

LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES

BOX 2479 - PHONE 683-4747

MIDLAND, TEXAS 79702

LEWIS B. BURLESON
PRESIDENT

WAYNE JARVIS
SUPERINTENDENT

September 18, 1987

CERTIFIED - RETURN RECEIPT REQUESTED

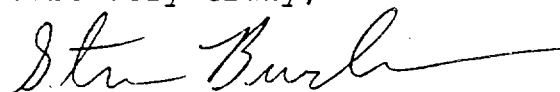
Offsetting Eumont Gas Operators
State A-7 No. 2
N/2 S/2 Section 7, T-19-S, R-37-E
Lea County, New Mexico

Lewis B. Burleson, Inc. respectfully requests your approval for a 160-acre non-standard Eumont (Gas) proration unit consisting of the N/2 S/2 Section 7, R-19-S, R-37-E, Lea County, New Mexico. Said acreage is to be simultaneously dedicated to our State A-7 #1 (Unit I) and State A-7 No. 2 (Unit J), at an unorthodox location of 1650 FSL & 1650 FEL of Section 7.

Please indicate your approval of the above application by signing one copy of this request and returning it in the enclosed stamped, self-addressed envelope at your earliest convenience. The other enclosed copy is for your files.

Thank you for your cooperation in this matter.

Yours very truly,



Steven L. Burleson
Vice-President

Approved this 6th day of October, 1987.

TIERRA EXPLORATION

CONOCO

By _____
Title _____

By _____
Title _____

SHELL

PHILLIPS

By _____
Title _____

By _____
Title _____

CHEVRON

By Alan L. Bohling
Title Division Production Engineer

RECEIVED
OCT 7 1981
OCD
HOBBS OFFICE

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4893
Order No. R-4481

APPLICATION OF CONTINENTAL OIL
COMPANY FOR THREE NON-STANDARD
PRORATION UNITS, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 17, 1973, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 14th day of February, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks approval of a 200-acre unit comprising the N/2 NE/4, SE/4 NE/4, and N/2 SE/4 of Section 18, Township 21 South, Range 36 East, to be dedicated to the Meyer A-1 Well No. 6 located in Unit B of said Section 18; a 320-acre unit comprising the S/2 of Section 12, Township 19 South, Range 36 East, to be dedicated to the State KN-12 Well No. 1 located in Unit P of said Section 12; and a 158.9-acre unit comprising the N/2 S/2 of Section 7, Township 19 South, Range 37 East, to be dedicated to the State A-7 Com No. 1 located in Unit I of said Section 7, Eumont Gas Pool, Lea County, New Mexico.

(3) That the proposed non-standard gas proration units can be efficiently and economically drained and developed by the subject wells.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 200-acre unit is hereby established comprising the N/2 NE/4, SE/4 NE/4, and N/2 SE/4 of Section 18, Township 21 South, Range 36 East, to be dedicated to the Meyer A-1 Well No. 6 located in Unit B of said Section 18; that a 320-acre unit is hereby established comprising the S/2 of Section 12, Township 19 South, Range 36 East, to be dedicated to the State KN-12 Well No. 1 located in Unit P of said Section 12; and that a 158.9-acre unit is hereby established comprising the N/2 S/2 of Section 7, Township 19 South, Range 37 East, to be dedicated to the State A-7 Com No. 1 located in Unit I of said Section 7.

(2) That the status for balancing purposes for each of the above-described proration units shall be the combined status of the proration units being consolidated to form said units as of the effective date of this order.

(3) That this order shall become effective at 7:00 a.m. February 20, 1973.

(4) That Commission Orders Nos. R-694, NSP-413, and NSP-280 are hereby superseded.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

