Mobil Producing Texas & New Mexico Inc.

APR 13 1937

April 10, 1987

P.O. BOX 633 MIDI AND, TEXAS 79702

MIDLAND DIVISION

State of New Mexico Energy & Minerals Dept. Oil Conservation Division State Land Office Building P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. William J. LeMay

Case 9/28

UNORTHODOX WELL LOCATION
MOBIL PRODUCING TX. & N. M., INC.
LOVINGTON DEEP AMOCO STATE WELL #2
UNDESIGNATED (DEVONIAN) FIELD
LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Producing TX. & N. M., Inc., (MPTM) respectfully requests authority to complete the subject well at an unorthodox location under the provisions of Rule 104 F. MPTM operates all the land surrounding the well's quarter-quarter section.

7.01

The well has been drilled, tested and is awaiting final completion. The NMOCD office at Hobbs discovered that the permitted location is more than the 150 feet distance allowed from the center of the quarter-quarter section as set out in the South Shoe Bar-Devonian Field Rules.

Therefore, to prevent economic waste, MPTM requests administrative approval for this unorthodox location. In support of this request, the following items are submitted in triplicate:

- 1. Copy of original C101,
- 2. Copy of original C102,
- 3. Certified plat showing all wells and Offset Operators.

-2-

April 10, 1987

If any further information is needed, please call Ann Moore at (915) 688-1772.

Yours truly,

C.a. Moore

for M. E. Sweeney
Environmental & Regulatory Manger

CAM/jlt

Attachments

cc: NMOCD-Hobbs

If any further information is needed, please call Ann Moore at (915) 688-1772.

Yours truly,

C.a. moore

for M. E. Sweeney
Environmental & Regulatory Manger

CAM/jlt

Attachments

cc: NMOCD-Hobbs

bcc: Regulatory Files (w/attach)
 Central Files (w/attach)
 J. N. Howard (w/attach)
 A. J. Alcott (w/attach)

D. R. Seale (w/attach)

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NO. OF COPIES RECEIVED			HENICO OF COM	CCOV4 710:: -	Augusta :					
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 14-65			
SANTA FE						_				
FILE						1	A. Indicate	Type of Lease	Į	
U.S.G.S.						<u>_</u>	_			
LAND OFFICE								Gas Lease No.	7	
OPERATOR						Į.	3-10639	***************************************		
		===	5541 55555							
	N FOR PER	MIT TO	DRILL, DEEPEN	I, OR PLUG	BACK		7777777		ZZ	
la. Type of Work						1	7. Unit Agree	ement Name		
DRILL X			DEEPEN		PLUG B	ACK -				
b. Type of Well	1					3	. Farm or Le			
OIL X GAS WELL	OTHER			ZONE	MULT			n Deep Amoco	State	
2. Name of Operator						1	Well No.			
Mobil Producing T 3. Address of Operator	<u>X. & N.M.</u>	Inc.					2			
								Pool, or Wildcat		
P. O. Box 633, Mi	dland, TX	., Atte	<u>ention: Lorr</u>	<u>aine Maror</u>	iey		inaes i gn	ated-Devonian	-	
4. Location of Well UNIT LETT	en L	LOC	ATED 1830	FEET FROM THE	south	LINE			W	
F10			_	•= -		_ \(\)			W	
AND 510 PEET FROM	THE West	LIN	e or sec. 6	Twr. 17-S	RGE. 36-			mmmi	\mathcal{W}	
							2. County			
		77777			7777777	777777	Lea		777	
									1114	
		77777			1111111				777	
				19. Proposed 1		A. Formation	T	20. Rotary or C.T.		
				16,000	De	vonian-E	llen	Rotary	. [
21. Elevations (Show whether DE			& Status Plug. Bond	21B. Drilling (Contractor		22. Approx.	Date Work will start		
3929' GR		Active_	Blanket	Unkno	wn		Janu	ary 10, 1987	_ 1	
23.		P	ROPOSED CASING A	ND CEMENT PI	ROGRAM		-			
SIZE OF HOLE	SIZEOF		WEIGHT PER FO			SACKS OF	CEMENT	EST TOP		
20"	16	ASING	65#		450'	650		EST. TOP Surface		
14-3/4"	10-3/4"		51#		10,500'			Surface		
9-1/2"	7-5/8"		29.7#	0-	10,500	2,100		4,800		
9-1/2"	7-5/8"		33.7#	10.500-	13,100	300		12,200		
	5-1/2"		19.8#		15,300'					
6-1/2"	3-1/2		19.0#	or at 1	Ď,500	700	ļ	`12,900		
200										
BOP Series:										
•								Choke		
Csg. Setting	Size			BOP Size	Rati		lin ARR	Rating		
Surface	16"		450	20-3/4"	200		SA	2000		
Int. 1	10-3/4		5,150'	13-5/8"_	500		SRRA	50 00		
Int. 2	7-5/8	l t	13,100	11"	500	00	RSRRA	5000		
						1	62			
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				ENV. 8	KEG.	E E E E	\$ 4 X X	REFERENCE OF LAND		
IN ABOVE SPACE DESCRIBE PR	OPOSED PRO	SRAME IF F	ROPOSAL IS TO DEEPE	N OR PLUG BACK,	GIVE DATA	DRILLING PERMITS F. Baker (DEV, WELLS) THANKIEL A. RESOURT PERERRA ENTRAL FILES-MIDLAND		TERA SHERY	uc-	
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF	ANY.	·			DR XX	FCL JDY JDY A. A. ST.	S S S S S S S S S S S S S S S S S S S		
I hereby ceetify that the informati	on above is true	and comp	lete to the best of my	knowledge and eenev	belief.	Tekso	メガトの声)			
. hif	America.		Title Environm	-		- - - -	- - - -	-1-1-1-1-1-1		
Signed 14 0 2	muny		Title Lity (TUIIII	ciicai a Ke	quiall					
(This space for	State Use)	·								
ORIGINAL SIGNED	BY JERRY S	EXTON					1#	F 4007		
APPROVED BY DISTRICT	SUPERVISOR		TITLE	·		0.	ATEJAN	5 1987		

