E(MWU)						
P. U. SUMMARY	M	2.00				320
VAUGHN A 14						
7N1424S36E(MWU)			1578			
8E1424S36E(MWU)			1493			
P. U. SUMMARY	N	1.50	3071	15616	6906	240
WELLS A						
2E 125S36E	M	.50				80
8N 125S36E	M	.50				80
WELLS B 1						
4I 125S36E	N	1.00	2640	40943	4604	160
WELLS B 1 BATTERY 2						
3C 125S36E	M	1.25	623		623	200
CONVEST ENERGY CORP				**********		
CITIES SERVICE FEDERAL						
4P3524S36E	M	1.00	180		180	160
DALPORT OIL CORPORATION				**********		
ANNIE L CHRISTMAS B						
1J2122S36E	M	1.00				160
E F KING						
1M3122S37E	M	.96	767		767	153
JAMES L. EVANS				**********		
STEELER A						
1L2023S37E	M	2.00	943		943	320
JAMES N. EVANS				**********		
ARNOTT RAMSAY						
1P 225S36E	M	1.00				160
EXXON CORPORATION				**********		
NEW MEXICO Z STATE						
1H 224S36E	M	1.00	489		489	160
GRACE PETROLEUM CORP				**********		
NEW MEXICO AA STATE						
1H2223S36E(MWU)						
4B2223S36E(MWU)						
P. U. SUMMARY	M	1.00				160
HARRIS AND WALTON				**********		
ZATTU CUSHING						
2F2324S36E	M	.25				40
DOYLE HARTMAN				**********		
BATES						
1L2025S37E(MWU)			460			
3K2025S37E(MWU)			1761			
P. U. SUMMARY	N	1.00	2221	155-	4604	160
BATES BB & S						
1E2925S37E	N	.75	4318	15889	3453	120
CARLSON-HARRISON FEDERAL COM						
2D2725S37E(MWU)			106			
1L2225S37E(MWU)			2204			
4L2225S37E(MWU)			11095			
P. U. SUMMARY	N	1.25	13405	128442	5755	200
5C2725S37E	N	1.25	7504	14022	5755	200
B A CHRISTMAS						
2I2822S36E	M	1.00	1220		1220	160
COOPER STATE						
1N 224S36E(MWU)			1965			
2K 224S36E(MWU)			10137			
P. U. SUMMARY	N	1.00	12102	31957	4604	160

JALMAT TANSILL YT 7 RVRS (PRO GAS)

DESCRIPTION	STAT US	AF	MAY PROD	EPG MAY O/U	JUL ALLOC	ACRE-DELIV
COOPER B						
2C1424S36E(MWU)			316			
3A1424S36E(MWU)			1320			
P. U. SUMMARY	M	1.00	1636		1636	160
COOPER S						
1K1124S36E	M	2.00	1179		1179	320
J M COOPER						
2D1424S36E	M	1.00	243		243	160
COURTLAND MYERS						
9A 624S37E	N	1.00	3237	3698-	4604	160
COWDEN STATE						
1B1524S36E	N	.50	8847	1347-	2302	80
EL PASO PRICHARD FEDERAL						
1J 925S37E	N	1.00	3338	17389	4604	160
EL PASO WELLS FEDERAL						
1E 425S37E	N	1.00	11043	33032	4604	160
ETZ						
1D 725S37E	N	.25	3194	3239	1151	40
GULF GREER						
1L0122S36E	N	1.00	1400	15932	4604	160
FLORA HARRISON						
1M2024S37E	N	.25	1524	8747	1151	40
HIGHLAND STATE						
1N1623S36E	M	.75	600		600	120
HIGHE						
2B 824S37E	N	1.00	4919	14488	4604	160
HOLT STATE COM						
1N3523S36E	N	1.00	15437	12960	4604	160
HOOKER-WOOLWORTH						
1M3324S37E	N	.50	8044	233	2302	80
JACK						
1E 824S37E(MWU)			525			
5D 824S37E(MWU)			10217			
P. U. SUMMARY	N	1.00	10742	4725-	4604	160
JALMAT FEDERAL COM						
1D 925S37E	N	.75	8017	2485-	3453	120
MATTIE JAMES						
1C1022S36E	N	1.00	5332	88544	4604	160
OTIS L JONES						
1P3422S36E(MWU)			1231			
2D3422S36E(MWU)			7891			
P. U. SUMMARY	N	1.00	9122	51572	4604	160
JUSTIS CHRISTMAS						
1B3025S37E	N	.75	8334	32433	3453	120
S M JUSTIS A						
1M3225S37E(MWU)						
1N3225S37E(MWU)			6886			
P. U. SUMMARY	N	.50	6886	12507	2302	80
EMORY KING NW						
1B 1235S36E(MWU)			1694			
4F 1235S36E(MWU)			1465			
P. U. SUMMARY	N	1.00	3159	73191	4604	160
EMORY KING SE						
1K 1235S36E	M	1.00	1178		1178	160
M M KING						
1M 623S37E(MWU)			176			
3L 623S37E(MWU)			598			
4L 623S37E(MWU)			12142			
P. U. SUMMARY	N	1.00	12916	51616	4604	160
LANGLIE A STATE						
2H1624S36E(MWU)			42			
3H1624S36E(MWU)			7060			
P. U. SUMMARY	N	.50	7102	2667-	2302	80
LANGLIE JAL FEDERAL						
1A 925S37E	N	1.00	3280	69681	4604	160
LARRED						
1B1523S36E(MWU)			4088			
2B1523S36E(MWU)			12123			
P. U. SUMMARY	N	.75	16211	2167-	3453	120
LATE THOMAS						
1M1724S37E(MWU)			280			
3D1724S37E(MWU)			13208			
2D1724S37E(MWU)			21738			
P. U. SUMMARY	N	2.00	35226	649	9208	320
MAGALL STATE						
1N1623S36E	N	.50	9094	2393-	2302	80
MAHON-HARRISON						
1C 725S37E	N	.50	2188	9448-	2302	80
1A 725S37E	N	.50		* 14695-	2302	80
MYERS B B						
2D1124S36E	N	1.00	1437	52705	4604	160
3D1124S36E	M	1.00	1257		1257	160
C MYERS						
2M 524S37E	N	1.00	3052	44993	4604	160

JALMAT TANSILL YT 7 RVRS (PRO GAS)

DESCRIPTION	STAT US	AF	MAY PROD	EPG MAY O/U	JUL ALLOC	ACRE-DELIV
OLSON-BLINEBRY						
1L2923S37E(MWU)						
2M2923S37E(MWU)			17506			
P. U. SUMMARY	N	1.00	17506	17516	4604	160
PHILLIPS - GOLDSTON						
1G2624S36E	N	.50	1355	22359	2302	80
H S RECORD						
1A2222S36E(MWU)			150			
9B2222S36E(MWU)			5775			
P. U. SUMMARY	N	1.00	5925	11236-	4604	160
SAMEDAN HUGHES STATE						
1E1923S37E	N	1.00	5657	69219	4604	160
SANTA FE FEDERAL						
1M2725S37E	M	.75	405		405	120
SHELL STATE						
2P1323S36E(MWU)						
5J1323S36E(MWU)			9249			
P. U. SUMMARY	N	1.00	9249	92859	4604	160
TOBY						
3L 724S37E	N	.50	3771	4182-	2302	80
WELLS B S						
1A 525S37E(MWU)			138			
2G 525S37E(MWU)			6990			
P. U. SUMMARY	N	1.00	7128	61576	4604	160
WELLS FEDERAL						
1I 525S37E(MWU)			1767			
17J 525S37E(MWU)			4782			
P. U. SUMMARY	N	1.25	6549	108866	5755	200
2G 425S37E(MWU)			2939			
2I2025S37E(MWU)						
19O 425S37E(MWU)			7953			
P. U. SUMMARY	N	1.00	10892	49220	4604	160
P. U. SUMMARY	N	.50		57979	2302	80
3K 425S37E(MWU)			367			
18M 425S37E(MWU)			11697			
P. U. SUMMARY	N	.75	12064	27122	3453	120
4F 525S37E(MWU)			4394			
15D 525S37E(MWU)			12366			
P. U. SUMMARY	N	1.00	16760	3649	4604	160
11N 425S37E	M	1.25	149		149	200
E J WELLS						
13L 525S37E(MWU)			245			
16L 525S37E(MWU)			9121			
P. U. SUMMARY	N	.75	9366	21095	3453	120
WINNINGHAM						
1C3025S37E(MWU)						
8O1925S37E(MWU)			11279			
9B3025S37E(MWU)			28450			
P. U. SUMMARY	N	3.00	39729	117163	13812	480
WINTERS						
1B1825S37E	M	.75				120
WOOLWORTH						
1P2624S36E	N	.50	7630	15778	2302	80
NORTH SHORE WOOLWORTH						
6E3324S37E(MWU)			9002			
5C3324S37E(MWU)			177			
P. U. SUMMARY	N	1.00	9179	51853	4604	160
HCW EXPLORATION INC.				**********		
R W COWDEN						
1J3023S37E	M	.75				120
R W COWDEN B						
1L3023S37E	M	.50				80
H E ESMOND A						
2H3322S36E	M	1.00				160
E F KING						
1O1223S36E	M	1.00				160
KERN CO.				**********		
EUNICE COOPER						
1P1124S36E	N	.75	1793	13500	3453	120
KIRBY EXPLORATION CO. OF TEXAS				**********		
NEW MEXICO M STATE						
4C1922S37E	M	1.00				160
10A1922S37E	M	1.00				160
BERNARD LANKFORD JR				**********		
SPEAR STATE						
1F 226S37E	M	1.00				160
LEWIS B. BURLESON, INC.				**********		
ARCO FEDERAL						
Y 2H2125S37E	M	1.00	57		57	160

