

SAGE ENERGY COMPANY p. o. drawer 3068 MIDLAND, TEXAS 79702

915/683-5271

Case 9105

M.S. humany

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Re: John Etcheverry, Jr., No. 2 - Sec. 29, T-14-S, R-34-E, Lea County, New Mexico.

Gentlemen:

Enclosed for your use and information are four copies of Form C-102 and C-103 along with a map of the referenced area. Sage request a hearing for approval to drill this unorthodox location. No offset operators are effected.

Your prompt attention to this request is appreciated.

Very truly yours,

SAGE ENERGY COMPANY

and

Frances Holzgraf Production Clerk

cc: New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

	See P Livermore Inc	F F Davis	Marie Etchevery	R.C. Kimball	Cotton Pet.   Gulf Cotton		Solu	Monoringtetal 1:1:91
A.C. Pettit, etal, M.L. Mery L Higgins, Tr. C.A Fort,	te ort.etal(S)		Marie Etcheverry	5 tote	ausar 7 State	Jo CMarie Etcheverry,	Vates Per,etal 12:1:92 LH 202 187 52 187 52 State	Chilliard
So. Union 94.87 1 3086 Gulf III - 22 - 86	R.C. Kimball 6. 1.91 V. 1851 53 86	ReadE,Stevens 5:11-85 5:10-85	21 Chevron 12-1-87 15-933	Amerada 12:1:89 V:1302	T. m Jr	r. \$	No.	Chevron 3.5 88
State Win C.A. Fortis	CAN TO STALL	etal(S	State	9 	ō	NER .	Yates Pet. Etcheverry.S	State State () State State () State State () State State ()
R.C.Kimball 7 · 1 · 91 V · 1882	A.C.Thames,etal 5.1.46 16-3507 5312	Gulf LG-3489	Chevron 7:1:86 163636 78.22	So. Union Sup. Chevron 9 · 1 · 96 10 · 1 · 96 10 · 1 · 96 16 · 17 · 96 16 · 17 · 96 16 · 17 · 96	1134 /1 Mobil LG-4072 12-1-89	€.8.Benjamin,etal 9.1-95 62.2.27	Yates Pet. et al Inn Ystes Pet. 12 - 1 - 92 LH 2032 18752 18752 11 11 18752	Woods Pet. 141 7:1-89 V-1122 143 75
Gulf HBP E-2431 Store C.A.Forter	C.A. Fort, etal(S)	34. C.A. Fort, etal(S)	store 15	State DA3:469	Marie Etcheverry	Una. E. Marie Ercheverry.	Yotes Part 1	D.S. MI Marie Ewina E. P. Etcheverry
16-0	الم میں اور	10 100 %	σ	Yates Pet, etal B : 1: 56 La:3678 35.78		221.0	H.B.P. B-9380	0
Areguy A TDIO472 So.Union II-10-8	Ng Hunt, Tr 1/3 Jon 2007 State Jon 4865 Jon 4865 So Union	EIKOII 50. Union 3-1-86 19-37-24 14-3420 6972 3492	604 57 57	Yates Pet,etal 8.:+36 4.:≤3575 35.7≦	assa 7	JL.Cox,etal 9:16:84 10:25:84 MarieCJohn /elio / Kiverry, fr Eksteverry www.Workson.ut	2219 1.12 2.13 1.12 2.13 2.13 2.13 2.13 2.02	Image     Woods Pet       Ener.)     B 1.990       et     32813       attraction     August 1       attraction     August 1
	Rob Science Reserve Re	Mesnetd 10.1.92 16.4.92 26.4.50 State 2	State		zima at John Ei Marie Etch	Susan Eaves, etal, MI Johns O., Tologoo Marie Etcheverry,	Honlog Oil	Robin-St Robin-St
(W Newkumet) 2 (W New	Adobe.etal	No. Not Gos	CNG Prod. HNG 6-1-32 HNG LH-1658 H-1-192 LH-1658 LH-1892	Clemer	Mobil &	L.D.Douglas 8-27-85 8-27-85 8-17-85 8-18-85 8-18-85 8-18-85	Yates Pet. etal 12 1 - 92 LH 2031	SIEL 2 Marada)