JULY, 1987

ORDER NO. AG-52-4

STATE

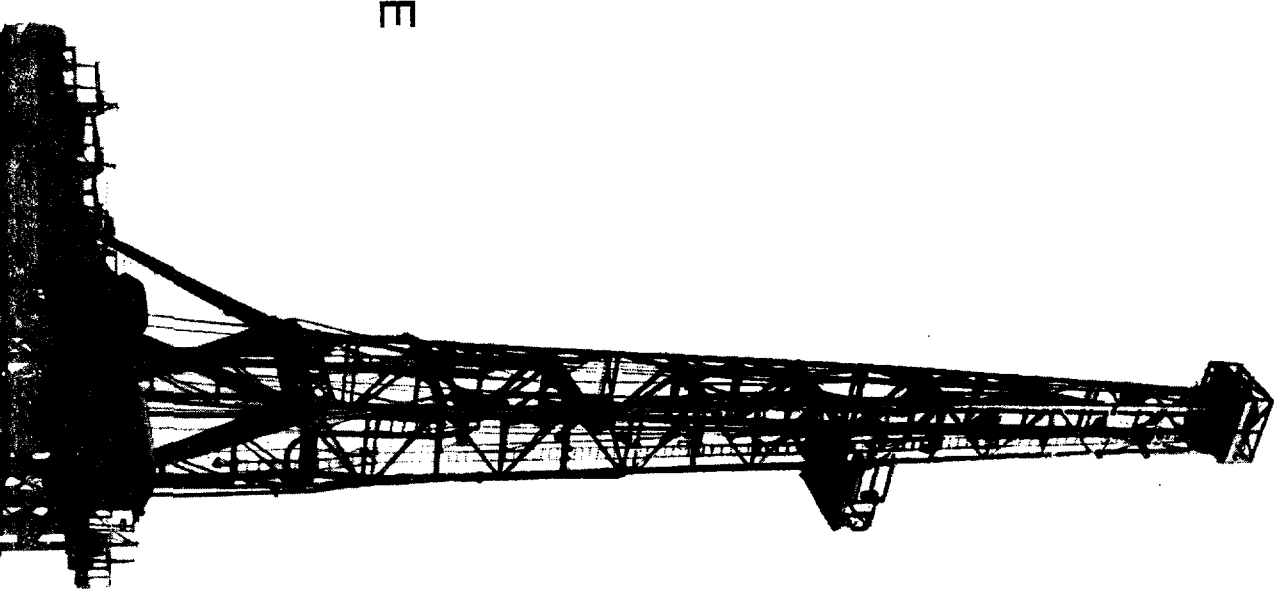
OF

NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE



TRANSPORTER ABBREVIATIONS

PAGE 1

AMOCO PIPELINE CO.	ACO	ADMIRAL CRUDE OIL CORPORATION	ADM
AMOCO & EL PASO	AEP	AMERADA HESS CORPORATION	AMC
AMOCO PRODUCTION CO	AMO	ANADARKO PET. CORP.	ANA
ROBERT C. ANDERSON	AND	AZTEC OIL AND GAS	ADG
ASHLAND OIL AND REFINING COMPANY	AOR	AMERADA PETROLEUM CORPORATION	APC
ARCO PIPELINE CO	ARC	ASHLAND CHEMICAL COMPANY	ASH
ATLANTIC RICHFIELD COMPANY	ATL	AZTEC ENERGY CORP.	AZY
BASIN INC.	B I	BARBER OIL INCORPORATED	B O
PERRY R. BASS	BAS	BCO INCORPORATED	BCO
BERT FIELDS	BFD	BASIN FUELS INCORPORATED	BFI
BHP PETROLEUM CO., INC.	BHP	BENSON MONTIN GREER DRILLING CORPORATION	BMG
BROKEN HILLS PETROLEUM	BRD	BASIC SEDIMENT AND WATER	BSH
CABOT CORPORATION	C C	COLUMBUS ENERGY	C E
CHARTER CRUDE OIL	CCC	CARIBOU FOUR CORNERS OIL INCORPORATED	CFC
CITIGAS CORP.	CCG	COLUMBUS & GAS CO. OF N.M.	CGM
CITGO	CGO	CHEVRON U.S.A. INC.	CHE
COLORADO INTERSTATE GAS CO.	CIG	CINIZA PIPELINE INC.	CIN
CITIES SERVICE OIL COMPANY	CIT	CEDAR MOUNTAIN PETROLEUM CORP.	CMP
COLONY NATURAL GAS	CNG	CABOT PIPELINE	COB
CONOCO INC.	COI	COMPTON CORP.	COM
CONTINENTAL OIL COMPANY	CON	COQUINA	COO
CO2	CO2	CRW SWD INC.	CRW
CHALA CRYOGENICS	CRY	CITIES SERVICE OIL AND GAS CORP.	CSO
CONOCO, INC. SURFACE TRANSPORTATION	CST	BARBARA FASKEN	D F
DAKOTA RESOURCES, INC.	DAK	J.L. DAVIS	DAV
DELHI GAS PIPELINE CORP	DEL	DAVIS GAS CO.	DGC
DIASO OIL & GAS CO. INC.	DIA	DOOM PETROLEUM CORP.	DOO
DUGAN PRODUCTION CORPORATION	DPC	DRILLING GAS	DRG
EL PASO GAS MARKETING	ELP	ENRON	ENR
ENRON OIL AND GAS CO.	EOG	ENRON OIL TRUCKING AND TRANSPORTATION CO.	EOT
EL PASO NATURAL GAS COMPANY	EPG	FAMARISS OIL AND REFINING COMPANY	FAM
FOUR CORNERS PIPELINE COMPANY	FCP	FOUR FOUR INC.	FFI
FLORIDA HYDROCARBON CO.	FLO	GULF ENERGY	G E
GIANT INDUSTRIES, INC.	G I	GAS LIFT	G L
GIANT REFINERY	G R	GANDY CORPORATION	GAN
GENERAL AMERICAN OIL CO. OF TEXAS	GAO	GARY ENERGY CORPORATION	GEC
GAS GATHERING SYSTEMS, INC.	GBS	GAVILAN JOINT VENTURE	GJV
GULF REFINING COMPANY	GLF	GAS CO. OF NEW MEXICO	GNM
GRAVES OIL COMPANY	GOC	GRACE PETROLEUM CORP.	GPC
GENERAL PETROLEUM INCORPORATED	GPI	GETTY TRADING AND TRANSPORTATION CO.	GTT
HAMON OIL CO.	HAM	THE HARLOW CORPORATION	HAR
HADSON GAS SYSTEMS, INC.	HGS	HIXON DEVELOPMENT CO.	HIX
HNG OIL CO.	HNG	HICKS OIL & GAS CO.	HOG
HIGH PLAINS NATURAL GAS CO.	HPN	THE INDEPENDENT PIPE LINE	I-P
INTRASTATE GATHERING CORP.	IGC	INLAND CORPORATION	INL
JEM RESOURCES, INC.	JEM	JAKE L. HAMON	JLH
JAMES L. LUDWICK	JLL	J.M. PETROLEUM CORP.	JMP
JADCO PURCHASING CORP.	JPC	KOCH GATHERING SYSTEMS	KGS
KCOH OIL CO.	KOC	KOCH SERVICE INC.	KSV
LLANO INCORPORATED	L I	LIQUID ENERGY CORPORATION	LEC
LIBRA ENERGY INCORPORATED	LIB	LOST OIL OR GAS	LOS
LANTERN PET. CORP.	LPC	USE ON LEASE OIL OR GAS	LSE
MINEL INC.	M I	MANCOS CORPORATION	MAN
MAPCO INC.	MAP	MARATHON OIL COMPANY	MAR
MATADOR PIPELINES, INC.	MAT	MCDUGALD OIL COMPANY	MCD
JEROME P. MCHUGH	MCH	MERRION OIL & GAS CORP.	MER
MESA PETROLEUM	MES	MCCASLAND OIL SERVICE	MHO
MOBIL PIPELINE COMPANY	MOB	MONSANTO COMPANY	MON
MERIDIAN OIL TRADING INC.	MOT	NORTHWEST PIPELINE & COLUMBUS	N C
NAVAJO PIPELINE	N P	NORTHWEST P.L. & COLUMBUS	N-C
NEW ENERGY COMPANY	NEC	NORTHERN GAS GATHERING INC.	NGI
NATURAL GAS PIPELINE COMPANY OF AMERICA	NGP	NEW MEXICO GAS MARKETING, INC.	NMG
NORTHERN NATURAL GAS COMPANY	NNG	NORTHWEST PIPELINE CORP.	NPC
NAVAJO REFINING CO. PIPELINE DIVISION	NRC	OXY CITY SERVICE	OCS
USE OFF LEASE GAS	OLG	O.T.H.G. INC.	OTH
PHILLIPS PETROLEUM COMPANY	P T	PETRO SOURCE INC.	P S
PETRO THERMO	PCA	PACIFIC ATLANTIC MARKETING, INC.	PAM
POTASH COMPANY OF AMERICA	POR	PETROLEUM CONSULTANTS INCORPORATED	PCI
PHILIPS DUDGE REFINING CORP.	PER	PELTO OIL COMPANY	PEL
PERMIAN CORPORATION	PER	PETROLEUM ENERGY	PET
PIONEER PRODUCTION CORP.	PIC	PLATEAU INCORPORATED	PLA
PETRO LEWIS CORPORATION	PLC	PLANT FUEL	PLT
PHILLIPS 66 NATURAL GAS CO.	PNG	PERMIAN OIL CO.	POC
P&O FALCO, INC.	POF	PRIDE PIPELINE CO	PPC
PRIDE PIPELINE AND TRANSPORTATION	PPT	PECOS VALLEY, INC.	PVI
ROSS CARBONICS	R C	GAS USED FOR REPRESSURING	REP
RAMSEY PROPERTY MANAGEMENT INC.	RPM	SOUTHERN UNION GAS COMPANY	S U
SUNSHINE ENERGY	S-E	SHELL WESTERN E & P INC.	SEP
SERH INC.	SER	SOUTHLAND GATHERING COMPANY	SGC
SUNTERRA GAS GATHERING CO.	SGG	SHELL PIPELINE CORPORATION	SHL
GAS SHRINKAGE	SHR	SKELLY OIL COMPANY	SKY
STATELINE LTD	SLL	SCURLOCK OIL COMPANY	SOC
SPOT MARKET	SPM	SPUR PIPELINE COMPANY	SPU
SEVEN RIVERS FARM, INC.	SRF	SUN REFINING AND MARKETING COMPANY	SRM
STOLEN OIL	STL	SUNTERRA GAS GATHERING & COLUMBUS	SUC
SUNTERRA GAS GATHERING COMPANY	SUG	SUMMIT TRANSPORTATION CO.	SUM
SUN EXPLORATION & PRODUCTION CO.	SUN	SOUTHERN UNION REFINING CO	SUR
SOUTHWEST GAS CORPORATION	SWG	TESORO CRUDE OIL CO	TCO
TENNECO OIL COMPANY	TEN	TEXACO INCORPORATED	TEX
TIPPERARY CORPORATION	TIP	TEXAS NEW MEXICO PIPELINE COMPANY	TNM
TEXACO OIL, INC.	TOI	TESORO PETROLEUM CORPORATION	TPC
TEXACO PRODUCING, INC.	TPI	TIPPERARY RESOURCES CORPORATION	TRC
TEXACO TRADING & TRANSPORTATION	TTT	TUCO INC	TUC
THRIFTWAY COMPANY	TMC	TRANSWESTERN PIPELINE COMPANY	TWP
UNITED GAS PIPELINE CO.	UGC	UNKNOWN	UNK
UNION OIL CO OF CALIFORNIA	UOC	UPG FALCO	UPF
URIAH EXPLORATION INC.	URI	UNION TEXAS PETROLEUM CORP.	UTP
VANDALISM	VAN	VENTED OR UNACCOUNTED	VNT
WARREN PETROLEUM CORPORATION	WAR	WESTERN CRUDE OIL INC.	WCI
WESTERN CRUDE OIL PURCH. CO.	WCP	WESTERN GAS INTERSTATE CO	WGI
WESTERN OIL TRANSPORTATION COMPANY, INC.	WOT	WEST TEXAS GAS, INC.	WTG
SPOT MARKET NOMINATIONS	XSP	HARVEY E. YATES CG.	YAT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-52-4

GAS PRORATION ORDER FOR THE MONTH
OF JULY, 1987

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe, New Mexico at 8:15 a.m. on June 17, 1987, pursuant to legal notice for the purpose of setting the allowable production of gas from the following fourteen gas pools in Lea, Eddy and Chaves Counties, New Mexico, for the month of July, 1987:

Atoka-Pennsylvanian,	Buffalo	Valley-
Pennsylvanian,	Burton	Flats-Morrow,
Draw-Morrow,	Eumont,	Indian Basin-Morrow,
Indian Basin-Morrow,	Jalmat,	Justis,
Monument McKee-Ellenburger,	and Tubb.	