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
[illegible] C 24						
1324S36E	M	.50				80
[illegible]						
1028S37E	M	1.00				160
[illegible]						
3H3125S37E	M	1.00	412		412	160
[illegible]						
1C 5625S36E	N	1.00	5065	6958-	4604	160
[illegible]						
[illegible]25S37E	M	.50	542		542	80
[illegible]						
[illegible]4S36E	N	1.00	2033	13414	4604	160
[illegible]						
2L3125S37E	N	.75	1730	208-	3453	120
[illegible]						
1P125S37E	N	.25	221	296	1151	40
[illegible]						
1F125S37E	N	.94	3496	5161-	4328	150
[illegible] FEDERAL						
[illegible]5S37E	N	.50		* 20451-	2302	80
[illegible] STATE						
[illegible]25S37E	N	1.00	2208	51312	4604	160
[illegible]						
1A[illegible]25S36E	N	1.00	5709	18696	4604	160
[illegible]						
2N3324S37E	N	.50	1158	926	2302	80
[illegible] INC.				**********		
[illegible] STATES UNIT						
[illegible]18S37E	M	.50				80
[illegible]						
[illegible]25S37E	M	.50				80
[illegible] OIL COMPANY				**********		
[illegible] STATE AC 1 COM						
[illegible]						
[illegible]						
P. U. SUMMARY	M	3.75				600
[illegible] SOCORRO				**********		
[illegible]						
1[illegible]25S36E	M	1.00	1589		1589	160
[illegible]						
[illegible]25S36E	M	1.00	1200		1200	160
[illegible] CHRISTMAS						
[illegible]25S36E	N	1.00	3609	1543-	4604	160
[illegible] LAND INC.				**********		
[illegible] CHRISTMAS						
[illegible]25S36E	M	1.00	1180		1180	160
[illegible]						
[illegible]37E(MWU)						
[illegible]37E(MWU)			2777			
[illegible]37E(MWU)						
P. U. SUMMARY	N	1.00	2777	2985	4604	160
[illegible] OIL INCORPORATED				**********		
[illegible] FEDERAL						
[illegible]S37E	M	1.00	180		180	160
[illegible]						
[illegible]25S37E	M	1.75				280
[illegible]						
[illegible]25S37E	M	.25				40
[illegible]						
1J 825S37E	N	.25		2307	1151	40
[illegible]						
1N1525S37E	M	1.00				160
[illegible] A						
1G 925S37E	M	1.00				160
[illegible] STATE						
[illegible]25S36E	N	.50		46500	2302	80
[illegible]25S36E	M	1.00				160
[illegible] BLACK						
[illegible]4S37E	M	.16				25
[illegible]						
1[illegible]325S36E	M	1.00	31		31	160
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
LIGHTY						
3L 325S37E	M	1.00				160
PHILLIPS PETROLEUM COMPANY				**********		
[illegible] WOOLWORTH GROUP 3						
1M 625S37E	M	1.00				160

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
2H 625S37E	M	1.00	182		182	160
M C WOOLWORTH						
4J3324S37E	M	2.00	147		147	320
READING & BATES PETROLEUM CO.				**********		
HUMBLE L STATE						
3I3224S37E	M	.75	147		147	120
SABA ENERGY, INC.				**********		
LANGLIE B TR 2 FEDERAL						
2D1525S37E	N	.75	3503	1953-	3453	120
SANTA FE ENERGY OPERATING PARTNERS, L.P.				**********		
WELLS B 6						
1A 625S37E	M	.25				40
SOUTHLAND ROYALTY COMPANY				**********		
WOOLWORTH						
3J2824S37E	M	2.00				320
SUN EXPLORATION & PRODUCTION CO.				**********		
PEERLESS ET AL COM						
1C2222S36E	M	1.00	535		535	160
STATE A AC 1						
2L2123S36E	M	1.25				[illegible]
6F2123S36E	M	2.00	3236		3236	[illegible]
13H1423S36E	N	1.00	3153	1087-	4604	160
15F 423S36E	M	.50				80
16A1123S36E(MWU)			4701			
29C1123S36E(MWU)			4862			
P. U. SUMMARY	N	3.00	9563	3364-	13812	[illegible]
18M 423S36E	M	.75				120
20C1323S36E(MWU)			4481			
21H1323S36E(MWU)						
22N1323S36E(MWU)			1881			
P. U. SUMMARY	N	3.00	6362	163-	13812	480
23B 423S36E	M	.75	458		458	120
24N1423S36E(MWU)			575			
25F2423S36E(MWU)			57			
32J2423S36E(MWU)						
53E2423S36E(MWU)			12055			
P. U. SUMMARY	N	3.00	12687	6488-	13812	480
26G2323S36E(MWU)			3618			
27F2323S36E(MWU)			2708			
105H2323S36E(MWU)			7635			
P. U. SUMMARY	N	2.00	13961	90818	9208	[illegible]
28F1425S36E	M	1.50				240
31H1523S36E(MWU)						
33F1523S36E(MWU)			4332			
P. U. SUMMARY	N	1.75	4332	716-	8057	[illegible]
35L 323S36E	M	1.50				240
37F1023S36E(MWU)			1464			
38M1023S36E(MWU)			902			
P. U. SUMMARY	M	2.00	2366		2366	[illegible]
39J1723S36E	M	1.00				160
97F2223S36E	N	2.50	5631	465-	11510	400
STATE A AC 2						
5A 722S36E	M	.75	1471		1471	120
12I 722S36E	M	1.00				160
14B1122S36E(MWU)			562			
36M1122S36E(MWU)			5754			
42E1122S36E(MWU)			16302			
62K1122S36E(MWU)			19073			
P. U. SUMMARY	N	4.00	41691	136245	18416	640
27P 522S36E	M	1.00	881		881	160
38K 922S36E(MWU)			5608			
43H 822S36E(MWU)			2306			
56J 822S36E(MWU)						
P. U. SUMMARY	N	3.00	7914	1715-	13812	480
40A 922S36E(MWU)			11082			
63C 922S36E(MWU)			6183			
P. U. SUMMARY	N	2.00	17265	39400	9208	320
41M 522S36E	M	1.00				160
44F 522S36E	M	1.00	234		234	160
49C 822S36E	M	.50	50		50	80
STATE A AC 3 COM A						
1A1023S36E	M	1.00	1581		1581	160
2I1023S36E	N	1.00	2261	195-	4604	160
TEXACO INCORPORATED				**********		
MEXICO D						
1J3623S36E	M	.50				80
TEXACO PRODUCING CO.				**********		