1-3-88 1-3-88	Addbe et al. article article	Martin Arcqui, 212 50 Martin Arcqui, 212 50 Martin Arcqui, 212 50	8-18-80 C2543 10000 T-2400 - 4800 1 18 12 - 14000 - 3115 - 18 12 - 14000 - 315 - 18 12	Recd     NISEFFTORICS       6.51cm     1.91       1.95     1.91       2.95     1.91       2.95     1.91       2.95     1.91       1.94     1.91       1.95     1.91       1.95     1.91       1.95     1.91       1.94     1.91       1.94     1.91       1.95     1.91       <	тили: т <sup>1</sup>	6 25 366 85 (12-26 8) Pello Etchevery (12)	Inductorial     Anderson enclose       2006L03011     Anderson enclose       2006L0308     E.       2007L0308     E.       2007L0308 <td>Gillespie, Jr</td>	Gillespie, Jr
U.S., MI L. Glenn Cle	TER (OPER)		"Morton Solid State State Unit"	Kaiser-Francis HBC 7-15-79 1-313 1-17-27 5/014	Alikk Gulf Marie S.: SBE Etche: Isozef Verny State Etcheverry	DAGSOTT U.S., M.I. L.S. Meedley John E. M. C. Breen Marie Etcheverry, S.E.	State	an (S) State
Adobe,etal 4 · 1 · 94 57284	SOLID	, _ I		Dohns. Marie Etcheverry	John E.	JL Cox	•5 1 Andersonetal 35% 12.1-189 12.1-189 12.1-189 12.1-189 1.2-7351 1.2-7351	
Barton 34252	+ + 3 <sup>16</sup> + + + + + + + + + + + + + + + + + + +	6 17-79 1.303 R.L. McKay H. 11000 4.11000 4.11000 2.21012 7	HBP E-241_ I: 4800   HBP E-2400   HBP E-2400   HBP E-2400   HB	Elk Oil	2.22 71 LLH2334	2	• · · ·	
A . I SE		Mesate Revaco	I GA STEVENS (UNION) LONE STOR	Arwbourne, etall C.W. Trainer, etall C.W. Trainer, etall C.W. Trainer, etall HBP	Mobil 3.1.93 6.25 86 2	EB Benja	Amerado C.B.	and the state in
Lucy E. Cul. Glenn C.e.	Stevens 7 : 1-86 7 : 1-86 4 : 182 4 : 182 5 : 17 : 195 5 : 19	Study Tex. 51 34 100 17760 10750 10050 10050 10050 10050 10050 10050 10050 100	Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner,	ALIGN STATE FLOOR ST. 100 SNOT ELICOL 293 IS Shell St. Ekolometry Floor To 10700 Ch 28-70 State Flooren Flooren	Amini Sucrior St. A Diagram St. A T. M.A. State" State "N.M. State"	Horbern Devis IIO-1988 5 1 91 LG-5710 V 1836 S6 25 25 253 21 Pennicoll Feed All State	282 to 282 to 28	Conders Guisen as A
Fik Oil	13112 NRC 1-1 6 13112 NRC 1-1 6 13112 NRC 1-1 6 13112 NRC 1-1 1 13112 NRC 1-1 1 13112 NRC 1-1 1 1312 NRC	.: "Pro Votes Pet, et al Sun st v: 1659 76 56 34		Amini Sag	g	6. 1.90 9.1476 50 99 16	The same service of the sa	A E-2115 A E-2115 A Petcolnc
*Union FIB0	13:00	San Juan Gi Tonsa Tonsa NATE State State State	is		Sage State State Fast	John E. Marie Ersheverry, S.E.Mins.	hristerison Petteriol LGAITE Sesteriol	s Stricover
C Juni Spi T32 2 (U ni on) Elk Oil, etat to 1094	Content of the second sec	Exxon [10117].5% 10131 [2017].5% 50		THE MA	Viles Pet Viles 7 1 - 9 258 5 August 7 258 5 Augus			£1
Harper Oil	Permovenniusci 2012 () EBSA EDUNTIENALO- Monzanos Store Store 1	1 2	10.22.87 100 Ac. 100 Ac.	State DAGIA TO	9.69 Stat	- init		

