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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-enter Santa Fe Exploration Co.-Gulf Com No. 1 Well		7. Unit Agreement Name
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name GENECCO COM 14D
c. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No. 1
2. Name of Operator Nearburg Producing Company		10. Field and Pool, or Wildcat Und. Cemetary Morrow
3. Address of Operator P. O. Box 31405 - Dallas, TX 75231		12. County Eddy
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>20S</u> RCP. <u>25E</u> NMPM		
19. Proposed Depth 10,000'		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) '3415.9' GR	21A. Kind & Status Plug Head Blanket	21B. Drilling Contractor Peterson Drilling Company
22. Approx. Date Work will start 3/15/88		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	61#	350'	350	Circ
11"	8-5/8"	24#	1,350'	900	Circ
7-7/8"	4-1/2"	10.5 & 11.6#	10,000'	850	8000'

Propose to drill the well to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP program attached. Gas not dedicated.

Approval subject to final order of New Mexico Oil Conservation Division Case No. 9314.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

NEARBURG EXHIBIT NO. 1

9314

CASE NO. 9314

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed TR McDaniel Title Engineering Manager Date 2/2/88

1. (This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Nearburg Producing Company			Genecco Com 140		Well No. <div align="center">1</div>
Section <div align="center">10</div>	Range <div align="center">14</div>	Township <div align="center">20 South</div>	Range <div align="center">25 East</div>	County <div align="center">Lddy</div>	
Distance from the North <div align="center">660</div>		Distance from the West <div align="center">660</div>		Distance from the East <div align="center">660</div>	
Distance from the South <div align="center">3415.2'</div>		Distance from the North <div align="center">Morrow</div>		Distance from the West <div align="center">Undesignated Cemetery Morrow</div>	
				Estimated Acreage: <div align="center">320</div>	Actual <div align="center">320</div>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Agreement is being processed.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Nearburg Producing Co. August Genecco	Nearburg Producing Co. Zanaida Cole	Nearburg Producing Company Gladys Price
Nearburg Producing Co. USA, NM-64569	Nearburg Producing Co. Larry Collins	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark K. Nearburg
Signature

Mark K. Nearburg

Position

Vice President-Land Mgr.

Company

Nearburg Producing Co.

Date

February 1, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

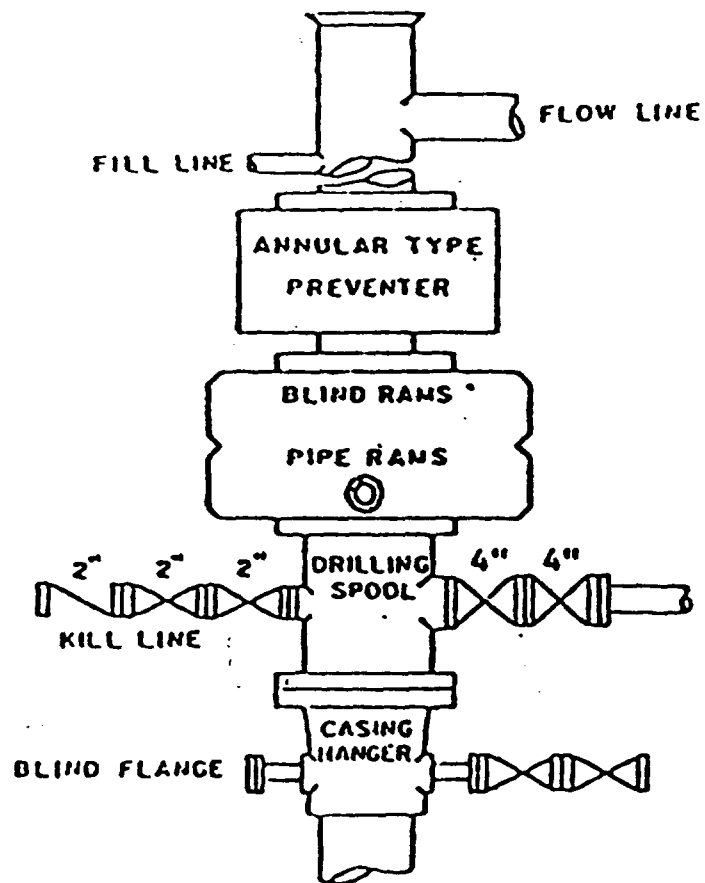
Date Surveyed

March 24, 1982

Registered Professional Engineer
and Land Surveyor



BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
GENECCO COM 14D WELL NO. 1



900 SERIES