JALMAT TANSILL YT 7 RVRS (PRO GAS) EPG

DESCRIPTION	STAT US	AF	MAY PRCD	MAY O/U	JUL ALLOC	ACRE-DELIV
E E SLIGERFY A FEDERAL NCT 1 COM						
2[illegible]S37E	M	2.22				355
A L CHRISTMAS						
[illegible]S36E	M	1.00				160
COOPER UAL UNIT						
6[illegible]S37E	M	1.00				160
30[illegible]S36E	M	1.00				160
J M C[illegible]						
[illegible]24S36E	N	1.00		101490	4604	160
W H HAM[illegible]						
1[illegible]72S37E	M	.50				80
KING C						
1[illegible]123S36E	M	1.05				168
KING D						
1[illegible]23S37E	M	1.02	41		41	163
E F KI[illegible]						
1[illegible]123S36E(MWU)						
3[illegible]123S36E(MWU)						
P. U. SUMMARY	M	1.00				160
LINDSEY ROYALTIES						
5[illegible]724S37E	M	1.00				160
MARTIN						
2[illegible]12+S37E	M	1.00	8		8	160
MARTIN B						
1[illegible]212+S37E	M	1.00	19		19	160
MEXICO E COM						
1[illegible]223S36E	M	1.00				160
MEXICO [illegible]						
1[illegible]2+S37E	M	1.00	23		23	160
J M [illegible]ELL						
[illegible]12+S37E	M	1.00	33		33	160
1[illegible]S37E	M	1.00	4		4	160
SKELLY M STATE						
4[illegible]224S37E	M	.75				120
STATE T						
11 224S36E	M	1.00	79		79	160
THOMPSON AND CONE				**********		
PAN AMERICAN MYERS FEDERAL						
1[illegible]24S36E	M	1.00				160
[illegible] ENERGY CORP				**********		
R L [illegible]						
1[illegible]24S36E	NC		1399	2162-		
VAUGHN [illegible]						
4[illegible]224S36E	M	1.00				160
E J [illegible]LLS B						
3[illegible]225S36E	M	.50				80
PIPELINE TOTAL		307.20	753431	3017864	661514	49309

EL PASO NATURAL GAS AND MARATHON OIL

ANDERSON OIL & GAS COMPANY				**********		
[illegible]LD MN STATE						
P. U. SUMMARY	M	4.00	10591		10591	640
[illegible]S36E(MWU)			159			
[illegible]S36E(MWU)			455			
[illegible]S36E(MWU)			1395			
P. U. SUMMARY	M	2.00	2009		2009	320
PIPELINE TOTAL		6.00	12600		12600	960

EL PASO NATURAL GAS AND WARREN PIPELINE SYS

HOW EXPLORATION INC.				**********		
R [illegible] C						
4[illegible]S37E(MWU)						
[illegible]S37E(MWU)						
P. U. SUMMARY	M	1.98				316
PIPELINE TOTAL		1.98				316

NORTHERN NATURAL GAS COMPANY

AMERADA HESS CORPORATION				**********		
O [illegible]						
11 24S37E	N	1.00	128	13718	4604	160

JALMAT TANSILL YT 7 RVRS (PRO GAS) NNG

DESCRIPTION	STAT US	AF	MAY PRCD	MAY O/U	JUL ALLOC	ACRE-DELIV
STATE LMT						
9D3623S36E	N	1.00	7369	* 29278-	4604	160
10N3623S36E	M	1.00	575		575	160
AMOCO PRODUCTION CO				**********		
MEYER B FEDERAL						
30F 524S37E	M	1.00	1758		1758	160
MYERS B FEDERAL RA A						
4E2124S37E	M	.50				80
MYERS B FEDERAL RA B						
11B 624S37E(MWU)			393			
31G 624S37E(MWU)			471			
P. U. SUMMARY	M	1.00	864		864	160
CHEVRON U.S.A. INC				**********		
ARNOTT RAMSAY NCT B						
1M3225S37E	N	2.00	1850	1959	9208	320
ARNOTT RAMSAY NCT E						
2O1625S37E	M	1.75	1058		1058	280
11G1625S37E	M	1.75	881		881	280
CARTER EAVES NCT A						
1C 624S37E	N	1.00	1145	9870	4604	160
A L CHRISTMAS NCT A						
2H2722S36E	N	2.00	3537	28901	9208	320
FOWLER HAIR						
1M 824S37E	N	.25	191	2429	1151	40
HARRY LEONARD NCT D						
3K 322S36E	N	3.00	101	22134-	13812	480
MANDA NCT C						
1B3523S36E	N	.25	90	1469-	1151	40
W A RAMSAY NCT A						
1M3421S36E(MWU)			75			
2I3321S36E(MWU)			48			
P. U. SUMMARY	N	3.00	123	38053	13812	480
GREAT WESTERN DRILLING COMPANY				**********		
H LEONARD B						
2D5223S37E	M	1.00	473		473	160
DOYLE HARTMAN				**********		
COOPER B						
7I3225S37E(MWU)			909			
P. U. SUMMARY	M	2.00	909		909	320
J F JANDA NCT G						
2G2423S36E	N	1.00	1694	55447	4604	160
STATE A 20						
13P 422S36E(MWU)			32			
12O 422S36E(MWU)			141			
P. U. SUMMARY	N	3.75	173	8581	17265	600
TEXACO PRODUCING CO.				**********		
NEW MEXICO B STATE NCT 2						
3D1623S36E	N	1.00	1585	12663	4604	160
TEXACO PRODUCING INC.				**********		
J C JOHNSON						
4O2023S37E	M	2.00	54		54	320
UNION TEXAS PETROLEUM CORPORATION				**********		
STATE A 32						
4F3224S37E	M	.75	379		379	120
PIPELINE TOTAL		32.00	24937	118740	95578	5120

PHILLIPS PETROLEUM COMPANY

HIGHLAND PRODUCTION COMPANY				**********		
STATE						
1O1623S36E	M	1.00				160
PIPELINE TOTAL		1.00				160

TEXACO PRODUCING, INC.

EURATEX CORP.				**********		
CLOSSON B						
2I3022S36E	M	1.00				160
DALLAS MCCASLAND				**********		
TOM CLOSSON						

JALMAT TANSILL YT 7 RVRS (PRO GAS) TPI

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
2J 622S36E	M	2.00	3618		3618	320
				**********		
TEXACO PRODUCING CO.						
WINTERS C						
1J 725S37E	M	1.00	628		628	160
				**********		
ZIA ENERGY, INC.						
CITIES FEDERAL						
4F 622S35E(MAU)			3263			
3C 625S35E(MAU)			4230	2220-	6906	240
P. U. SUMMARY	N	1.50	7493	2220-	11152	880
PIPELINE TOTAL		5.50	11739			
POOL TOTAL		353.68	802707	3134384	780844	56745

JUSTIS GLORIETA (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
ALPHA TWENTY-ONE PRODUCTION CO.						
JUSTIS GC FED. COM						
2N 1S 35S37E(MAU)			5507			
3P 1135S37E(MAU)				4160	965	320
P. U. SUMMARY	N	2.00	5507			
				**********		
AMERADA HESS CORPORATION						
STATE NJ A COM						
3A 22S37E	M	1.00				160
				**********		
ARCO OIL & GAS COMPANY						
EATON B 1 MN				12667	482	160
1E 1225S37E	N	1.00	2024			
				**********		
CHEVRON U.S.A. INC						
ARMOUR HANSAY NCT F					11	320
3B 1625S37E	M	2.00	11			
LEARCY HOUGHTON				* 23285-	965	320
7H 1325S37E	N	2.00	611			
				**********		
JOHN H HENDRIX CORP						
WINBERLY				21107	482	160
1H 2325S37E	N	1.00				
				**********		
MERIDIAN OIL INCORPORATED						
CARLSON FEDERAL						32
1F 1325S37E	M	2.00				
CARLSON A FEDERAL				11566-	965	32
1P 2325S37E	N	2.00				
CARLSON B FEDERAL				2204-	965	32
1K 2325S37E	N	2.00	320			
LANGLIE FEDERAL						32
1I 1425S37E	M	2.00				
				**********		
SANTA FE ENERGY OPERATING PARTNERS, L.P.						
CARLSON A 25				6099-	965	32
1J 2525S37E	N	2.00				
				**********		
TEXACO INCORPORATED						
G L ERWIN B FEDERAL NCT 2				14064	965	32
2J 3524S37E	N	2.00	249			
C C FRISTOE B FEDERAL NCT 2				10045	965	32
4G 3524S37E	N	2.00	69			
				**********		
TEXACO PRODUCING CO.						
A B CATES C				2960	965	3
1P 2425S37E	N	2.00				
				21849	8695	40
PIPELINE TOTAL		25.00	8991			
POOL TOTAL		25.00	8991	21849	8695	40

MONUMENT MCKEE ELLEN(PRORATED GAS)

EL PASO NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
ARCO OIL & GAS COMPANY						

MONUMENT MCKEE ELLEN(PRORATED GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
J R PHILLIPS A						
9M 1119S37E	M	1.00	2040		2040	160
PIPELINE TOTAL		1.00	2040		2040	160

CHEVRON U.S.A. & EL PASO NATURAL

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
CHEVRON U.S.A. INC						
G C MATTHEWS						
6I 620S37E	N	1.00	2616	112090	10188	160
PIPELINE TOTAL		1.00	2616	112090	10188	160