NO. OF COPIES RECEIVED								
DISTRIBUTION			NEW MEXICO DIL CONSI	FRVATION CO	DIAMISSIO	N I	Form C-101	
SANTÀ FE						1	Revised 1-1-6	
FILE				K	)	and	5A. Indicate	Type of Lease
U.S.G.S.				(	ase	- 1105	STATE [	Type of Lease
LAND OFFICE						Į.	5. State Oil	& Gas Lease No.
OPERATOR						1	NA	
						F	IIIIII	
APPLICAT	<b>NOI</b>	I FOR PE	RMIT TO DRÍLL, DEEPEN,	OR PLUG F	BACK	۲ ۲		
1a. Type of Work				اندر التي يحتي منب الانتظر			7. Unit Agre	rement Name
DRILL	<u>KX</u>		DEEPEN		PLUG			
b. Type of Well							8. Form or L	.ease Name
WELL X WELL	<u> </u>	0711		SINSLE	MU	ZONE	John Et	cheverry. Jr.
2. Name of Operator							9. Well No.	<b>,</b>
SAGE ENE	RGY	COMPAN	Y					2
3, Address of Operator								nd Pool, or Wildcat
P. O. DR	AWE	<u>R 3068,</u>	MIDLAND, TEXAS 7970	)2			West Tr	es Papalotes Pen
4. Location of Well UNIT L	ETTE	<u> </u>	LOCATED 560	FEET FROM THE	South	LINE		
1						1		
AND 1100 FRET F	ROM	rne West	LINE OF BEC. 29	тир. 145	RGE.	34 <u>E</u> nmpm		
	();					///////	12. County	
	$\mathcal{H}$	<i>TIIII</i> .		<u>MMM</u>	$\overline{m}$	7111111	Lea	
	())							
	$\overline{m}$	TTTTTT.		mm	IIII	111111	<u>IIIII</u>	
$\mathcal{L}$	$\mathcal{M}$			19. Proposed D		19A. Formation		20. Rotary or C.T.
	$\overline{77}$	TIIII		10,600		Permo-P		Rotary
21. Elevations (Show whethe	r DF,	K1, elc.)	21A. Kind & Status Plug. Bond	21B. Drilling C			22. Approx	r. Date Work will start
GL 4141.5			NA	Sterling	Drilli	ing Co.	March	9, 1987
23.			PROPOSED CASING A	ND CEMENT PR	ROGRAM			
•					······			<u></u>

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
1712"	12 3/4"	32#	400±	350	Circulated
11"	8 5/8"	24# and 32#	4400±	400	400'
7 7/8"	4 <sup>1</sup> 2''	10.5# and 11. DV Tool	6,000±	400 400	7900' 3200'

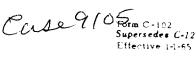
Blow out prevention system:	4½" drill pipe rams Set of blanks
	Hydril clamped around Kelly

\_ TITLE\_

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT TIVE ZONE, GIVE BLOWDUT PREVENTER PROGRAM, IF ANY.	PRODUCTIVE ZON	NE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	Date	2-26-87
(This space for State Use)	<u></u>	

\_ DATE\_

APPROVED BY \_\_\_\_\_\_



All distances must be from the outer boundaries of the Section Well No. Operator Lease SAGE ENERGY COMPANY JOHN ETCHEVERRY. Jr. Section Township Range County I'nit Letter 29 14 SOUTH 34 EAST LEA М Actual Footage Location of Well: SOUTH 1100 WEST feet from the line and feet from the 560 line **Producing Formation** Pool Ground Level Elev. Dedicated Acreage; WEST TRES PAPALOTES PENN  $1 \pm 0$ PERMO-PENN 4141.5 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No No If answer is "yes," type of consolidation \_\_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Westśitior AGENT Company SAGE ENERGY COMPANY Date FEB. 26 , 1987 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same NO. is true and correct to the best of my 676 knowledge and belief. Date Surveyed February 25, 1987 Registered Professional Engineer -1100 and∕or Land Surveyor Ceptificate No. 0.7 JOHN \* WEST. 676 RONALD J. EIDSON, 3239 1320 1650 330 660 90 1980 2310 26 40 2000 1 500 1000 500

