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BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

(CASE NO. 9297

OIL CONSERVATION DIVISION POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

FORM C-108 Revised 7-1-81

APPLICATION	FOR	AUTHORIZATION	TO	INJECT

	ATION FOR AUTHORIZATION TO INJECT						
1.	Purpose: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? yes no						
II.	Operator: Penroc Oil Corporation						
	Address: P.O. Box 5970 Hobbs, New Mexico 88241						
	Contact party: M.Y. Merchant Phone: 505-397-3596						
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.						
IV.	Is this an expansion of an existing project? ☐ yes ☐ ino If yes, give the Division order number authorizing the project						
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. attached						
VI.	Attach a tabulation of data on all wells of public record within the area of review whice penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. attached						
VII.	Attach data on the proposed operation, including:						
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 						
	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.						
IX.	Describe the proposed stimulation program, if any. attached						
x.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)						
XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. attached						
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.						
III.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.						
XIV.	Certification attached						
	I hereby certify that the information submitted with this application is true and correcto the best of my knowledge and belief.						
	Name: M.Y. Merchant Title President						
	Signature: Man April Jachar F Dato: 12/21/87						
su bmi	ne information required under Sections VI, VIII, X, and XI above has been previously litted, it need not be duplicated and resubmitted. Please show the date and circumstance ne earlier submittal.						