NORTHERN NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
AMERADA HESS CORPORATION						
L M LAMBERT						
2G 620S37E	M	1.00	284		284	160
J R PHILLIPS						
5A 12S36E	N	1.00	9397	5786	10188	160
PIPELINE TOTAL		2.00	9681	5786	10472	320

TRANSWESTERN PIPELINE COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
TEXACO PRODUCING CO.						
J R PHILLIPS						
11D 620S37E	N	1.00	17461	* 101281-	10188	160
PIPELINE TOTAL		1.00	17461	101281-	10188	160
POOL TOTAL		5.00	31798	16595	32888	800

PARKWAY ATOKA, WEST (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
ENTEX PET., INC.						
PARKWAY WEST UNIT						
3K 2919S29E	N	1.00		836466	62000	320
9G 2119S29E	N	1.00		847777	62000	320
10G 2719S29E	N	1.00		849928	62000	320
PIPELINE TOTAL		3.00		2534171	186000	960
POOL TOTAL		3.00		2534171	186000	960

TUBB (PRORATED GAS)

EL PASO NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
				**********		
ARCO OIL & GAS COMPANY						
SARKEYS						
5O 2321S37E	M	1.00				160
				**********		
J. R. CONE						
ANDERSON						
1I 2121S37E	M	.25	2		2	40
EUBANKS						
2L 1421S37E	N	1.00	3183	4426	1397	160
				**********		
CONOCO, INC.						
ELLIOTT B 15 COM AC 1						
3I 1522S37E	M	1.00				160
HAWK B 1						
7P 921S37E	M	1.00				160
HAWK B 1 AC 1						
3C 921S37E	M	1.00				160
HAWK B 3						
9R 321S37E	M	1.00				160

TUBB (PRORATED GAS) EPG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
LOCKHART A 27						
1D 2721S37E	M	1.00				160
1S 2721S37E	M	1.00				160
LOCKHART B 25						
1G 2521S37E	M	1.00				160
M E WORTZ						
9J 2121S37E	M	1.00				160
EXXON CORPORATION				**********		
J L [illegible]						
13L [illegible]37E	M	1.00				160
NEW MEXICO S						
13J [illegible]37E	M	1.00				160
20E [illegible]37E	M	1.00				160
29P [illegible]37E	M	1.00				160
NEW MEXICO V STATE						
5M [illegible]37E	N	.75		38972	1048	120
N [illegible]						
1M1322S37E(MWU)						
2M1322S37E(MWU)						
P. O. SUMMARY	N	1.00				160
TUBB GAS COM						
1D1021S37E	M	1.00				160
JOHN H HENDRIX CORP				**********		
EVA OWEN A						
1M [illegible]37E	M	.75	602		602	120
PARKS						
6L1422S37E	N	1.00	119	77231	1397	160
PARKS A						
4L1422S37E	M	1.00	19		19	160
MARATHON OIL COMPANY				**********		
J L MOODY						
1P2422S37E	M	1.00				160
2K2422S37E	M	1.00	1		1	160
6L2422S37E	N	1.00	10173	9974-	1397	160
MORANCO				**********		
OWEN						
1E1421S37E	M	1.00				160
PHILLIPS PETROLEUM COMPANY				**********		
SIMS						
3F2422S37E	M	1.00				160
SHELL WESTERN E & P INC.				**********		
ARCO						
5N1721S37E	N	1.00		92747	1397	160
ARCO A						
2E2021S37E	N	.25		7725-	349	40
THOMAS [illegible]						
5M1122S37E	N	1.00		66266	1397	160
TUBB						
5I1221S37E	N	1.00		94031	1397	160
SUN OIL COMPANY				**********		
LYNCH CHRISTMAS COM						
9L 122S37E(MWU)			779			
5M 122S37E(MWU)			209			
P. O. SUMMARY	N	1.00	988	80708	1397	160
E OWEN						
1D 322S37E	M	.49	19		19	78
TEXACO INCORPORATED				**********		
A M MILLER FEDERAL NCT 1						
1A [illegible]	M	1.00	76		76	160
STATE 3						
2C1321S37E	M	1.00				160
PIPELINE TOTAL		31.49	15182	436682	11895	5038

NORTHERN NATURAL GAS COMPANY

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
AMERADA HESS CORPORATION				**********		
A B [illegible]						
3I1022S37E	M	.50	58		58	80
STATE [illegible]						
3J1621S37E	N	1.00	601	8226	1397	160
E WOOD						
7A2222S37E	M	1.00				160
*MOBIL PRODUCTION CO				**********		

TUBB (PRORATED GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
OWEN B						
2L3421S37E	N	1.00	3763	49549	1397	160
SOUTHLAND ROYALTY A						
2B 921S37E	NC		2976	4779-		
4X 421S37E	M	.50	545		545	80
STATE C TR 12						
6C1621S37E	M	.75	806		806	120
STATE C TR 13						
5E3621S37E	N	.75	89	76375	1048	120
STATE S COM						
3E3222S38E	M	1.00	411		411	160
TURNER						
3P2921S37E	N	.50	52	26453	699	80
ARCO OIL & GAS COMPANY				**********		
ROY BARTON						
1G2321S37E	N	.75	465	5973	1048	120
J R CONE GAS COM						
1N2621S37E	N	1.00	24	67916	1397	160
RODGERS GAS COM						
1A1222S37E	N	.75	28	48261	1048	120
CHEVRON U.S.A. INC				**********		
AMANDA						
1J2522S37E	M	1.00				160
ROLLON BRUNSON						
6B1022S37E	M	1.00				160
J N CARSON NCT A						
9K2821S37E	N	1.00	70	81091	1397	160
J N CARSON NCT C						
3P2921S37E	N	.75	37	14425	1048	120
EUBANK						
1B2221S37E(MWU)			1595			
8G2221S37E(MWU)			444			
P. O. SUMMARY	N	1.00	2039	38681	1397	160
EUNICE KING						
13A2821S37E	N	1.00	52	23451	1397	160
18E2821S37E	N	1.00	41	75130	1397	160
GUTMAN						
1N1922S38E	N	1.00	679	64349	1397	160
2C1922S38E	N	1.00	1019	6258	1397	160
HUGH						
4A1422S37E	N	1.00		68497	1397	160
NAOMI KEENUM						
2D1421S37E	N	1.00	20	31048	1397	160
HARRY LEONARD NCT E						
4A1621S37E	N	1.00	10858	34712	1397	160
EVELYN LINEBERRY						
1K2922S38E	M	.50	214		214	80
MARK						
4H 322S37E	N	1.00	8	70917	1397	160
W T MCCORMACK						
17I3221S37E	M	1.00	333		333	160
MARK OWEN						
4J3421S37E	M	1.00	125		125	160
ALICE PADDOCK						
3P 122S37E	N	1.00	54	83070	1397	160
SCARBOROUGH ESTATE						
2H3122S38E	N	1.00	52	48741	1397	160
4F3122S38E	M	1.00				160
LEE STEBBINS NCT B						
3A 522S37E	M	.50	229		229	80
VIVIAN						
1C3022S38E	N	1.00	305	8480	1397	160
13F3022S38E	N	1.00	66	72177	1397	160
FINA OIL & GAS				**********		
EDITH BUTLER						
2E1822S38E	M	.50	164		164	80
3N1822S38E	M	1.00	175		175	160
JOHN H HENDRIX CORP				**********		
BRUNSON C						
6I 322S37E	N	1.00	60	74944	1397	160
F J DANGLADE						
1M1322S37E	N	1.00	1289	5454	1397	160
MARATHON OIL COMPANY				**********		
EDITH BUTLER B						
1I1322S37E	M	1.00	238		238	160
WALTER LYNCH						
4D 122S37E	M	1.00	88		88	160
W S MARSHALL B						
2M2721S37E(MWU)			26			