NO. OF COPIES RECEIVED							
DISTRIBUTION		NEW	EXICO OIL CONSE	RVATION COMMISSIO	N	Form C-101	
SANTÀ FE						Revised 1-1-6	5
FILE						5A. Indicate	Type of Lease
U.S.G.S.						STATE	
LAND OFFICE						.5, State Oil	6 Gas Lease No.
OPERATOR						NA	
					-	mm	
APPLICATIO	N FOR PER	MIT TO	DRILL, DEEPEN,	OR PLUG BACK			
le. Type of Work						7. Unit Agre	ement Name
DRILL XX							
b. Type of Well				PLUG	BACK	8. Form or L	ease Name
· WELL XX SAS	OTHER	•			ZONE	John Ft	cheverry. Jr.
2. Name of Operator						9. Well No.	CHEVELLY.
SAGE ENERGY	Y COMPANY						2
3. Address of Operator						10. Field an	d Pool, or Wildcat
P. O. DRAWI	ER 3068,	MIDLANI	), TEXAS 7970	2		West Tr	es Papalotes Pen
4. Location of Well UNIT LETTE	M	100	~ < -	FEET FROM THE South	LINE		
AND 1100 FEET FROM	THE West	LIN	E OF SEC. 29	TWP. 145 RGE.	34E NMPM	()))))))	
		111111			<u>IIIIII</u>	12. County	
						Lea	Δ1111111
		ШП		19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
8//////////////////////////////////////				10,600'	Permo-H	Penn	Rotarv
21. Elevations (Show whether DF	,RT, esc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
GL 4141.5	1	NA		Sterling Drilli	no Co.	March	9, 1987
23.		P	ROPOSED CASING AN	D CEMENT PROGRAM	······································		<b>└── ⋌╶३ ↓</b> <i>↓</i> ↓ ↓ ↓
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOO	T SETTING DEPTH	I SACKS OF	- CEMENT	EST. TOP
1712"	12 3/4'	1	32#	400±	350		Circulated
	T a stat				······································	·····	

1/2	12 3/4"	32#	<u>         400±                          </u>	<u>350</u>	Circulated
11"	8 5/8"	24# and 32#	4400±	400	400'
7 7/8"	4 <sup>1</sup> 2''	10.5# and 11. DV Tool	6# 10,600± 6,000±	400 400	7900' 3200'

IN ABOVE SPACE DESCRITIVE ZONE. GIVE BLOWOUT P	BE PROPOSED PROGRAM: 1 Ieventer Program, 15 Any.	F PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUC-

I hereby certify that the information above is true and comp	lete to the b	est of my knowledge and bellef.		
Signed	Title	Agent	Date	2-26-87
(This space for State Use)				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				

All distances must be from the outer boundaries of the Section Operator Lease Well Nc. JOHN ETCHEVERRY, Jr. 2 SAGE ENERGY COMPANY Unit Letter Section Township Range County 14 SOUTH 34 EAST 29 LEA М Actual Footage Location of Well: SOUTH 1100 WEST feet from the line and feet from the <u>560</u> line Ground Level Elev. **Producing Formation** Dedicated Acreage: Pool 160 WEST TRES PAPALOTES PENN PERMO-PENN 4141.5 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X No If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Śitior AGEN Company SAGE ENERGY COMPANY Date FEB. 26, 1987 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 25, 1987 Registered Professional Engineer 1100 and/or Land Surveyor Ceptificate No 676 JOHN ₩. WEST RONALD J. EIDSON 3239 1320 1680 330 660 .... 1980 2310 26 40 2000 1 500 1000 80Q