NOW, on this 29th day of June, 1987, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

1) The total nomination of purchasers of gas produced from the above-listed fourteen gas pools for the month of July, 1987, is 6,532,278 Mcf. The individual pool nominations are as follows:

Atoka-Pennsylvanian	5,000 Mcf
Blaineby	332,700 Mcf
Buffalo Valley-Pennsylvanian	1,124 Mcf
Burton Flats-Morrow	137,329 Mcf
Burton Flats-Strawn	10,000 Mcf
Carlsbad-Morrow, South	375,945 Mcf
Catchlaw Draw-Morrow	73,100 Mcf
Eumont	1,136,116 Mcf
Indian Basin-Morrow	86,500 Mcf
Indian Basin-Upper Pennsylvanian	3,315,200 Mcf
Jalmat	676,672 Mcf
Justis	75,735 Mcf
Monument McKee-Ellenburger	43,693 Mcf
Tubb	263,164 Mcf

2) The potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent

waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated, and distributed during the month of July, 1987.

3) All the producing gas wells, together with the expected completed or recompleted wells in the fourteen gas pools listed above, can produce a total of 6,532,278 Mcf without causing waste during the month of July, 1987, and an allocation based upon such production would be reasonable and would protect correlative rights.

4) A representative for Doyle Hartman appeared at the hearing and recommended that the July, 1987 allowables for the Jalmat and Eumont Gas Pools located in Lea County (Southeast), New Mexico be based on production values for the years 1977 through 1981 or based on some other similar historical data.

5) At the time of the hearing Doyle Hartman's representative requested reclassification of all non-marginal wells to marginal in the Jalmat and Eumont Gas Pools.

6) This reclassification request is beyond the scope of this particular case and should therefore not be considered.

7) ~~The Division should~~ the Division should ~~grant~~ grant under Section 70-2-16 (D), NMSA 1978, in establishing allowables for July, 1987.

IT IS THEREFORE ORDERED THAT:

1) The Division shall exercise its authority granted under Section 70-2-16 (D), NMSA 1978, in establishing allowables for July, 1987.

2) For the month of July, 1987, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico, is as follows:

Atoka-Pennsylvanian	5,000 Mcf
Blaineby	332,700 Mcf
Buffalo Valley-Pennsylvanian	1,124 Mcf
Burton Flats-Morrow	137,329 Mcf
Burton Flats-Strawn	10,000 Mcf
Carlsbad-Morrow, South	375,945 Mcf
Catchlaw Draw-Morrow	73,100 Mcf
Eumont	1,136,116 Mcf

Indian Basin-Morrow	86,500 Mcf
Indian Basin-Upper Pennsylvanian	3,315,200 Mcf
Jalmat	676,672 Mcf
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Monument McKee-Ellenburger	43,693 Mcf
Tubb	263,164 Mcf

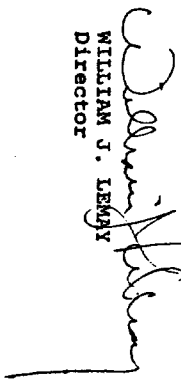
3) The allocation hereby set for the month of July, 1987, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with Division Rules, Regulations, and Orders.

4) A proration schedule, duly prepared by the Division and thereafter adopted for the month of July, 1987, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

5) The request of Doyle Hartman to reclassify all of the non-marginal wells to marginal in the Jalmat and Eumont Gas Pools located in Lea County (Southeast), New Mexico is hereby dismissed.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L

SOUTHEAST PRORATION SCHEDULE
EXPLANATION OF SYMBOLS

STATUS COLUMN

M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factors. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.

N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accrue over or under production.

AM or ALLOWABLE CANCELLED ON MARGINAL OR NON-MARGINAL PRORATION UNIT - denotes a proration unit to be shut-in by the pipeline and/or operator until released in writing by the Division.

NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (Acreage Factor) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

PRODUCTION COLUMN

R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount cancelled) COLUMN

Volume in this column in the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

* OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative overproduction is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

ALLOCATION COLUMN

M MINIMUM ALLOWABLE - signifies that the proration unit has received the minimum allowable of 250 MCF because the allowable based on the pool allocation factors would be less than 250 MCF.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and the transporter.

1. *Prüfungsausschuss* (exam board)

[illegible]

FM NN W
BUREAU OF THE ARMY
OFFICE

JULY 1987 SOUTHEAST GAS PRORATION FACTOR SUMMARY

PAGE 2

JULY	MAY	MAY	PROR.	JUNE	INTERIM	JULY	NEW	ALLOCATION		
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	ACREAGE	FACTOR	NO. WELLS	ACREAGE
	PROD		MARGINAL		MARGINAL		MARG	NON-MARG	M NM	NM
BURTON FLAT STRAWN (PRORATED GAS)										
GAS CO. OF NEW MEXICO										
10000	7379			941			1.00	.00	1	
TRANSWESTERN PIPELINE COMPANY										
474	474			6421		474	2.00	.00	2	
HARVEY E. YATES CO.										
							1.00	.00	1	
POOL TOTAL										
10000	7853	474		7362		474	4.00	.00	4	
BURTON FLATS WOLFECAMP, NC. (PRO GAS)										
CITIES SERVICE OIL COMPANY										
55756			55756		450000	465000	.00	10.00	10	
EL PASO NATURAL GAS COMPANY										
12			12		45000	46500	.00	1.00	1	
PHILLIPS PETROLEUM COMPANY										
					90000	93000	.00	2.00	2	
POOL TOTAL										
504500	55768		55768		585000	604500	.00	13.00	13	
CARLSBAD MORROW, SO. (PRORATED GAS)										
EL PASO NATURAL GAS COMPANY										
5045	27603	5147	22456	4302	35740	5147	34728	21.00	2.00	21
EL PASO NATURAL GAS AND LLANO										
13256	13256			22419		13256		5.97	.00	6
HAMON OIL CO.										
9362			9362		53610	52092	.00	3.00		3
LLANO INCORPORATED										
369600	148676	15541	94313	15100	89350	15541	86820	12.00	5.00	12
NATURAL GAS PIPELINE COMPANY OF AMERICA										
2115	2115			2666		2115		3.00	.00	3
TRANSWESTERN PIPELINE COMPANY										
108109	39631	68478	43336	53610	39631	52092	15.59	3.00	16	3
POOL TOTAL										
374645	309121	75690	194609	87823	232310	75690	225732	57.56	13.00	58
CATCLAW DRAW MORROW (PRORATED GAS)										
GAS CO. OF NEW MEXICO										
14000	9369	3954	5415	6103	3716	3954	5303	3.85	1.02	4
LLANO INCORPORATED										
54100				793	3643		5199	3.99	1.00	4
LLANO INC AND GAS CO OF N. M.										
17188	9304	7884			3643	9304	10398	2.00	1.00	2
SUNTERRA GAS GATHERING COMPANY										
5000	1041							.00	.00	
POOL TOTAL										
73100	27598	13258	13299	6896	11002	13258	20900	9.84	3.02	10
ELKIN FUSSELMAN, SOUTH (GAS)										
MAPCO INC.										
					43650	45105	.00	.97		1
POOL TOTAL										
45105					43650	45105	.00	.97		1
EUMONT YATES 7 RVRS QN (PRO GAS)										
EL PASO NATURAL GAS COMPANY										
679366	169075	14531	154544	27778	170898	14531	150265	91.73	84.90	72
EL PASO NATURAL GAS AND NORTHERN NATURAL										
517			517		8052		7058	.00	4.00	1
EL PASO NATURAL GAS AND WARREN PIPELINE SYS										
4854					2013		1765	.00	1.00	1
GAS CO. OF NEW MEXICO										
					2013		1765	.00	1.00	1
NORTHERN NATURAL GAS COMPANY										
423950	255003	33587	221171	48850	315466	33587	281858	73.43	156.72	52
PHILLIPS PETROLEUM COMPANY										
				1285	9560		8382	2.75	4.75	4
TEXACO PRODUCING, INC.										
6800	14204		14204		4025		3529	.23	2.00	1
WARREN PETROLEUM CORPORATION										
36000	1654			1561	1006	1654	882	6.50	.50	5
POOL TOTAL										
1135116	445307	49772	395290	79474	513033	49772	455504	174.64	254.87	134
GRAMA RIDGE WOLFECAMP (GAS)										
LLANO INCORPORATED										
					75000	77500	.00	1.00		1
POOL TOTAL										
77500					75000	77500	.00	1.00		1