TUBB (PRORATED GAS) NNG

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
3K2721S37E(MWU)			44			
P. U. SUMMARY	M	1.00	70		70	160
MARK GREN						
3M3521S37E	N	1.00	572	8094	1397	160
L O MARLICK C						
1D1521S37E	M	.50				80
LOU WORTHAN						
4E1121S37E(MWU)			38			
11F1122S37E(MWU)						
P. U. SUMMARY	N	1.00	38	60088	1397	160
MOBIL PRODUCING TEXAS AND NEW MEXICO				**********		
SROGAN ARCO						
12K1022S37E	N	1.00	925	6643	1397	160
CARSON WATSON COM						
2H1321S37E	N	.49	568	2928	685	79
E CARSON						
19L1321S37E(MWU)			64			
17L1321S37E(MWU)			8			
P. U. SUMMARY	N	.75	72	53468	1048	120
CONTINENTAL GAS COM						
7P1321S37E	M	1.00				160
S E LENO						
5G1122S37E(MWU)						
6J1122S37E(MWU)			47			
P. U. SUMMARY	N	1.00	47	69488	1397	160
MARSHALL COM						
9C1421S37E	N	1.00	1522	960-	1397	160
PENROSE-ZACHARY OPERATING CO				**********		
HINTON						
5P1022S37E	N	1.00	534	7790	1397	160
PETROS OPERATING CO. INC.				**********		
PIKE FEDERAL						
1A 523S38E	N	.28	25	26543	391	45
SOHIO NATURAL RESOURCES COMPANY				**********		
HINTON						
3K1222S37E	N	1.00	44	15464	1397	160
HINTON BATTERY 2						
10J1322S37E	M	1.00	140		140	160
ELLIOTT HINTON						
16L1222S37E	M	1.00	377		377	160
SUN OIL COMPANY				**********		
ELLIOTT B 9						
9C 422S37E	N	1.00	1876	3139	1397	160
LINAM HARDY GAS COM						
1A 521S37E	N	1.00	4646	1522	1397	160
E H HARDY						
4G1522S37E	N	1.00	906	6886	1397	160
TEXACO INCORPORATED				**********		
[illegible]						
7J1021S37E	N	1.50	1105	12145	2096	240
A H BLINEBRY FEDERAL NCT 1						
1K1422S38E	N	1.00	113	58024	1397	160
3C1422S38E	M	1.00				160
A H BLINEBRY FEDERAL NCT 1 BATTERY						
16L1322S38E	N	.80	1670	62380	1118	128
A H BLINEBRY FEDERAL NCT 2						
5M1422S38E NC			5221	15464-		
A H BLINEBRY FEDERAL NCT 3						
10J1322S38E	N	1.00	39	38033	1397	160
A H BLINEBRY FEDERAL NCT 4						
1P1322S38E(MWU)						
5J1322S38E(MWU)			637			
P. U. SUMMARY	N	1.00	637	7793	1397	160
E A STONES						
4L 422S37E	M	1.00				160
UNION TEXAS PETROLEUM CORPORATION				**********		
WESTERN FEDERAL						
1D 523S38E	M	1.13				180
THE WISER OIL CO				**********		
RINEWALT B						
1D 422S37E	N	.25	23	13528	349	40
PIPELINE TOTAL		60.45	49203	1534035	61131	9672

NORTHERN NATURAL GAS & WARREN PETROLEUM CO

TUBB (PRORATED GAS) NNW

DESCRIPTION	STAT US	AF	MAY PROD	MAY O/U	JUL ALLOC	ACRE-DELIV
MARATHON OIL COMPANY				**********		
LOU WORTHAN						
7N 322S37E(MWU)			182			
P. U. SUMMARY	M	1.00	182		182	160
PIPELINE TOTAL		1.00	182		182	160
TEXACO PRODUCING, INC.						
SHELL WESTERN E & P INC.				**********		
RINEWALT						
4C 422S37E	N	.75	4996	23205	1048	120
TAYLOR GLENN						
10F 321S37E	M	.25				40
TURNER						
10K2221S37E	N	1.00		31245-	1397	160
SUN EXPLORATION & PRODUCTION CO.				**********		
ELLIOTT A						
2H2121S37E	N	.50		10597	699	80
SUN OIL COMPANY				**********		
STATE LAND 15						
4P1621S37E	N	1.00		* 92659-	1397	160
TEXACO INCORPORATED				**********		
ESTLACK						
1T 321S37E	M	.25				[illegible]
S J SARKEYS						
1E2621S37E(MWU)						
4F2621S37E(MWU)			213			
P. U. SUMMARY	N	1.00	213	* 146724-	1397	160
PIPELINE TOTAL		4.75	5209	236826-	5938	760
WARREN PETROLEUM CORPORATION						
ARCO OIL & GAS COMPANY				**********		
A M YORK						
1H2021S37E	N	.50	1621	21429	699	80
PIPELINE TOTAL		.50	1621	21429	699	80
POOL TOTAL		98.19	71397	1755320	79645	15710

JULY 1987 SOUTHEAST LIMITED PRODUCTION SECTION

DESCRIPTION	PF	MAY PROD	MAY O/U	JULY ALLOC	ACRE-AGE
SOUTH EMPIRE MORROW GAS					
CABOT PIPELINE CORP					
AMOCO PRODUCTION CORP.					
EMPIRE SOUTH DEEP UNIT					
21A3617S28E	.50	46221	* 45432-	31465	320

OVER PRODUCTION HAS EXCEEDED 3 TIMES AVERAGE ALLOWABLE
PRODUCTION MUST BE CURTAILED UNTIL MADE UP BY UNDERAGE.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87501

Adopted 3-2-84
Side 1

APPLICATION FOR CLASSIFICATION AS HARDSHIP GAS WELL

Operator BARUCH-FOSTER CORPORATION Contact Party J. F. ELLEBRACHT

Address 1160 ONE ENERGY SQUARE Dallas, Texas 75206 Phone No. (214) 368-5886

Lease Little Jewel Com. Well No. 1 UT F Sec. 31 TWP 22S RGE 27E

Pool Name S. Carlsbad MORROW/STRAWN Minimum Rate Requested 350 MCFPD

Transporter Name El Paso Natural Gas Company Purchaser (if different) Same

Are you seeking emergency "hardship" classification for this well? X yes _____ no

Applicant must provide the following information to support his contention that the subject well qualifies as a hardship gas well.

1) Provide a statement of the problem that leads the applicant to believe that "underground waste" will occur if the subject well is shut-in or is curtailed below its ability to produce. (The definition of underground waste is shown on the reverse side of this form) When these partially depleted low pressure reservoirs are shut in allowing water to set in well bore, the clay in the sand swells restricting permeability causing a loss of production

2) Document that you as applicant have done all you reasonably and economically can do to eliminate or prevent the problem(s) leading to this application.

   a) Well history. Explain fully all attempts made to rectify the problem. If no attempts have been made, explain reasons for failure to do so. Formation Damage to partially depleted reservoir sand connot be removed

   b) Mechanical condition of the well(provide wellbore sketch). Explain fully mechanical attempts to rectify the problem, including but not limited to: ATTACHED

      i) the use of "smallbore" tubing; ii) other de-watering devices, such as plunger lift, rod pumping units, etc. It is not a mechanical problem, it is formation damage that occurs when a low pressure reservoir is shut in allowing water to set in well.

3) Present historical data which demonstrates conditions that can lead to waste. Such data should include:

   a) Permanent loss of productivity after shut-in periods (i.e., formation damage). Production declined from 655 MCFPD to 350 MCF due to formation damage

   b) Frequency of swabbing required after the well is shut-in or curtailed. Swabbing is ineffective in removing water due to small volume.

   c) Length of time swabbing is required to return well to production after being shut-in. In December, 1986, used soap sticks to resore well to production as swabbing had been unsuccessful.

   d) Actual cost figures showing inability to continue operations without special relief Well may not produce again if it has to be shut in.

4) If failure to obtain a hardship gas well classification would result in premature abandonment, calculate the quantity of gas reserves which would be lost 736 MMCF

5) Show the minimum sustainable producing rate of the subject well. This rate can be determined by: 350 MCFPD

   a) Minimum flow or "log off" test; and/or

   b) Documentation of well production history (producing rates and pressures, as well as gas/water ratio, both before and after shut-in periods due to the well dying, and other appropriate production data). ATTACHED TABLE I

6) Attach a plat and/or map showing the proration unit dedicated to the well and the ownership of all offsetting acreage. ATTACHED

7) Submit any other appropriate data which will support the need for a hardship classification.

8) If the well is in a prorated pool, please show its current under- or over-produced status. N/A

9) Attach a signed statement certifying that all information submitted with this application is true and correct to the best of your knowledge; that one copy of the application has been submitted to the appropriate Division district office (give the name) and that notice of the application has been given to the transporter/purchaser and all offset operators.

GENERAL INFORMATION APPLICABLE TO HARDSHIP GAS WELL CLASSIFICATION

1) Definition of Underground Waste.

"Underground Waste as those words are generally understood in the oil and gas business, and in any event to embrace the inefficient, excessive, or improper use or dissipation of the reservoir energy, including gas energy and water drive, of any pool, and the locating, spacing, drilling, equipping, operating, or producing, of any well or wells in a manner to reduce or tend to reduce the total quantity of crude petroleum oil or natural gas ultimately recovered from any pool, and the use of inefficient underground storage of natural gas."