NO. OF COPICO RECEIVED			
DISTRIBUTION	NEW MEXICO DIL CONSI	ERVATION COMMISSION	Porm C-101
SANTA FE			Revised 1-1-65
FILE	]		5A. Indicate Type of Lease
U.S.G.S.			
LAND OFFICE			.5, State Oil & Gas Lease No.
OPERATOR	-		NA
	-		
APPLICATION FO	OR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	
la. Type of Work			7. Unit Agreement Name
		·	
DRILL XX	DEEPEN	PLUG BACK	8. Farm or Lease Name
WELL XX WELL	OTHER		John Etcheverry, Jr.
2. Name of Operator			9, Well No.
SAGE ENERGY CO	DMPANY		2
3. Address of Operator			10. Field and Pool, or Wildcat
P. O. DRAWER	3068, MIDLAND, TEXAS 7970	12	West Tres Papalotes Pen
4. Location of Well UNIT LETTER		FRET FROM THE South LINE	
AND 1100 FEET FROM THE	West Line of sec. 29	TWP. 145 REE. 34E NMPM	///////////////////////////////////////
			12. County
			Lea Allilli
$\boldsymbol{\lambda}$			
		19. Proposed Depth 19A. Formatic	on 20. Rotary or C.T.
		10,600' Permo-1	Penn Rotary
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
GL 4141.5	NA	Sterling Drilling Co.	March 9, 1987
23.			
	PROPOSED CASING A	ND CEMENT PROGRAM	
SIZE OF HOLE SI	ZE OF CASING WEIGHT PER FOO	T SETTING DEPTH SACKS O	E CEMENT EST TOP

SIZE OF HOLE	SIZE OF CASING	HEIGHT FER FOOT	SETTING DEPTH	SACKS OF CEMENT	ESI. IOP	
1712"	12 3/4"	32#	400±	350	Circulated	
11"	8 5/8"	24# and 32#	4400±	400	400'	
7 7/8"	4 <sup>1</sup> 2''	10.5# and 11. DV Tool	6# 10,600± 6,000±	400 400	7900' 3200'	

Blow	out	prevention	system:			ill pipe n blanks	ams	
				Hydr	<b>i</b> 1	clamped	around	Kelly

I hereby certify that the information above is true and complete to the best of my knowledge and bellef.		
Signed Alext Tirle Agent	Date	2-26-87
(This space for State Use)		

DATE \_\_\_

APPROVED BY \_\_\_\_

\_\_\_\_\_ TITLE \_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

All distances must be from the outer boundaries of the Section Lease Operator Well No. 2 SAGE ENERGY COMPANY JOHN ETCHEVERRY, Jr. Section Township Range County I'nit Letter 29 14 SOUTH 34 EAST LEA М Actual Footage Location of Well: SOUTH WEST 1100 feet from the <u>560</u> feet from the line and line Ground Level Elev. **Producing** Formation Pool Dedicated Acreage: WEST TRES PAPALOTES PENN  $1\,60$ PERMO-PENN 4141.5 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation \_ X No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nor sition AGENT Company SAGE ENERGY COMPANY Date FEB. 26 , 1987 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me of under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 25, 1987 Registered Professional Engineer 1100' and/or Land Surveyor Ceptificate No. JOHN ₩. WEST. 676 RONALD J. EIDSON, 3239 330 660 90 1320 1650 1980 2310 26 40 2000 1 500 1000 500