JULY	1987 SOUTHEAST GAS PROMOTION FACTOR	SUMMARY							PAGE
JULY	MAY	MAY	PROD.	JUNE	INTERIM	JULY	NEW	ALLOCATION	
NOMINATED	TOTAL	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	AVERAGE FACTOR	NO. WELLS AVERAGE	
	PROD	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	HARD NON-MANG	F NM	NM

JULY 1987 SOUTHEAST GAS PROCRATION FACTOR SUMMARY

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JULY	MAY	MAY	PROD.	JUNE	INTERIM	JULY	NEW	ALLOCATION			
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	NON	ACREAGE FACTOR	NO. WELLS	ACREAGE	
	PROD		MARGINAL		MARGINAL		MARGINAL	MARG NON-MARG	M NM	NM	
TEXACO PRODUCING, INC. 43000	5209		5209		7526		5938	.50 4.25	2	5	
WARREN PETROLEUM CORPORATION 1450	1621		1621		885		699	.00 .50		1	
POOL TOTAL 263164	71397	6750	56450	16367	90884	6750	73095	46.87 51.32	53	57	

DESCRIPTION STAT AF MAY PRODUCTION JULY 1987 SOUTHEAST GAS PRODUCTION SCHEDULE

JULY 1987 SOUTHEAST GAS PRODUCTION SCHEDULE

ATOKA PENN. (PRORATED GAS)

GAS CO. OF NEW MEXICO

MORGENTHAU OIL CO

101185226E M 1.00

101185226E M 1.00

101185226E M 1.00

PIPELINE TOTAL 2.00

PHILLIPS PETROLEUM COMPANY

PETROLEUM CO. L.P.

101185226E M 1.00

101185226E M 1.00

101185226E M 1.00

PIPELINE TOTAL 1.00

TRANSWESTERN PIPELINE COMPANY

CHEVRON U.S.A. INC

101185226E M 1.00

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DIANE MOLE TATEM

JERRY NELSON COM

101185226E M 1.00

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JULY	1987 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 9	9	EPG	1987 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 10	10	JUL ACPR	JUL ACPR
BURTON FLAT MORROW (PRORATED GAS)	DESCRIPTION STAT AF MAY PRCD	JUL ALLOC	ACRE-	MAY O/U	BURTON FLAT MORROW (PRORATED GAS)	DESCRIPTION STAT AF MAY PRCD	JUL ALLOC	ACRE-	JUL ACPR
LEWIS A. COM	1.00	5383	320	93903	PETROLEUM RESERVE CORP.				
LEWIS A. COM	1.00	5383	320	57915	STATE 21 COM				
LEWIS A. COM	1.00	5383	320	54404	STATE 21 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	4.66	7896		34823
LEWIS A. COM	1.00				LLANC INCORPORATED				
LEWIS A. COM	1.00	5383	320	73003	FEDERAL 821327E M 1.00				
LEWIS A. COM	1.00	5383	320	126862	MORILL PRODUCING TEXAS AND NEW MEXICO				
LEWIS A. COM	1.00				FEDERAL 4 COM				
LEWIS A. COM	1.00				STATE 22 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	1.93	371		371
LEWIS A. COM	1.00				NATURAL GAS PIPELINE COMPANY OF AMERICA				
LEWIS A. COM	1.00	5383	320	33774-	PERRY R. BASS				
LEWIS A. COM	1.00	5383	320	29329-	STATE 21 COM				
LEWIS A. COM	1.00	4737	281	* 84953-	STATE 22 COM				
LEWIS A. COM	1.00	5383	320	4470-	CITIES SERVICE OIL AND GAS CORP.				
LEWIS A. COM	1.00	5383	320	17750-	C.D.M. A. COM				
LEWIS A. COM	1.00				STATE 21 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	1.00			65369
LEWIS A. COM	1.00	2391	320		CITIES SERVICE OIL AND GAS CORP.				
LEWIS A. COM	1.00	5383	320	20585	STATE 21 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	5.00	1162		104756
LEWIS A. COM	1.00				PHILLIPS PETROLEUM COMPANY				
LEWIS A. COM	1.00	86241	9247	110358-	EXXON CORPORATION				
LEWIS A. COM	1.00				STATE 21 COM				
LEWIS A. COM	1.00	1814	320		STATE 22 COM				
LEWIS A. COM	1.00	5383	320	76427	YATES PETROLEUM CORPORATION				
LEWIS A. COM	1.00	7197	640	76427	FOX PETROLEUM CORPORATION				
LEWIS A. COM	1.00				PIPELINE TOTAL	2.00			38397-
LEWIS A. COM	1.00				TRANSWESTERN PIPELINE COMPANY				
LEWIS A. COM	1.00	1108	320		BURTON FLAT MORROW (PRORATED GAS)				
LEWIS A. COM	1.00	5383	320	34823	STATE 21 COM				
LEWIS A. COM	1.00	1127	320		STATE 22 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	1.00			182565
LEWIS A. COM	1.00				TRANSWESTERN PIPELINE COMPANY				
LEWIS A. COM	1.00				BURTON FLAT MORROW (PRORATED GAS)				
LEWIS A. COM	1.00				STATE 21 COM				
LEWIS A. COM	1.00				STATE 22 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	1.00			2590
LEWIS A. COM	1.00				TRANSWESTERN PIPELINE COMPANY				
LEWIS A. COM	1.00				BURTON FLAT MORROW (PRORATED GAS)				
LEWIS A. COM	1.00				STATE 21 COM				
LEWIS A. COM	1.00				STATE 22 COM				
LEWIS A. COM	1.00				PIPELINE TOTAL	1.00			2384
LEWIS A. COM	1.00				TRANSWESTERN PIPELINE COMPANY				
LEWIS A. COM	1.00				BURTON FLAT MORROW (PRORATED GAS)				
LEW									

BURTON FLAT MORROW (PRORATED GAS)
DESCRIPTION STAT AF MAY PROD
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JUL ACRE-
ALLC DELIV

JULY 1987 SOUTHEAST GAS PRORATION SCHEDULE
BURTON FLATS WOLF CAMP, INC. (PRG GAS)
DESCRIPTION STAT AF MAY PROD
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MAY
DUU

PAGE 12
JUL ACRE-
ALLC DELIV

LEA FEDERAL
1L5920528E N 1.00 15027

* 60227-

5383 320

EL PASO NATURAL GAS COMPANY

46500 320

YATES PETROLEUM CORPORATION
2J1621527E N 1.00 2226
STONEWALL RD COM
1N2020528E M 1.00

10419

5383 320

YATES PETROLEUM CORPORATION
2J1621527E N 1.00 12
STONEWALL RD COM
2J2920528E N 1.00

46500 320

PIPELINE TOTAL 7.00 26547

132757

23467 2240

PIPELINE TOTAL 1.00 12

547140

46500 320

POOL TOTAL 61.65 179200

634110

167466 19740

PHILLIPS PETROLEUM COMPANY

46500 320

BURTON FLAT STRAWN (PRORATED GAS)