2) The only acceptable basis for obtaining a "hardship" classification is prevention of waste with the burden of proof solely on the applicant. The applicant must not only prove waste will occur without the "hardship" classification, but also that he has acted in a responsible and prudent manner to minimize or eliminate the problem prior to requesting this special consideration. If the subject well is classified as a "hardship" well, it will be permitted to produce at a specified minimum sustainable rate without being subject to shut-in by the purchaser due to low demand. The Division can rescind approval at any time without notice and require the operator to show cause why the classification should not be permanently rescinded if abuse of this special classification becomes apparent.

3) The minimum rate will be the minimum sustainable rate at which the well will flow. If data from historical production is insufficient to support this rate (in the opinion of the Director), or if an offset operator or purchaser objects to the requested rate, a minimum flow ("log off") test may be required. The operator may, if he desires, conduct the minimum flow test, and submit this information with his application.

4) If a minimum flow test is to be run, either at the operator's option or at the request of the Division, the offset operators, any protesting party, the purchaser and OCD will be notified of the date of the test and given the opportunity to witness, if they so desire.

5) Any interested party may review the data submitted at either the Santa Fe office or the appropriate OCD District Office.

6) The Director can approve uncontested applications administratively if, in his opinion, sufficient justification is furnished. Notice shall be given of intent to approve by attaching such notice to the regular examiner's hearing docket. Within 20 days following the date of such hearing, the affected parties will be permitted to file an objection. If no objection has been filed, the application may be approved.

7) Should a protest be filed in writing, the applicant will be permitted to either withdraw the application, or request it to be set for hearing.

8) An emergency approval, on a temporary basis for a period not to exceed 90 days, may be granted by the District Supervisor, pending filing of formal application and final action of the OCD Director. This temporary approval may be granted only if the District Supervisor is convinced waste will occur without immediate relief. If granted, the District Supervisor will notify the purchaser.

9) After a well receives a "hardship" classification, it will be retained for a period of one year unless rescinded sooner by the Division. The applicant will be required to certify annually that conditions have not changed substantially in order to continue to retain this classification.

10) Nothing here withstanding, the Division may, on its own motion, require any and all operators to show cause why approval(s) should not be rescinded if abuse is suspected or market conditions substantially change in the State of New Mexico.

11) A well classified as a "hardship well" will continue to accumulate over and under production (prorated pools). Should allowables exceed the hardship allowable assigned, the well will be permitted to produce at the higher rate, if capable of doing so, and would be treated as any other non-hardship well. Any cumulative overproduction accrued either before or after being classified "hardship" must, however, be balanced before the well can be allowed to produce at the higher rate.

TABLE I
PRODUCTION DATA
LITTLE JEWEL COM. NO. 1
UNIT F, SEC. 31, T-22-S, R-27-E,
EDDY COUNTY, NEW MEXICO

1986 MONTH	GAS PRODUCTION MCF	DAYS PRODUCED	RATE - MCFPD
January	25,406	31	820
February	13,028	17	766
March	-0-	0	0
April	17,624	30	587
May	12,555	23	546
June	18,599	29	641
July	17,711	27	655
August	-0-	0	0
September	984	2	92
October	886	2	443
November	-0-	0	0
December	8,403	24	350

Production is into a compressor at 100 PSI, water volumes are very small. In December, when the well was put in production after having been shut-in most of the previous four months, it would not flow. Soap sticks were dropped into the well. The well was vented to pit to dry out well bore to restore some of the permeability to allow the gas to flow. The rate was only about 50 percent of what it was before being shut-in. It is almost a certain fact that if the well is shut-in again it will not come back. This will result in the loss of the remaining gas reserves, and would be a permanent loss of these natural resources.

LITTLE JEWEL COM # 1-U
CARLSBAD, S.
EDDY CO., NEW MEXICO
BARUCH-FOSTER CORPORATION

DATE: 02/09/87
TIME: 05:06:15
FILE: BFDD
GET#: 46

RESERVES AND ECONOMICS

AS OF JANUARY 1, 1987

-END- MO-YR	---GROSS PRODUCTION--- OIL, MBBL	GAS, MMCF	----NET PRODUCTION---- OIL, MBBL	GAS, MMCF	--PRICES--- OIL $/B	GAS $/M	--------OPERATIONS, M$-------- NET OPER REVENUES	SEV+ADV+ WF TAXES	NET OPER EXPENSES	CAPITAL COSTS, M$	CASH FLOW BTAX, M$	10.00 PCT CUM. DISC BTAX, M$
12-87	.000	22.800	.000	7.254	.00	1.30	9.430	1.009	8.345	.000	.076	.072
12-88	.000	86.897	.000	27.647	.00	1.30	35.941	3.845	8.345	.000	23.751	20.667
12-89	.000	70.956	.000	22.575	.00	1.30	29.348	3.140	8.345	.000	17.863	34.748
12-90	.000	57.939	.000	18.434	.00	1.30	23.964	2.564	8.345	.000	13.055	44.103
12-91	.000	47.310	.000	15.052	.00	1.30	19.568	2.094	8.345	.000	9.129	50.050
12-92	.000	38.630	.000	12.291	.00	1.30	15.978	1.710	8.345	.000	5.923	53.558
12-93	.000	31.544	.000	10.036	.00	1.30	13.047	1.396	8.345	.000	3.306	55.338
12-94	.000	25.757	.000	8.195	.00	1.30	10.654	1.140	8.345	.000	1.169	55.910
12-95	.000	3.171	.000	1.009	.00	1.30	1.312	.141	1.155	.000	.016	55.917
12-96												
12-97												
12-98												
12-99												
12- 0												
12- 1												
S TOT	.000	385.004	.000	122.493	.00	1.30	159.242	17.039	67.915	.000	74.288	55.917
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	55.917
TOTAL	.000	385.004	.000	122.493	.00	1.30	159.242	17.039	67.915	.000	74.288	55.917
CUM.	.000	5014.996										
ULT.	.000	5400.000										

NET OIL REVENUES (M$)	.000		
NET GAS REVENUES (M$)	159.242		
TOTAL REVENUES (M$)	159.242		
PROJECT LIFE (YEARS)	8.138		
DISCOUNT RATE (PCT)	10.000		
GROSS OIL WELLS	.000		
GROSS GAS WELLS	1.000		
GROSS WELLS	1.000		
INITIAL NET OIL FRACTION	.000000		
FINAL NET OIL FRACTION	.000000		
INITIAL NET GAS FRACTION	.318160		
FINAL NET GAS FRACTION	.318160		

BTAX RATE OF RETURN (PCT)	100.00
BTAX PAYOUT YEARS	.00
BTAX PAYOUT YEARS (DISC)	.00
BTAX NET INCOME/INVEST	.00
BTAX NET INCOME/INVEST (DISC)	.00
INITIAL W.I. FRACTION	.453020
FINAL W.I. FRACTION	.453020
PRODUCTION START DATE	1- 1-87
MONTHS IN FIRST LINE	12.00

---PRESENT WORTH PROFILE---

DISC RATE	PW OF NET BTAX, M$	DISC RATE	PW OF NET BTAX, M$
.0	74.288	30.0	35.643
2.0	69.904	35.0	32.428
5.0	64.060	40.0	29.671
8.0	58.964	45.0	27.284
10.0	55.917	50.0	25.205
12.0	53.121	60.0	21.769
15.0	49.331	70.0	19.059
18.0	45.963	80.0	16.878
20.0	43.922	90.0	15.094
25.0	39.427	100.0	13.609