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Mobil Produ	cina Tevas s	New Merico Tra	Lease	Amogo C	tata		Well No.		
Mobil Producing Texas & New Mexico, Inc.			Amoco State				. 2		
Unit Letter L	Section 6	Township 17 South	Range 36 Ea	ast	County	Lea			
Actual Fastage Loc					l				
510		est line and	1830	9		South	14-		
Ground Level Elev.	Producing For		Pool	ree	from the		line Dedicated Acreage:		
3929	Devonia	n-Ellen	Undesig	nated			90		
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes Yes	No If an	swer is "yes;" type o	f consolida	tion				-	
If answer i	s "no;" list the o	owners and tract descri	riptions wh	ich have ac	tually be	en consolida	ted. (Use reverse side o	f	
	necessary.)								
No allowab	le will be assigne	ed to the well until all	interests h	ave been c	onsolidat	ted (by com	nunitization, unitization,	.	
							approved by the Division		
	, *								
r							CERTIFICATION	コ	
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1	1		i i			I hereby c	ertify that the information con-		
	1		ι.			1	ein is true and complete to the	- 1	
ľ	1					1 / 1	knowledge and belief.		
	1		1			MZ	Survey		
<u>-</u>	_ +				- $+$	M. E. Sw	eeney		
	; }		.1		- 1	Position Fny & R	leg. Manager	1	
1	i		1		1	Company	eg. Hanager	\dashv	
•	Î 1		1 1				oducing TX. & N.M.	Ih	
	İ		1	•		January	2, 1987		
	1				$\neg \uparrow$				
}	!		t]	1	ertify that the well location		
	l.,		- 1		1	1	his plot was plotted from field		
510-62-	i	į į	1		1	1	ctual surveys made by me or		
	i	1	ايرا			1	upervision, and that the same		
	1			T. Town	1	knowledge	d correct to the best of my	- 1	
L	·		12.7		:	Kilowieoge	ond benen.	1	
30,	. 1		F#: }						
80	i		. INC	FALLON	*	Date Surveyed		\dashv	
1 7	1		£		9	1	mber 18, 1986		
	1		17.	ಕಾಲ ್ಷ ್ಟ್ ಪ್ರಾಕ್ಟಿಸಿದ್ದ	y		olessional Engineer	\dashv	
1	1		To Se			and/or Land			
	1		The state of the s	المعمدية المان		0.1	1. Newton		
<u> </u>						Certificate No).	\dashv	
0 330 660 91	0 1320 1550 1960	2310 2640 2000	1.00	1.300			5109	- 1	

SANTA FE	+	N	EW MEXICO OIL (Supersedes Old C-102 and C-103 Effective 1-1-65			
FILE					OMM(1951014			
U.S.G.S.	+					Şa.	Indicate Type of Leas	se
OPERATOR .				•		5. 5	State Oil & Gas Lease	No.
							B-10639	
1 EHFT DEU TON 00) EU	SUNDRY	NOTICES	AND REPORTS	ON WELLS	ENT RESERVOIR.			
OIL X GA		OTHER-				7. 0	Unit Agreement Name	
2. Name of Operator	_ TV 0 1	V 14 T				1	Form or Lease Name	State
Mobil Producing 3. Address of Operator	g 1λ. α I	N.M. INC	<u> </u>				vington Deep <i>i</i> Well No.	чтосо
P. O. Box 633,	Midland	, Texas	79702 At	ttention: Lo	rraine Mar		2	
4. Location of Well	18	330	T FROM THE SOUT	th LINE AND	510	11	Field and Pool, or Widesignated-Dev	
, west	LINE SECTION			7-S RANGE				