EXXON CORPORATION
NEW MEXICO CO STATE STATE COM
1J2817355E NC
YATES FEDERAL
2J3120528E N 1.00

46500 320

ATLANTIC HIGHFIELD COMPANY
KURLAND FEDERAL
1S 621527E NC 7379

16219-

JOHN R. SEAY
US 1 920528E N 1.00
PIPELINE TOTAL 2.00

46500 320

BHP PETROLEUM, INC.
BURTON FLAT DEEP UNIT
3N 321527E M 1.00

320

POOL TOTAL 13.00 55768

6008855

604500 4160

PIPELINE TOTAL 1.00 7379

7379

320

CARLSBAD MORROW, SC. (PRORATED GAS)
EL PASO NATURAL GAS COMPANY

BHP PETROLEUM, INC.
CERF FEDERAL COM
2F1021527E M 1.00 474

474

ALPHA TWENTY-ONE PRODUCTION CO.
BRC MADEIRA
1B2922527E N 1.00 14769

17364 320

COQUINA OIL CORPORATION
YATES STATE
1K1021527E M 1.00

320

BARUCH-FOSTER CORP.
BEAR
1J1722527E M 1.00 560
SAIK
1B1722527E M 1.00 1173

960 229
1173 320

PIPELINE TOTAL 2.00 474

474

640

CHEVRON U.S.A. INC.
EDDY ON STATE COM
1G2823526E M 1.00
GF STATE
1C1623527E M 1.00 141
2K1823537E M 1.00 862

141 320
862 320

HARVEY E. YATES CO.
MARVEY E. YATES CO.
CEDAR HILL COM
2G1521527E M 1.00

320

CITIES SERVICE OIL AND GAS CORP.
PASTOR 2 4097E N 1.00 7687
IK 822527E M 1.00

17364 320

PIPELINE TOTAL 1.00

7853

1280

ENSTAR PETROLEUM CO. A DIV. OF ENSTAR CORP. *****
ALLIED CHEMICAL FEDERAL
2E 324536E M 1.00 215

215 320

BURTON FLATS WOLF CAMP, INC. (PRG GAS)

CORINE GRACE
AIRPORT GRACE
1K3622526E M 1.00
GRACE CARL 3840
113622526E M 1.00

773 320

CITIES SERVICE OIL AND GAS CORP.
GOVERNMENT 1 COM
1G2420528E N 1.00 4337
GOVERNMENT 2 COM
1G2420528E N 1.00 10505
3K1020528E N 1.00 8175
4L 920528E N 1.00 1108
GOVERNMENT 1 COM
1G1520528E N 1.00 9688
GOVERNMENT 1 COM
1G1520528E N 1.00 2293
GOVERNMENT 1 COM
1G1520528E N 1.00 5552
GOVERNMENT 1 COM
1G220528E N 1.00 5905
GOVERNMENT 1 COM
1K230528E N 1.00 1551

46500 320
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MICHAEL P. GRACE II
GRACE ATLANTIC COM
1J2422526E M 1.00 773
HANNON OPERATING CO.
SIA 1G 124526E M 1.00
KAISER-FRANCIS OIL CO
MARQUESS COM
1N 923527E M 1.00 490
KAISER-FRANCIS OIL CO
MESA GRANDE
1F1122526E M 1.00
PETRUS OIL CO., L.P.

PIPELINE TOTAL 10.00 55756

4616349

465000 3200

1987 SOUTHLAST GAS PRODUCTION SCHEDULE										PAGE 13
JULY	1987 SOUTHLAST GAS PRODUCTION SCHEDULE	JULY	1987 SOUTHLAST GAS PRODUCTION SCHEDULE	JULY	1987 SOUTHLAST GAS PRODUCTION SCHEDULE	JULY	1987 SOUTHLAST GAS PRODUCTION SCHEDULE	JULY	1987 SOUTHLAST GAS PRODUCTION SCHEDULE	
DESCRIPTION	STAT	AF	MAY	PRCD	DESCRIPTION	STAT	AF	MAY	PRCD	
DESCRIPTION	STAT	AF	MAY	PRCD	DESCRIPTION	STAT	AF	MAY	PRCD	
CONQUEST L FEDERAL GAS COM	320				CONQUEST L FEDERAL GAS COM	320				
102723526E M 1.00					102723526E M 1.00					
*****					*****					
PHILLIPS PETROLEUM COMPANY					PHILLIPS PETROLEUM COMPANY					
102723526E M 1.00					102723526E M 1.00					
*****					*****					
MOBILE PRODUCING TEXAS AND NEW MEXICO					MOBILE PRODUCING TEXAS AND NEW MEXICO					
102723526E M 1.00					102723526E M 1.00					
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MOBILE PRODUCING TEXAS AND NEW MEXICO					MOBILE PRODUCING TEXAS AND NEW MEXICO					
102723526E M 1.00					102723526E M 1.00					
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MOBILE PRODUCING TEXAS AND NEW MEXICO					MOBILE PRODUCING TEXAS AND NEW MEXICO					
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102723526E M 1.00					102723526E M 1.00					
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1987 SOUTHEAST GAS PRODUCTION SCHEDULE

JULY LUMONT YAILS 7 RVRS UN (PRC GAS) NNG MAY O/U

JULY LUMONT YAILS 7 RVRS UN (PRC GAS) NNG MAY O/U

DESCRIPTION	STAT	AF	MAY	PROD	JUL	ACRE-	DELIV
ALVES A	IP	721S37E N	1.00	1172	1765	160	1765
SOUTHLAND ROYALTY COMPANY	STATE	1M3520S37E M	2.00	332	116	160	116
SUN EXPLORATION & PRODUCTION CO.	J L	BARROES37E M	1.00	60	1765	160	1765
W B	2422S37E M	1.00	117	1765	160	1765	160
SUN OIL COMPANY	C W	MARSHALL	1.00	117	1765	160	1765
TENNECO OIL COMPANY	ELLEN	WEIR GAS COM	1.00	117	1765	160	1765
TEXACO INCORPORATED	H	2011S37E M	1.00	117	1765	160	1765
NEW MEXICO STATE NCT	2	2695	1765	160	1765	160	1765
E H PHILLIPS	M	1.75	1046	1046	1046	280	1046
ROY RICHARD	IN	1221S36E M	2.00	445	445	320	445
WM WEIR	1E	2519S36E N	1.00	173	1765	160	1765
TEXACO PRODUCING CO.	AMERICAN NATIONAL	KEOHANE COM	5901	1415	3494	316	3494
J W COOPER	3G	520S37E N	1.50	412	2647	240	2647
MEXICO	221S36E M	2.00	412	412	412	320	412
MONSTATE	1M2919S37E N	1.00	2062	6484	1765	160	1765
NEW MEXICO STATE NCT	2	487	1765	160	1765	160	1765
NEW MEXICO STATE NCT	6	820	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	2444	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	936	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	2854	1765	160	1765	160	1765
NEW MEXICO STATE NCT	2	3056	1765	160	1765	160	1765
NEW MEXICO STATE NCT	3	1792	1765	160	1765	160	1765
NEW MEXICO STATE NCT	4	1825	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	23	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	1362	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	758	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	1219	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	8746	1765	160	1765	160	1765
TIERRA EXPL INC	18	719S37E N	1.00	7509	1765	160	1765
CHM	18120S37E M	1.00	481	481	481	160	481
UNION TEXAS PETROLEUM CORPORATION							