EXHIBIT VII

OIL AND GAS LEASE ECONOMIC ANALYSIS
BEFORE FEDERAL INCOME TAX

Baruch Foster
Hardship Case

Little Jewel No. 1
South Carlsbad Morrow
Eddy, NM
Baruch Foster

AS OF January 1, 1987

YEAR END	GROSS PRODUCTION OIL, MBBL	GROSS PRODUCTION GAS, MMCF	NET PRODUCTION OIL, MBBL	NET PRODUCTION GAS, MMCF	OIL $/B	GAS $/M	NET OPER REVENUE	SEV+ADV +WPT TAX	NET OPER EXPENSE	TOTAL INVST(M$)	CASH FLOW M$	DISC CASH FLOW@ 10%
						INITIAL INVESTMENT				0.000	0.000	0.000
2 87	0.000	110.82	0.000	77.57	0.00	1.30	100.84	15.126	42.000	0.000	43.716	39.741
2 88	0.000	95.30	0.000	66.71	0.00	1.30	86.72	13.009	44.520	0.000	29.195	24.128
2 89	0.000	81.96	0.000	57.37	0.00	1.30	74.58	11.187	47.191	0.000	16.204	12.174
2 90	0.000	70.48	0.000	49.34	0.00	1.36	67.35	10.102	50.023	0.000	7.223	4.934
2 91	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 92	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 93	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 94	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 95	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 96	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 97	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 98	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 99	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 100	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 101	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 102	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 103	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 104	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 105	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
2 106	0.000	0.00	0.000	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.000	0.000
UBTOTL	0.000	358.56	0.000	250.99			329.50	49.425	183.734	0.000	96.338	80.978
FTER	0.000	0.00	0.000	0.00			0.00	0.000	0.000	0.000	0.000	0.000
OTAL	0.000	358.56	0.000	250.99	0.00	1.31	329.50	49.425	183.734	0.000	96.338	80.978

NITIAL WORKING INTEREST 100.000000 %
NITIAL NET GAS INTEREST 70.000000 %
NITIAL NET OIL INTEREST 0.000000 %

INAL WORKING INTEREST 100.000000 %
INAL NET GAS INTEREST 70.000000 %
INAL NET OIL INTEREST 0.000000 %

NET PRESENT VALUE AT 10 % 80.978 M$
15 % 74.874 M$
20 % 69.565 M$
25 % 64.913 M$
30 % 60.807 M$

TOTAL GAS REVENUE 329.497 M$
TOTAL OIL REVENUE 0.000 M$

FILE NAME: BFDD (46)

D A T A R E P O R T

DATE: 02/09/87
TIME: 05:06:15

CASE NAME: LITTLE JEWEL COM # 1-U
CMD NAME: BFCC.CMD(410)

101 LITTLE JEWEL COM # 1-U
102 CARLSBAD, S.
103 EDDY CO., NEW MEXICO
104 BARUCH-FOSTER CORPORATION

117 CASE $COM
* 120 1 87 12 1 1 87 10 1

	W.I. FRACTION	OP. COST ($/H/MO)	OP. COST ($/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)
210	.45302000	.00	1535.00	5.000	GAS	1/ 1/87

	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE ($/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
222	GAS	5014.996	.31816000	1.300	6.000	1.0	

	PH. NAME	CURVE TP	DECLINEX	QI RATE	QT RATE	CUM. LIMIT		(M OR Y)	CALC VALUE	
409	GAS	FLAT	X	1900.000	1900.000	1.000	IYRS	M		
CALC	GAS	FLAT	END= .000	1900.000	1900.000	1.000	YRS	M	5037.796	MMCF
410	GAS	EXP	X	8000.000	EL	5.400	RCF	M		
CALC	GAS	EXP	END= 18.345	8000.000	1882.718	8.138	YRS	M	5400.000	MMCF

aruch Foster
ardship Case

S OF January 1, 1987

Little Jewel No. 1
South Carlsbad Morrow
Eddy, NM
Baruch Foster

LIFE	YR END	FIRST YR	MONTHS IN YR ONE	DSCNT	WORKING INT
20	12	87	12	2	100.0000000

PRIMARY	%	%	%	%
10	15	20	25	30

TANGIBLE INVST	INTANGIBLE INVST	SALVAGE VALUE
0.00	0.00	0.00

GAS	PRICE	PROD.	TAX	NI
1	2	3	15.0	70.000000

OIL	PRICE	PROD.	TAX	NI
0	0	0	0.0	0.000000

TYPE OPEX	TYPE OPEX ESCALATION	ECONOMIC LIMIT
2	2	1

REVRSN	RISKED RESULTS	WINDFALL CATEGORY
0	0	0

OPEX ESCALATION 6 %
ONTHLY OPERATING EXP 3.5 M$

AS PRICE 1.300 ESCALATION 5 % MAXIMUM 5.000 FLAT FOR 3 YRS

NITIAL GAS RATE 10000 MCF/MONTH

DECLINE RATE	YEAR TO BEGIN
14 %	0

EARLY GAS PRODUCTION - MMCF

110.8153	95.30117	81.959	70.48473	60.61688	52.13052	44.83225	38.55573
33.15793	28.51582	24.52361	21.0903	18.13766	15.59839	13.41462	11.53657
9.921449	8.532447	7.337905	6.310598				

EAR END DISCOUNTING

FILE NAME: BFOD (45)

D A T A R E P O R T

DATE: 02/09/87
TIME: 05:06.15

CASE NAME: LITTLE JEWEL COM # 1-L
CMD NAME: BFCC.CMD(410)

101 LITTLE JEWEL COM # 1-L
102 CARLSBAD, S.
103 EDDY CO., NEW MEXICO
104 BARUCH-FOSTER CORPORATION

117 CASE $COM
* 120 1 87 12 1 1 87 10 1

	W.I. FRACTION	OP. COST ($/W/MO)	OP. COST ($/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)
210	.45302000	.00	1535.00	5.000	GAS	1/ 1/87

	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE ($/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
222	GAS	4348.489	.31816000	1.300	6.000	1.0	

	PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT		(M OR Y)	CALC VALUE	
409	GAS	FLAT	X	1900.000	1900.000	1.000	IYRS	M		
CALC	GAS	FLAT	END= .000	1900.000	1900.000	1.000	YRS	M	4371.289	MMCF
410	GAS	EXP	X	8000.000	EL	4.700	RCF	M		
CALC	GAS	EXP	END= 20.014	8000.000	1882.718	7.478	YRS	M	4700.000	MMCF

LITTLE JEWEL COM # 1-L
CARLSBAD, S.
EDDY CO., NEW MEXICO
BARUCH-FOSTER CORPORATION

DATE: 02/09/87
TIME: 05:06:15
FILE: BFDD
GET#: 45

RESERVES AND ECONOMICS

AS OF JANUARY 1, 1987

-END- MO-YR	GROSS PRODUCTION OIL, MBBL	GROSS PRODUCTION GAS, MMCF	NET PRODUCTION OIL, MBBL	NET PRODUCTION GAS, MMCF	PRICES OIL $/B	PRICES GAS $/M	OPERATIONS, M$ NET OPER REVENUES	OPERATIONS, M$ SEV+ADV+ WF TAXES	OPERATIONS, M$ NET OPER EXPENSES	CAPITAL COSTS, M$	CASH FLOW BTAX, M$	10.00 PCT CUM. DISC BTAX, M$
12-87	.000	22.800	.000	7.254	.00	1.30	9.430	1.009	8.345	.000	.076	.072
12-88	.000	86.036	.000	27.373	.00	1.30	35.585	3.808	8.345	.000	23.432	20.390
12-89	.000	68.817	.000	21.895	.00	1.30	28.464	3.046	8.345	.000	17.073	33.848
12-90	.000	55.043	.000	17.512	.00	1.30	22.766	2.436	8.345	.000	11.985	42.437
12-91	.000	44.028	.000	14.008	.00	1.30	18.210	1.949	8.345	.000	7.916	47.594
12-92	.000	35.215	.000	11.204	.00	1.30	14.565	1.559	8.345	.000	4.661	50.354
12-93	.000	28.168	.000	8.962	.00	1.30	11.651	1.247	8.345	.000	2.059	51.463
12-94	.000	11.404	.000	3.628	.00	1.30	4.716	.505	3.991	.000	.220	51.573
12-95												
12-96												
12-97												
12-98												
12-99												
12- 0												
12- 1												
S TOT	.000	351.511	.000	111.836	.00	1.30	145.387	15.559	62.406	.000	67.422	51.573
REM.	.000	.000	.000	.000	.00	.00	.000	.000	.000	.000	.000	51.573
TOTAL	.000	351.511	.000	111.836	.00	1.30	145.387	15.559	62.406	.000	67.422	51.573
CUM.	.000	4348.489										
ULT.	.000	4700.000										

NET OIL REVENUES (M$)	.000
NET GAS REVENUES (M$)	145.387
TOTAL REVENUES (M$)	145.387

BTAX RATE OF RETURN (PCT)	100.00
BTAX PAYOUT YEARS	.00
BTAX PAYOUT YEARS (DISC)	.00
BTAX NET INCOME/INVEST	.00
BTAX NET INCOME/INVEST (DISC)	.00
INITIAL W.I. FRACTION	.453020
FINAL W.I. FRACTION	.453020
PRODUCTION START DATE	1- 1-87
MONTHS IN FIRST LINE	12.00