		15.	3929' GR	ether DF, RT, GR, et	c.)	12.	County	
16.	Check A	ppropriate		te Nature of No	tice. Report	or Other	DRILLING PE	RMITS
NOT		TENTION .		1	-	UENT RI	1 G. K. Baker (DEV.)	WELLS) I. E. Plum
	_		PLUG AND ABANDON	REMEDIAL WOR		٦	1 CENTRAL FILES-M	
PERFORM REMEDIAL WORK	=		FEGG AND ABARDON	COMMENCE DAI	7	\exists	1 REGULATORY 2 JUDY CAMPBELI	
PULL OR ALTER CASING	j		CHANGE PLANS	CASING TEST A	ND CEMENT JQB	j	T. A. CLARK I DIST. OP. MGRY	galeot
Change Ca	asing Pro	ogram		OTHER			PROD. SUPY A. A	0
							1 E C CRIFFITHS (A	XÎLDEAT)
17. Describe Proposed or C work) SEE RULE 1103		rations (Clea	rly state all pertinen	t details, and give pe	ertinent dates, inc	luding esti	1 Reg Act/R. Jay/Hou 1 J. N. HOWARD/HO 1 WARREN HAMME	OUSTON
		CHANGE	CASING PROGE	RAM PRIOR TO	SPUD		1 JOHN HUCKABAY	
							T PROPERTY TAX T	ZALI A3
Hole Size	Casing S	Size	Weight/Ft	Setting	Depth	Sx Cemer	nt Est. TO	<u>oc</u>
17-1/2"	13-3/8	•	48#	450	1	450	Surfac	ce
12-1/4"	9-5/8	ı	36#	5,150	•	3500	Surfac	ce
8-3/4"	5-1/2	1	15.5 & 17#	12,800 or 0 T	D	1800	4800)'
				•				
BOP Program:								
bor rrogram.						Min	Choke	
Casing Section	<u>Cas</u>	ing Size	<u>Depth</u>	BOP Size	Rating	ARR	Rating	
Surface		-3/8"	450'	13-3/8"	3000	SRF		
Intermediate	9.	-5/8"	5150'	11"	5000	SRR	A 5000	
				•				
18. I hereby certify that the	information a	bove is true s			and belief.			
(h, f	\mathcal{A}			1. E. Sweeney Environmental	& Roa Mar	nager	Januany 17	1 1927
SIGNED # 65	Jun	ning		Invironmental	a neg. Ma	nayer	January 14	T, 1901
	Orig. Si	gned by					LANTE	1007
APPROVED SY	Paul Geole		TITLE_		·		DAN 1 6	138/
CONDITIONS OF APPROVA	LL, IF ANY:							

NO. OF COFIES RECEIVED

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Mobil									
	Kriti Expl.		Exxon			H. E. Yates			
9 990'		i							
Yates 36				31	-				
Mobil	Amoco (Mobil)		Mobil	6	5	Turner			
88.23	(1410011)	ı							
281,									
^	,0861	80 Ac.							
\bigcap		80 AZ.	*						
	660'	!							
\bigcirc		80 Ac.							
M			Texaco			Texaco			
		,	' 						
	510' 2								
V		80 Ac	' I						
	(830,		' 						
	87								
Lovington Deep	Lovington Deep Amoco	80 Ac.							
State		State	State Texaco						
Mobil 12	Texaco		Texaco	7	8	Texaco			
					1				
				×					
Permit Death 16,000'									
The Cubicat well has been found to be an example device. We are required									
administrative approval on this location.									
Camaria Control on Child Locations									
THE STATE OF TEXAS Mobil Producing Texas & New Mexico Inc.									
COUNTY OF Midland Division I hereby certify that this plat truly represents conditions									
as they actually exist on is drawn to the scale indi	this lease; that said plat which cated hereon, is to the best of	WELL NO. 2 DATE 4- 3 19.87							
my knowledge true and o said lease with all wells o	correct; that it accurately shows in same; that number and loca-	LEASE NO							
	indicated hereon; and that this pertinent and required data.		es in Lease 309.85 Acres co on West 2/of Section 6, T-						
C.a. m	Loore 4-10-87	-	6 miles SW from Loving		N M				

Lea County , New

DATE_10/6/86 FILE NO. 29

DRAWN_A.L.W. SCALE__I"=1000'

Mexico

FIELD South Shoe Bar -

Devonian