ALVES A	IP	721S37E N	1.00	1172	1765	160	1765
SOUTHLAND ROYALTY COMPANY	STATE	1M3520S37E M	2.00	332	116	160	116
SUN EXPLORATION & PRODUCTION CO.	J L	BARROES37E M	1.00	60	1765	160	1765
W B	2422S37E M	1.00	117	1765	160	1765	160
SUN OIL COMPANY	C W	MARSHALL	1.00	117	1765	160	1765
TENNECO OIL COMPANY	ELLEN	WEIR GAS COM	1.00	117	1765	160	1765
TEXACO INCORPORATED	H	2011S37E M	1.00	117	1765	160	1765
NEW MEXICO STATE NCT	2	2695	1765	160	1765	160	1765
E H PHILLIPS	M	1.75	1046	1046	1046	280	1046
ROY RICHARD	IN	1221S36E M	2.00	445	445	320	445
WM WEIR	1E	2519S36E N	1.00	173	1765	160	1765
TEXACO PRODUCING CO.	AMERICAN NATIONAL	KEOHANE COM	5901	1415	3494	316	3494
J W COOPER	3G	520S37E N	1.50	412	2647	240	2647
MEXICO	221S36E M	2.00	412	412	412	320	412
MONSTATE	1M2919S37E N	1.00	2062	6484	1765	160	1765
NEW MEXICO STATE NCT	2	487	1765	160	1765	160	1765
NEW MEXICO STATE NCT	6	820	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	2444	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	936	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	2854	1765	160	1765	160	1765
NEW MEXICO STATE NCT	2	3056	1765	160	1765	160	1765
NEW MEXICO STATE NCT	3	1792	1765	160	1765	160	1765
NEW MEXICO STATE NCT	4	1825	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	23	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	1362	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	758	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	1219	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	8746	1765	160	1765	160	1765
TIERRA EXPL INC	18	719S37E N	1.00	7509	1765	160	1765
CHM	18120S37E M	1.00	481	481	481	160	481
UNION TEXAS PETROLEUM CORPORATION							

ALVES A	IP	721S37E N	1.00	1172	1765	160	1765
SOUTHLAND ROYALTY COMPANY	STATE	1M3520S37E M	2.00	332	116	160	116
SUN EXPLORATION & PRODUCTION CO.	J L	BARROES37E M	1.00	60	1765	160	1765
W B	2422S37E M	1.00	117	1765	160	1765	160
SUN OIL COMPANY	C W	MARSHALL	1.00	117	1765	160	1765
TENNECO OIL COMPANY	ELLEN	WEIR GAS COM	1.00	117	1765	160	1765
TEXACO INCORPORATED	H	2011S37E M	1.00	117	1765	160	1765
NEW MEXICO STATE NCT	2	2695	1765	160	1765	160	1765
E H PHILLIPS	M	1.75	1046	1046	1046	280	1046
ROY RICHARD	IN	1221S36E M	2.00	445	445	320	445
WM WEIR	1E	2519S36E N	1.00	173	1765	160	1765
TEXACO PRODUCING CO.	AMERICAN NATIONAL	KEOHANE COM	5901	1415	3494	316	3494
J W COOPER	3G	520S37E N	1.50	412	2647	240	2647
MEXICO	221S36E M	2.00	412	412	412	320	412
MONSTATE	1M2919S37E N	1.00	2062	6484	1765	160	1765
NEW MEXICO STATE NCT	2	487	1765	160	1765	160	1765
NEW MEXICO STATE NCT	6	820	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	2444	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	936	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	2854	1765	160	1765	160	1765
NEW MEXICO STATE NCT	2	3056	1765	160	1765	160	1765
NEW MEXICO STATE NCT	3	1792	1765	160	1765	160	1765
NEW MEXICO STATE NCT	4	1825	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	23	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	1362	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	758	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	1219	1765	160	1765	160	1765
NEW MEXICO STATE NCT	1	8746	1765	160	1765	160	1765
TIERRA EXPL INC	18	719S37E N	1.00	7509	1765	160	1765
CHM	18120S37E M	1.00	481	481	481	160	481
UNION TEXAS PETROLEUM CORPORATION							

JULY 1987 SOUTHEAST GAS PROPRATION SCHEDULE				JULY 1987 SOUTHEAST GAS PROPRATION SCHEDULE			
EUMONT	VATES	7 RVR	QN (PRC GAS)	NG	MAY	JUL	ACRE-
DESCRIPTION	STAT	US	AF	PRCD	O/U	ALLO	DELIV
PHILLIPS PETROLEUM COMPANY							
BRITTI 720537E(MMU)							
120 720537E(MMU)							
P. U. SUMMARY	N	2.00					
BRITTI A							
620537E N	.50	8532					
BRITTI B							
520537E M	.25						
PON H WILSON							
2L 419537E M	1.00	940					
PIPELINE TOTAL	230.15	255003					
APOLLO ENERGY, INC.							
SINCLAIR STATE							
1G3220539E(MMU)							
P. U. SUMMARY	M	1.00					
ARCO OIL & GAS COMPANY							
STATE L BATTERY							
7C 321536E N	.50	9739					
CHEVRON U.S.A. INC.							
6A2930537E(MMU)							
P. U. SUMMARY	N	1.00					
ME-TEX SUPPLY COMPANY							
WALLACE STATE							
8K 321536E M	1.50	77632					
MILLARD DECK ESTATE							
STATE WEG COM							
1H3420536E M	1.00						
S.E. PRODUCTION COMPANY							
CHAGLOTOE STATE							
2C3220536E M	.25						
TEXACO PRODUCING CO.							
L R KERSHAM							
1L1E1320537E N	1.00	213901					
MARRIOR, INC.							
EA 407 STATE							
4E 221535E N	.50	13189					
SEALE FEDERAL							
4N3420536E M	.50	9186					
STATE AK							
11 321535E N	.25	219425					
PIPELINE TOTAL	7.50						
TEXACO PRODUCING, INC.							
CONOCO, INC.							
LOCKHART A 17							
1L1721537E N	.50	6870					
JOHN H HENDRIX CORP							
E M MALDEN							
601522537E N	.50	1821					
MILLARD DECK ESTATE							
ALEXANDER							
IE 721537E M	.23						
TEXACO PRODUCING INC.							
L VAN EYEN							
1L 920537E N	1.00	6006					
PIPELINE TOTAL	2.23	14204					
MARRON PETROLEUM CORPORATION							
JULY 1987 SOUTHEAST GAS PROPRATION SCHEDULE							
EUMONT	VATES	7 RVR	QN (PRC GAS)	NG	MAY	JUL	ACRE-
DESCRIPTION	STAT	US	AF	PRCD	O/U	ALLO	DELIV
ARCO OIL & GAS COMPANY							
COLEMAN							
1C1721536E N	.50	3529					
BLUES ENERGY CORP.							
BAK 2K 1022537E M	1.50	882					
CONOCO, INC.							
BRITTI A							
6P1820537E(MMU)							
STATE F 1							
7M 121536E M	1.00	940					
8R 121536E M	1.00	315445					
PIPELINE TOTAL		36518					
MARATHON OIL COMPANY							
HANSEN STATE							
4H1620537E M	1.00						
TWO STATES OIL COMPANY							
COL 6A 17 STATE							
601622537E M	2.00	205					
PIPELINE TOTAL	7.00	1654					
POOL TOTAL	429.51	445307					
GRAMA RIDGE WOLF CAMP (GAS)							
LLANO INCORPORATED							
TEXACO PRODUCING CO.							
GETTY 36 STATE							
IF 3621534E N	1.00	1065000					
PIPELINE TOTAL	1.00	1065000					
POOL TOTAL	1.00	1065000					
INDIAN BASIN MORROW (PRORATED GAS)							
BARBARA FASKEN							
BARBARA FASKEN							
INDIAN HILLS UNIT							
7E1621524E M	1.00	116					
INDIAN HILLS UNIT							
601721524E M	1.00	101					
SKELLY FEDERAL COM							
1M 921524E M	.50	42					
PIPELINE TOTAL	2.50	259					
GAS CO. OF NEW MEXICO							
FLAG REDERN OIL CO							
MINIOTON GAS COM							
1K3121524E M	1.00	640					
PIPELINE TOTAL	1.00	640					
MARATHON OIL COMPANY							
BHP PETROLEUM INC.							
LOWE STATE GAS COM							
1F 36215323E M	1.00	640					
KERR-MCGEE CORPORATION							
MARTIN 13021524E M	1.00	640					
MARTHA CREEK GAS COM							