PROJECT LIFE (YEARS)	7.478
DISCOUNT RATE (PCT)	10.000
GROSS OIL WELLS	.000
GROSS GAS WELLS	1.000
GROSS WELLS	1.000
INITIAL NET OIL FRACTION	.000000
FINAL NET OIL FRACTION	.000000
INITIAL NET GAS FRACTION	.318160
FINAL NET GAS FRACTION	.318160

PRESENT WORTH PROFILE

DISC RATE	PW OF NET BTAX, M$	DISC RATE	PW OF NET BTAX, M$
.0	67.422	30.0	33.555
2.0	63.676	35.0	30.638
5.0	58.649	40.0	28.120
8.0	54.228	45.0	25.929
10.0	51.573	50.0	24.012
12.0	49.123	60.0	20.826
15.0	45.787	70.0	18.293
18.0	42.805	80.0	16.244
20.0	40.988	90.0	14.558
25.0	36.965	100.0	13.152

Case 9104

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

May 18, 1988

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Unique Engineering Inc.
P. O. Box 5970
Hobbs, New Mexico 88241

Re: Order R-8482, Baruch-Foster, Little Jewell #1
South Carlsbad-Morrow Pool, Eddy County
New Mexico

Gentlemen:

Your letter dated May 13, 1988 requested extension for one year of the subject order which granted hardship classification for the subject well. It is noted the well is now classified non-marginal in the subject pool but is underproduced.

Order R-8482 is hereby extended to May 31, 1989 under the same conditions and minimum flow rate of 350 MCFD.

Yours very truly,

V. T. LYON,
Deputy Director

VTL/dr

cc: Mike Williams - Artesia
Harold Garcia
Allen Armijo
✔Case File

UNIQUE ENGINEERING

Oil & Gas Consultants

Phone (505) 397-3596
P. O. Box 5970
HOBBS, NEW MEXICO 88241

Acquisitions - Evaluations - Well Supervision - Property Management - Regulatory Affairs - Contract Pumping

May 13, 1988

MAY 17 1988

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. Victor T. Lyon

Re: Request for extension of Hardship Classification
Order No. R-8482
Baruch-Foster Corporation
Little Jewel Comm. Well No. 1
Eddy County, New Mexico

Dear Mr. Lyon:

The undersigned on behalf of Baruch-Foster Corporation, the operator of the captioned well, requests a one (1) year extension of Hardship Classification for its Little Jewel Comm. Well No. 1.

The undersigned certifies that conditions of the well and production has not changed any since the issuance of Order No. R-8482. The well during the past twelve (12) months has averaged 350 mcfd or less, with the exception of February and March, 1988, when production was 470 mcfd and 502 mcfd respectively. The higher production was due to El Paso's request and is not expected to continue.

Your early approval to a one (1) year extension will be greatly appreciated. If you have any questions or comments, please contact the undersigned. Thank you.

Sincerely,

UNIQUE ENGINEERING, INC.

M. Y. (Merch) Merchant
President

MYM/br

Case file

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

March 17, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

M. Y. (Merch) Merchant
President
Unique Oil & Gas Consultants
P. O. Box 5970
Hobbs, New Mexico 88241

Re: Request for Extension of Hardship Classification Order No. 8482, Case No. 9104 - Little Jewel Com No. 1-F-31-22S-27E, South Carlsbad Morrow Gas Pool

Dear Mr. Merchant:

Upon your representation that the conditions which justified the hardship classification in the above-referenced case still continue, the hardship classification is hereby continued in effect until May 31, 1990.

It is noted that the well is now overproduced within permissible limits. You are hereby notified that at such time the well becomes overproduced more than is permissible under Order R-8170, as amended, it will be necessary for you to curtail your production from the well to 350 MCF/D until you are within a permissible overproduced status.

Yours very truly,

V. T. LYON,
Deputy Director

VTL/dr

cc: El Paso Natural Gas Co.
Mike Williams
Catherine Meyer

UNIQUE ENGINEERING

Oil & Gas Consultants

Phone (505) 397-3596
P. O. Box 5970
HOBBS, NEW MEXICO 88241

Acquisitions - Evaluations - Well Supervision - Property Management - Regulatory Affairs - Contract Pumping

March 14, 1989

RECEIVED
MAR 16
OIL CONSERVATION DIVISION
SANTA FE

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Mr. Victor T. Lyon

Re: Request for extension of Hardship Classification
Order No. R-8482
Baruch-Foster Corporation
Little Jewel Comm. Well No. 1
South Carlsbad-Morrow Pool
Eddy County, New Mexico

Dear Mr. Lyon:

The undersigned on behalf of Baruch-Foster Corporation, the operator of the captioned well, requests an extension of Hardship Classification for its Little Jewel Comm. Well No. 1.

The undersigned certifies that conditions of the well and production has not changed any since the issuance of Order No. R-8482. This well is producing only from the Morrow zone, and the Strawn zone is depleted.

Your approval to a one(1) year extension will be greatly appreciated. Thank you.

Sincerely,

UNIQUE ENGINEERING, INC.

M. Y. (Merch) Merchant
President

MYM/lm

prod 557/D in Jan
limit is 350
680/D in Dec
585/D in Nov
581/D in Oct
601 Sept
585 Aug
473 Jul

Well now "N" and one producing should limit prod to allow on 350 mcf unless ins is larger.

EPNG

THE APPLICATION OF MORRIS R. ANTWEIL
FOR A DUAL COMPLETION. ORDER NO. MC-1945

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Morris R. Antweil made application to the New Mexico Oil Conservation Commission on May 6, 1971, for permission to dually complete its Little Jewel Well No. 1 located in Unit F of Section 31, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, in such a manner as to produce gas from the South Carlsbad-Strawn Gas Pool and the South Carlsbad-Morrow Gas Pool.

Now, on this 26th day of May, 1971, the Secretary-Director finds:

(1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and

(3) That no objections have been received within the waiting period as prescribed by said rule.

(4) That the proposed dual completion will not cause waste nor impair correlative rights.

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Morris R. Antweil, be and the same is hereby authorized to dually complete its Little Jewel Well No. 1 located in Unit F of Section 31, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, in such a manner as to produce gas from the South Carlsbad-Strawn Gas Pool and the South Carlsbad-Morrow Gas Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4597
Order No. R-4195

APPLICATION OF MORRIS R. ANTWEIL FOR
LEASE COMMINGLING AND OFF-LEASE
STORAGE, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 15, 1971, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of September, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Morris R. Antweil, is the operator of the Little Jewel Well No. 1 and Allen Well No. 1 located in Units F and J, respectively, of Section 31, Township 22 South, Range 27 East, and the Joell Well No. 1 located in Unit C of Section 6, Township 23 South, Range 27 East, NMPM, South Carlsbad-Strawn Gas Pool, Eddy County, New Mexico.

(3) That the applicant proposes to pipe the wet gas streams from each of the aforesaid wells to a central battery located in the SE/4 SW/4 of said Section 31 and to pass the production from each of the aforesaid wells into an individual 1000-pound separator-heater combination.

(4) That the gas production from each of the aforesaid separators would thence pass through individual sales meters into the pipeline.

(5) That the liquid production from each of the aforesaid separators would thence pass into a 125-pound low pressure flash separator, with the gas production from said low pressure separators being used to fuel the heaters described in finding No. (3) above.

(6) That the liquid production from each of the aforesaid low pressure separators would then be commingled in a common pressurized tank after passing through a strainer and after being separately and continuously metered by temperature-compensated meters installed upstream from liquid back pressure valves.

(7) That the installation of air and gas eliminators should not be required.

(8) That continuous type samplers or sampler probes should be installed in each liquid stream.

(9) That approval of the application in accordance with Findings Nos. (3) through (8) above will result in economic savings to the operator, prevent waste, and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Morris R. Antweil, is hereby authorized to commingle the condensate produced from his Little Jewel Well No. 1 and Allen Well No. 1 located in Units F and J, respectively, of Section 31, Township 22 South, Range 27 East, NMPM, and his Joell Well No. 1 located in Unit C of Section 6, Township 23 South, Range 27 East, NMPM, South Carlsbad-Strawn Gas Pool, Eddy County, New Mexico, after separation and measurement of the liquids from each well in accordance with Findings No. (3) through (8) above.

(2) That the above-described commingling installation shall be operated in accordance with the provisions of the Commission's "Manual for the Installation and Operation of Commingling Facilities," insofar as said provisions are not in conflict with this order.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

August 11, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mr. Thomas Kellahin
Kellahin & Kellahin
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 9104
ORDER NO. R-8482

Applicant:

Baruch-Foster Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD

Other