HO. OF COPIES RECEI DISTRIBUTION		Ì	/	NEW MEXICO OIL CON	SERVATION C	OMMISSIC	N 1 7	Form C-101 Revised 1-1-6	55	
FILE							ſ	5A. Indicate	Type of Lease	
U.S.G.S.							1	STATE	PEE XX	
LAND OFFICE								.5. State Oil & Gas Lease No.		
OPERATOR							ł	NA		
								IIIIII		
APP	LICATION	N FOF	R PERMIT	TO DRILL, DEEPE	N, OR PLUG	BACK				
1a. Type of Work		_				نيا حماني فيهني		7. Unit Agre	ement Name	
b. Type of Well	DRILL			DEEPEN		PLUG		8, Form or L	.ease Name	
WELL XX	WELL		OTHER			94U	ZONE	John Et	cheverry, Jr.	
2. Name of Operator								9. Well No.		
SAG	E ENERGY	CON	1PANY						2	
3, Address of Operate	DT T							10. Field on	nd Pool, or Wildcat	
P. (	D. DRAWI	ER 30	)68, MII	LAND, TEXAS 79	702			West Tr	es Papalotes Peni	
4. Location of Well	UNIT LETTE		M	LOCATED 560	FEET FROM TH	South				
AND 1100	FEET FROM	THE W	lest	LINE OF SEC. 29	TWP. 145	REE.	34E NMPM	<u>111111</u>		
								12. County		
					19. Proposed 10,600		19A. Formation Permo-P		20. Rotary or C.T. Rotary	
21. Elevations (Shou		, RT, et	ic.) 21A	. Kind & Status Plug. Bor	d 21B. Drilling	Contractor		22. Approx	r. Date Work will start	
GL 4141.	5			NA	Sterling	2 Drill	ing Co.	March	n 9, 1987	
23.				PROPOSED CASING						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
172"	12 3/4"	32#	400±	350	Circulated
11"	8 5/8"	24# and 32#	4400±	400	400'
7 7/8"	4 <sup>1</sup> 2''	10.5# and 11. DV Tool	6,000±	400 400	7900' 3200'

•

\_\_ DATE\_\_\_

Blow out prevention system:	4½" drill pipe rams Set of blanks
	Hydril clamped around Kelly

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp	plete to the t	best of my knowledge and beli	lef,		
Signed _ Mm/ll Wert	Tüle	Agent	Date	2-26-87	
(This space for State Use)					

APPROVED BY \_\_\_\_

• •

\_\_\_\_\_ TITLE \_\_\_\_

CONDITIONS OF APPROVAL, IF ANYI

.

. . .

			All distances	must be from the ou	ter boundaries	of the Section				
perator SAGE	ENER	GY COMPAN	Y	Lease	JOHN ETCHEVERRY, Jr.					
nit Letter M	Sectio	29	Township 14 SOU	TH 3	ge + EAST	County	LEA	k		
:tual Footage Lo	ocation o					<u>L</u>		· · · · · · · · · · · · · · · · · · ·		
560		trom the		line and	1100	feet from the	WEST	line		
bund Level Elev	<i>r</i> .	Producing Fo PERMO-		Pool WEST	TRES PA	PALOTES F	PENN	Dedicated Acreage: 160 Acre		
	the acr	eage dedic	ated to the sul	bject well by co	lored penci	l or hachure	marks on th			
interest i 3. If more th	and roy han one	alty). e lease of o	lifferent owner	ship is dedicate				nereof (both as to workin all owners been consol		
Yes	$\mathbf{X}$	No Ife	inswer is "yes?	ce-pooling. etc? '' type of consol		actually be	en consolida	ated (l'se reverse side		
this form No allows	if nece able wi	essary.) II be assign	ned to the well	until all interes	ts have beer	n consolidat	ed (by com	ated. (Use reverse side of munitization, unitization approved by the Commis		
		1			1			CERTIFICATION		
					1 1 1		tained her	ertify that the information cor ein is true and complete to th v knowledge and belief.		
		+ ;			 -		Name Fosition AGE:17	has West		
		)   			,     	9	Company SAGE EN	ERGY COMPANY		
		 			   		FEB.	26 , 1987		
# 1 •		/ /             		AND REDISTORY	FESSIONAL NO. NO. 676	ENGINEER	shown on notes of under my is true a	certify that the well location this plat was plotted from fie actual surveys made by me supervision, and that the san and correct to the best of m and belief.		
/ 1100'-	<b>-</b> Q	1 1 1			M W. WEST			uary 25, 1987 Professional Engineer		
	-260-	· /	1,1				li	Mo West 6		
330 660	.90	320 1650 19	80 2310 2640	2000 1500	Y	800	$\mathbf{V}$	RONALD J. EIDSON, 32		