JULY	1987 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 29	ACRE- DELIV	MAY O/U	JUL ALLOC	JULY	1987 SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 30	ACRE- DELIV	MAY O/U	JUL ALLOC
INDIAN BASIN UPPER PENN. (PRG GAS)						INDIAN BASIN UPPER PENN. (PRG GAS)					
DESCRIPTION STAT AF MAY PROD						DESCRIPTION STAT AF MAY PROD					
1G 1222S23E M 1.05						1G 1222S23E M 1.05					
KANER OPERATING CO, LTD						KANER OPERATING CO, LTD					
MERKSHON GAS COM						MERKSHON GAS COM					
1A2122S23E N .56 25024						1A2122S23E N .56 25024					
KERN-MCGEE CORPORATION						KERN-MCGEE CORPORATION					
MARATHON OIL COMPANY						MARATHON OIL COMPANY					
1J3021S24E M 1.00						1J3021S24E M 1.00					
FEDERAL IBB GAS COM						FEDERAL IBB GAS COM					
1F1422S23E N 1.00 91994						1F1422S23E N 1.00 91994					
FEDERAL IBC GAS COM						FEDERAL IBC GAS COM					
1J2921S23E N 1.00 85652						1J2921S23E N 1.00 85652					
FEDERAL IBO GAS COM						FEDERAL IBO GAS COM					
1A3021S23E N .30						1A3021S23E N .30					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E N 1.00 8929						1A22S21S23E N 1.00 8929					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E N 1.00 27832						1A22S21S23E N 1.00 27832					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E M 1.00						1A22S21S23E M 1.00					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E M 1.00						1A22S21S23E M 1.00					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E N 1.00 107005						1A22S21S23E N 1.00 107005					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E N 1.00 100614						1A22S21S23E N 1.00 100614					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E N 1.00 85458						1A22S21S23E N 1.00 85458					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E M 1.00						1A22S21S23E M 1.00					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E N 1.00 79372						1A22S21S23E N 1.00 79372					
NORTH INDIAN BASIN UNIT						NORTH INDIAN BASIN UNIT					
1M1021S23E N 1.00 55918						1M1021S23E N 1.00 55918					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1J21S23E M 1.00 72317						1J21S23E M 1.00 72317					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1J21S23E M 1.00 12107						1J21S23E M 1.00 12107					
INDIAN BASIN GAS COM						INDIAN BASIN GAS COM					
1A22S21S23E M 1.00						1A22S21S23E M 1.00					
NORTH INDIAN BASIN UNIT GAS COM						NORTH INDIAN BASIN UNIT GAS COM					
1K321S23E M 1.00 21461						1K321S23E M 1.00 21461					
NORTH INDIAN BASIN UNIT GAS COM A						NORTH INDIAN BASIN UNIT GAS COM A					
6J 421S23E M 1.00						6J 421S23E M 1.00					
SUN EXPLORATION & PRODUCTION CO.						SUN EXPLORATION & PRODUCTION CO.					
BRUIN FEDERAL GAS COM						BRUIN FEDERAL GAS COM					
1G2121S23E N 1.00 72089						1G2121S23E N 1.00 72089					
TEXACO PRODUCING CO.						TEXACO PRODUCING CO.					
NEW MEXICO OF STATE COM						NEW MEXICO OF STATE COM					
1J321S23E N 1.00 14064						1J321S23E N 1.00 14064					
TXO PRODUCTION CORPORATION						TXO PRODUCTION CORPORATION					
1D2222S23E N .55 868						1D2222S23E N .55 868					
UNION OIL COMPANY OF CALIFORNIA						UNION OIL COMPANY OF CALIFORNIA					
FEDERAL 28						FEDERAL 28					
1G2821S23E N 1.00 3765						1G2821S23E N 1.00 3765					
PIPELINE TOTAL						PIPELINE TOTAL					
39.14 177333						39.14 177333					
MARATHON AND GAS CO. OF N. M.						MARATHON AND GAS CO. OF N. M.					
FLAG REUFERN OIL CC						FLAG REUFERN OIL CC					
WINSTON GAS COM						WINSTON GAS COM					
1K3121S24E M 1.00						1K3121S24E M 1.00					
MERIDIAN OIL INCORPORATED						MERIDIAN OIL INCORPORATED					
J C WILLIAMSON STANDARD FED GAS COM						J C WILLIAMSON STANDARD FED GAS COM					
1G1921S23E M .90 5321						1G1921S23E M .90 5321					
PIPELINE TOTAL						PIPELINE TOTAL					
1.90 5321						1.90 5321					
POOL TOTAL						POOL TOTAL					
45.04 2141161						45.04 2141161					
JALMAT TANSILL YT 7 RVRS (PRG GAS)						JALMAT TANSILL YT 7 RVRS (PRG GAS)					
EL PASO NATURAL GAS COMPANY						EL PASO NATURAL GAS COMPANY					

1987 SOUTHEAST GAS PRORATION SCHEDULE

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JULY	JALMAT TANSILL YT 7 RVRS (PRO GAS)	DESCRIPTION	STAT	AF	MAY PRODU	EPG MAY O/U	JUL ALLOC DELIV	ACRE-DELIV	EPG MAY O/U	JUL ALLOC DELIV
2H 625537E	M	1.00	182				80			
M C 40332437E	M	2.00	147				160			
READING & BATES PETROLEUM CO.							412			
HUMBLE STATE	M	.75	147				4604			
SABA ENERGY INC							542			
LARGIE STATE 2 FEDERAL	N	.75	3503				4604			
SABIA FE ENERGY OPERATING PARTNERS, L.P.							3453			
WELLS B 6	N	.25					1151			
LA 625537E	M	.25					4328			
SOUTHLAND ROYALTY COMPANY							2302			
WUGLE 302437E	M	2.00					2302			
SUN EXPLORATION & PRODUCTION CO.							80			
PEERLESS NATL COM	M	1.00	535				80			
STATE A 1	M	1.25	3236							
2L 123336E	M	1.00	3153							
13H 123336E	M	1.50	4701							
15F 423336E	M		4862							
16A 123336E	M		9563							
29C 123336E	M		4481							
P. U. SUMMARY	M	3.00	12055							
20C 123336E	M		4332							
21H 123336E	M		4332							
22H 123336E	M		1464							
P. U. SUMMARY	M	1.75	1464							
23H 123336E	M		2302							
24H 123336E	M		2302							
25H 123336E	M		5631							
P. U. SUMMARY	M	2.50	5631							
26H 123336E	M		1471							
27H 123336E	M		562							
28H 123336E	M		5734							
29H 123336E	M		16302							
30H 123336E	M		16073							
P. U. SUMMARY	M	1.00	41691							
31H 123336E	M		5608							
32H 123336E	M		2306							
33H 123336E	M		7514							
34H 123336E	M		17082							
35H 123336E	M		17283							
P. U. SUMMARY	M	2.00	234							
36H 123336E	M		234							
37H 123336E	M		1581							
38H 123336E	M		2261							
39H 123336E	M									
40H 123336E	M									
41H 123336E	M									
42H 123336E	M									
43H 123336E	M									
44H 123336E	M									
45H 123336E	M									
46H 123336E	M									
47H 123336E	M									
48H 123336E	M									
49H 123336E	M									
50H 123336E	M									
51H 123336E	M									
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53H 123336E	M									
54H 123336E	M									
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56H 123336E	M									
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58H 123336E	M									
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66H 123336E	M									
67H 123336E	M									
68H 123336E	M									
69H 123336E	M									
70H 123336E	M									
71H 123336E	M									
72H 123336E	M									
73H 123336E	M									
74H 123336E	M									
75H 123336E	M									
76H 123336E	M									
77H 123336E	M									
78H 123336E	M									
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95H 123336E	M									
96H 123336E	M									
97H 123336E	M									
98H 123336E	M									
99H 123336E	M									
100H 123336E	M									

1987 SOUTHEAST GAS PRODUCTION SCHEDULE				1987 SOUTHWEST GAS PRODUCTION SCHEDULE				
JULY	DESCRIPTION	STAT	AF	PAGE 41	JULY	DESCRIPTION	STAT	AF
3618	J R PHILLIPS A	320	1.00	628	3618	J R PHILLIPS A	320	1.00
628	PIPELINE TOTAL	1.00	2040	628	628	PIPELINE TOTAL	1.00	2040
628	CHEVRON U.S.A. & EL PASO NATURAL	160	1.00	628	628	CHEVRON U.S.A. & EL PASO NATURAL	160	1.00
6906	CHEVRON U.S.A. INC	240	1.00	6906	6906	CHEVRON U.S.A. INC	240	1.00
11152	PIPELINE TOTAL	880	2616	11152	11152	PIPELINE TOTAL	880	2616
780844	NORTHERN NATURAL GAS COMPANY	56745	2616	780844	780844	NORTHERN NATURAL GAS COMPANY	56745	2616
965	AMERADA HESS CORPORATION	320	2.00	965	965	AMERADA HESS CORPORATION	320	2.00
482	PIPELINE TOTAL	160	17461	482	482	PIPELINE TOTAL	160	17461
11	TEXACO PRODUCING CO.	320	5.00	11	11	TEXACO PRODUCING CO.	320	5.00
965	PIPELINE TOTAL	320	31798	965	965	PIPELINE TOTAL	320	31798
482	PARKWAY ATOKA, WEST (PRORATED GAS)	160	1.00	482	482	PARKWAY ATOKA, WEST (PRORATED GAS)	160	1.00
965	EL PASO NATURAL GAS COMPANY	320	3.00	965	965	EL PASO NATURAL GAS COMPANY	320	3.00
965	ENTEX PETROLEUM INC	320	1.00	965	965	ENTEX PETROLEUM INC	320	1.00
965	PIPELINE TOTAL	320	2534171	965	965	PIPELINE TOTAL	320	2534171
965	TURB (PRORATED GAS)	320	1.00	965	965	TURB (PRORATED GAS)	320	1.00
965	EL PASO NATURAL GAS COMPANY	320	1.00	965	965	EL PASO NATURAL GAS COMPANY	320	1.00
965	ARCUL OIL & GAS COMPANY	320	1.00	965	965	ARCUL OIL & GAS COMPANY	320	1.00
965	PIPELINE TOTAL	320	4426	965	965	PIPELINE TOTAL	320	4426
965	J. R. GONE	320	1.00	965	965	J. R. GONE	320	1.00
965	ANDERSON	320	1.00	965	965	ANDERSON	320	1.00
965	EUROPEAN	320	1.00	965	965	EUROPEAN	320	1.00
965	CONOCO INC	320	1.00	965	965	CONOCO INC	320	1.00
965	PIPELINE TOTAL	320	1.00	965	965	PIPELINE TOTAL	320	1.00
965	POOL TOTAL	320	1.00	965	965	POOL TOTAL	320	1.00
965	JUSTIS GLORIETA (PRORATED GAS)	320	1.00	965	965	JUSTIS GLORIETA (PRORATED GAS)	320	1.00
965	EL PASO NATURAL GAS COMPANY	320	1.00	965	965	EL PASO NATURAL GAS COMPANY	320	1.00
965	AMERADA HESS CORPORATION	320	1.00	965	965	AMERADA HESS CORPORATION	320	1.00
965	PIPELINE TOTAL	320	1.00	965	965	PIPELINE TOTAL	320	1.00
965	TEXACO PRODUCING CO.	320	1.00	965	965	TEXACO PRODUCING CO.	320	1.00
965	PIPELINE TOTAL	320	1.00	965	965	PIPELINE TOTAL	320	1.00
965	PARKWAY ATOKA, WEST (PRORATED GAS)	320	1.00	965	965	PARKWAY ATOKA, WEST (PRORATED GAS)	320	1.00
965	EL PASO NATURAL GAS COMPANY	320	1.00	965	965	EL PASO NATURAL GAS COMPANY	320	1.00
965	ENTEX PETROLEUM INC	320	1.00	965	965	ENTEX PETROLEUM INC	320	1.00
965	PIPELINE TOTAL	320	1.00	965	965	PIPELINE TOTAL	320	1.00
965	TURB (PRORATED GAS)	320	1.00	965	965	TURB (PRORATED GAS)	320	1.00
965	EL PASO NATURAL GAS COMPANY	320	1.00	965	965	EL PASO NATURAL GAS COMPANY	320	1.00
965	ARCUL OIL & GAS COMPANY	320	1.00	965	965	ARCUL OIL & GAS COMPANY	320	1.00
965	PIPELINE TOTAL	320	1.00	965	965	PIPELINE TOTAL	320	1.00
965	J. R. GONE	320	1.00	965	965	J. R. GONE	320	1.00
965	ANDERSON	320	1.00	965	965	ANDERSON	320	1.00
965	EUROPEAN	320	1.00	965	965	EUROPEAN	320	1.00
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1987 SOUTHEAST GAS PRODUCTION SCHEDULE				PAGE 45		1987 SOUTHWEST GAS PRODUCTION SCHEDULE				PAGE 46							
JULY	TUBS (PRORATED GAS)	DESCRIPTION	STAT	AF	MAY PROD	ACRE- DELIV	JUL ALLOC	MMBtu	JULY	TUBS (PRORATED GAS)	DESCRIPTION	STAT	AF	MAY PROD	ACRE- DELIV	JUL ALLOC	MMBtu
362721537E(MMU)					44	70	160		362721537E(MMU)								
P. U. SUMMARY	M	1.00			70				P. U. SUMMARY	M	1.00						
40222537E(MMU)					572	1397	160	8094	40222537E(MMU)								
P. U. SUMMARY	N	1.00			572				P. U. SUMMARY	M	1.00						
40222537E(MMU)						80			40222537E(MMU)								
P. U. SUMMARY	M	.50							P. U. SUMMARY	N	1.00						
40222537E(MMU)					38	1397	160	60088	40222537E(MMU)								
P. U. SUMMARY	N	1.00			38				P. U. SUMMARY	M	1.00						
40222537E(MMU)									40222537E(MMU)								
P. U. SUMMARY	N	1.00							P. U. SUMMARY	M	1.00						
40222537E(MMU)					925	1397	160	6643	40222537E(MMU)								
P. U. SUMMARY	N	1.00			925				P. U. SUMMARY	M	1.00						
40222537E(MMU)					568	685	79	2928	40222537E(MMU)								
P. U. SUMMARY	N	.49			568				P. U. SUMMARY	M	1.00						
40222537E(MMU)					8	1048	120	53468	40222537E(MMU)								
P. U. SUMMARY	N	.75			8				P. U. SUMMARY	M	1.00						
40222537E(MMU)					72	160			40222537E(MMU)								
P. U. SUMMARY	N	1.00			72				P. U. SUMMARY	M	1.00						
40222537E(MMU)					47	1397	160	69488	40222537E(MMU)								
P. U. SUMMARY	N	1.00			47				P. U. SUMMARY	M	1.00						
40222537E(MMU)					1522	1397	160	960-	40222537E(MMU)								
P. U. SUMMARY	N	1.00			1522				P. U. SUMMARY	M	1.00						
40222537E(MMU)									40222537E(MMU)								
P. U. SUMMARY	N	1.00							P. U. SUMMARY	M	1.00						
40222537E(MMU)					534	1397	160	7790	40222537E(MMU)								
P. U. SUMMARY	N	1.00			534				P. U. SUMMARY	M	1.00						
40222537E(MMU)									40222537E(MMU)								
P. U. SUMMARY	N	.28			25	391	45	26543	40222537E(MMU)								
40222537E(MMU)									P. U. SUMMARY	M	1.00						
P. U. SUMMARY	N	1.00							P. U. SUMMARY	M	1.00						
40222537E(MMU)																	

JULY	1987 SOUTHEAST LIMITED PRODUCTION SECTION	MAY PROD	Pf	DESCRIPTION	SOUTH EMPIRE MORROW GAS CABOT PIPELINE CORP	AMOCO PRODUCTION CORP EMPIRE SOUTH DEEP UNIT 21A3617S2DE .50	46221	* 45432-	31465	320
2096	12145									
1397	59024									
1118	62380									
1397	15464-									
	38033									
1397	7793									
180										
349	13528									
61131	1534035									
9672										

OVER PRODUCTION HAS EXCEEDED 3 TIMES AVERAGE ALLOWABLE PRODUCTION MUST BE CURTAILED UNTIL MADE UP BY UNDERAGE.



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Lewis B. Burleson, Inc.

FLORENE DAVIDSON
OC Staff Specialist

Other _____